NYC Reliability Request for Information Webinar

January 27, 2026

Welcome & Objectives

- Webinar Purpose: explain RFI requirements, and expectations
- You may enter questions in the Q&A chat box or submit questions to PeakSolutions@coned.com
- All confidential questions should be directed to PeakSolutions@coned.com
- We will answer logistical questions at the end of the presentation as time permits and will use any remaining questions to inform the Technical Conference
- Additional Q&A as well as more information on the NYC Reliability Needs Report and the RFI will be provided at the Technical Conference

NYC Reliability Technical Conference

- February 10, 10:30 to 1 pm, 4 Irving Place, New York, NY 10003 / Virtual Option
- Pre-registration required (24 hours in advance for in-person)
- Registration and additional details can be found at: conEd.com/PeakSolutions

Background

- In December 2025, the New York Public Service Commission (PSC) directed Con Edison to develop a NYC Reliability Contingency Plan (RCP)
- The RCP is being developed to address identified transmission security needs required during the summer capability period
- Needs have been identified for Zone J during summer peak days between 2032 and 2036
- Solutions sited in Staten Island or the Washington Heights, Riverdale, Fordham, Southeastern Bronx and Northeastern Bronx networks do not contribute to addressing the need

About this RFI

This RFI:

- Informs the June 2026 NYC Reliability Contingency Plan (RCP) and **future** Requests for Proposal
- Will not result in any contractual agreement between the Company and any respondent; pricing is non-binding
- Is designed to gather a wide range of viable, non-emitting reliability solutions

Principles for Acceptable Responses

Con Edison expects all Responses to be consistent with the following principles[1] which will also guide development of the Company's Reliability Contingency Plan to be filed in June 2026:

Principle	Description
Clean & Non-Emitting	Only clean and non-emitting technologies will be considered as acceptable responses
Cost Effective	Solutions must prioritize cost effectiveness, including both upfront and ongoing costs; may also consider metrics like cost per reliable MW and duration of relief provided
Timely, Proven Deployment	Solutions must be straightforward to deploy, proven or demonstrably provable in the field, and capable of being implemented in time to meet the identified Need
Impacts on DACs	Solutions should minimize negative effects on Disadvantaged Communities
Reliable & Verifiable Impact	Solutions must provide a clear, measurable, and reliable reduction in system-level demand

1. These principles are consistent with the December Order Initiating Proceeding and Direction Reliability Contingency Plan Consolidated Edison Company of New York, Inc.

Solution Eligibility Guidelines

- Technology specific requirements are provided in Section 3.5 of the RFI
- Participation in existing programs administered by Con Edison or others may impact eligibility
- Solutions may be connected to the Grid in different ways, including to either the transmission or distribution system and located behind- or in-front-of a meter

Examples of potential solutions

Load Reduction	Load Shifting	Dispatchable Solutions	Non-Dispatchable Solutions
• Energy efficiency	• Operational strategies to provide demand response	• Battery storage	• Distributed solar

Evaluation Criteria

Evaluation Criteria	Details
Addresses RFI & PSC Requirements	Information is comprehensive enough to allow for evaluation and solutions are consistent with requirements
Cost Effectiveness	The requested incentive for the proposed solution relative to its impact on the Need.
Feasibility	Solution is technologically and/or commercially mature and may credibly be implemented within the required timeframe.
Scale of Relief Provided	Extent to which the proposed solution would address the Need
Flexibility	Ability of the proposed solution contribute if the Need changes
Timeliness	Likelihood that the solution will provide load relief before the need period
Availability & Reliability	Certainty that the proposed solution will provide firm, dependable load relief during the need period
Community Impacts (for known sites or targeted geographies)	Long-term positive or negative impact that the proposed solution may have on the community in the identified area (e.g., lower energy costs, noise, pollution, support for low-income housing, etc.).

RFI Schedule

RFI Solicitation Milestones	Date*
RFI Issued	January 20, 2026
Introductory Webinar	January 27, 2026
Deadline to submit clarification questions (1st round)	January 30, 2026
Responses to clarification questions published (1st round)	February 6, 2026
Technical Conference	**February 10, 2026 10:30 AM – 1 PM**
Deadline to submit clarification questions (2nd round)	February 13, 2026
Responses to clarification questions published (2nd round)	February 20, 2026
Responses from Respondents due	**March 6, 2026 3 PM ET**

* Con Edison reserves the right to change any of the above dates.

Notes for Successful Submissions

- Submit responses to PeakSolutions@coned.com on or prior to 3pm on March 6th, 2026
- Keep attachments to less than 20 MB
- Send any questions to PeakSolutions@coned.com
- Follow response instructions, including providing financial information in either Attachment B-1 or B-2, as written in the RFI
- The RFI, Reliability Needs Report, and relevant attachments are available at www.ConEd.com/PeakSolutions

Technical Conference Logistics

- Technical conference will be held on February 10th from 10:30 am to 1 pm
- Visit www.ConEd.com/PeakSolutions to register and to check for updates
- Registration closes 24 hours in advance for in-person attendance
- Plan to arrive at least 30 minutes early with government-issued identification
- There is no public parking at 4 Irving Place
- There will be a virtual option available

Questions?