PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/01/2012
Issued in compliance with order dated 02/16/2012 in Case 08-E-0539

Leaf: 1
Revision: 1
Superseding Revision: 0

Superseding P.S.C. No. 9 – Electricity and
Superseding P.S.C. No. 2 - Retail Access

Consolidated Edison Company of New York, Inc.

Schedule
For
Electricity Service

Applicable in the Company's Entire Territory in the Boroughs of Manhattan, The Bronx, Brooklyn, Staten Island, and Queens, City of New York and in the County of Westchester.

(For detailed description, see General Rule 1)

Subsequent Changes Will Be Effective as Shown on Individual Leaves

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Effective date postponed to 02/20/2012. See Supplement No. 2.

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Uniform Business Practices, as adopted by the New York State Public Service Commission

Addendum – UBP-DERS

Uniform Business Practices for Distributed Energy Resource Suppliers, as adopted by the New York State Public Service Commission

GENERAL RULES

1. Territory to Which the Rate Schedule Applies

That portion of the City of New York comprising the Boroughs of Manhattan, The Bronx, Brooklyn, and Richmond; the First, Second, Third, and Fourth Wards in the Borough of Queens; and the territory within the following municipalities in the County of Westchester:

City of Mount Vernon
City of New Rochelle
City of Peekskill
City of Rye
City of White Plains
City of Yonkers
Town of Bedford
Town of Cortlandt
Town of Eastchester
Town of Greenburgh
Town of Harrison
Town of Mamaroneck
Town of Mount Pleasant
Town of New Castle
Town of North Castle
Town of Ossining
Town of Pelham
Town of Rye
Town of Scarsdale
Town of Yorktown
Village of Ardsley
Village of Briarcliff Manor
Village of Bronxville
Village of Buchanan
Village of Croton
Village of Dobbs Ferry
Village of Elmsford
Village of Hastings
Village of Irvington
Village of Larchmont
Village of Mamaroneck
Village of Mount Kisco
Village of Ossining
Village of Pelham
Village of Pelham Manor
Village of Pleasantville
Village of Port Chester
Village of Rye Brook
Village of Scarsdale
Village of Sleepy Hollow
Village of Tarrytown
Village of Tuckahoe

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule

Abbreviations:

AMI meter	Advanced Metering Infrastructure equipped meter
AMR meter	Automated Meter Reading equipped meter
Btu	British thermal unit(s)
kV	kilovolt(s)
kVA	kilovolt-ampere(s)
kVAr	kilovolt-ampere(s) reactive
kW	kilowatt(s)
kWhr or kWh	kilowatt hour(s)
MW	megawatt(s)
NYCRR	New York Codes, Rules and Regulations
NYISO	New York Independent System Operator
NYPA or PASNY	New York Power Authority
SC	Service Classification or Service Classification No.
VAr	volt-ampere(s) reactive

Definitions:

- **"Access controller"** is a party known to the Company to be in control of access to the metering equipment of a Customer and to have an active account of its own with the Company.

- **"Actual reading"** is one obtained by the Company from the meter, a remote registration device attached thereto, or a remote reading.

- **"Arrears"** is a charge for which payment has not been made more than 20 calendar days after payment was due.

- **"Authorities"** includes the Public Service Commission of the State of New York, the municipal authorities and any other agencies legally authorized to regulate or inspect the Customer's installation or equipment.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule – Continued

- **"Backbill"** is that portion of any bill, other than a levelized bill, which represents charges not previously billed for service that was actually delivered to the Customer during a period before the current billing cycle. A bill based on an actual reading rendered after one or more bills based on estimated or Customer readings (commonly called a catch-up bill), which exceeds by 50 percent or more the bill that would have been rendered under the Company's standard estimation program, is presumed to be a backbill.

- **"Business Day"** is any Monday through Friday when the Company's main business office is open.

- **"Company"** means Consolidated Edison Company of New York, Inc.

- "**Company deficiency"** means any action or inaction by the Company or one of its authorized agents that does not substantially conform to the rules and regulations of the Public Service Commission, the Company's tariff, or the Company's written business procedures.

- **"Consolidated Bill"** refers to a bill issued to a Retail Access Customer that combines the Company's charges and an ESCO's commodity charges. If the Company and an ESCO agree to the arrangement, consolidated bills may be issued by either the Company or the ESCO.

- **"Customer"** includes both a present consumer of and an applicant for the Company's service. The term "Customer" does not include an ESCO. As provided in 16 NYCRR Parts 11 and 13, "Customer" refers to a single account. Unless otherwise specified, the term "Customer" refers to a Customer taking Delivery Service from the Company.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Delivery Revenues"** under this Rate Schedule means Pure Base Revenue received under this Rate Schedule plus revenues received under this Rate Schedule from the Billing and Payment Processing Charge and the supply-related and credit and collection related components of the Merchant Function Charge before application of the Increase in Rates and Charges.

- "**Delivery Service"** means the transmission and distribution of electricity Supply to a Customer. For Customers served under SC 11, "Delivery Service" means the transmission and distribution of Supply or electric energy from a Customer under this Rate Schedule.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Demand Customer"** is a Customer who is billed for demand charges.

- **"Electric Energy Storage"** refers to storage technologies that have the ability to store energy and discharge electricity.

- **"Energy Service Company"** or "**ESCO**" means a non-utility entity determined to be eligible by the Department of Public Service to provide energy supply and associated customer service functions for retail access.

- **"EDDS Rate Schedule"** refers to the Company's Economic Development Delivery Service Rate Schedule under which the Company provided delivery service to NYPA, New York City Public Utility Service, and County of Westchester Public Utility Service Agency. The EDDS Rate Schedule was canceled as of March 1, 2014.

- **"Full Service Customer"** means a Customer who receives both Supply and Delivery Service ("Full Service") from the Company under this Rate Schedule.

- **"Grid-connected Electric Energy Storage"** means an Electric Energy Storage system that is a Stand-alone Electric Energy Storage system or an Electric Energy Storage system paired with other generating technologies that supports Customer loads (other than loads directly related to or necessary to support the Electric Energy Storage system) that are less than or equal to 25 percent of the Electric Energy Storage system nameplate capacity rating or inverter capability.

- **"ICAP Market Peak Hour"** means the peak hour of the New York Control Area occurring during non-holiday weekdays in the months of July or August as reported by the New York Independent System Operator.

- **"Interval Meter"** means a meter with communications capability that records electric usage in increments of 15 minutes or less and includes meters installed under the Company's AMI program.

- **"Interval Metering"** means the measurement of a Customer's electric usage by means of an Interval Meter.

- **"Late Payment"** means any payment made more than 20 calendar days after the date payment was due. Payment is due whenever specified by the Company on its bill, provided such date does not occur before personal service of the bill or posting of the bill electronically or 3 calendar days after the mailing of the bill.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"New Customer"** is a Customer who was not the last previous Customer at the premises to be served, regardless of whether such Customer previously was or is still a Customer of the Company at a different location.

- **"Non-residential Applicant"** is any person, corporation or other entity who has requested service under this Rate Schedule who is not a residential applicant.

- **"Non-residential Customer"** is any person, corporation or other entity supplied with service under this Rate Schedule and pursuant to an accepted application for service who is not a residential Customer.

- **"Output Meter"** is a meter that records the output of the Customer's generating facility and/or the charging usage and discharge output of the Customer's Electric Energy Storage facility and must be: (a) PSC approved, revenue grade Interval Metering with telecommunications capability, and (b) compatible with the Company's metering infrastructure, including compatibility with the Company's meter reading systems and meter communication systems.

- **"PASNY Customer"** is an Authority Public Customer served under the PASNY Rate Schedule.

- **"PASNY Rate Schedule"** refers to the Company's Schedule for PASNY Delivery Service, PSC No. 12 – Electricity on file with the Public Service Commission and its leaves, terms and conditions and Rates, as the same may be modified or superseded from time to time.

- **"Payment"** is considered to be made on the date when it is received by the Company or one of its authorized agents.

- **"Point of Service Termination"** means the point at which the Company terminates its service lateral and the Customer's wiring begins.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Public right-of-way"** means the territorial limits of any street, avenue, road or way (other than a limited access thoroughfare) that is for any highway purpose under the jurisdiction of the State of New York or the legislative body of any county, city, town or village and is open to public use.

- **"Public Service Commission"** or the **"Commission"** or the abbreviation **"PSC"** refers to the Public Service Commission of the State of New York.

- **"Pure Base Revenue"** means revenue attributable to Demand Delivery Charges, Energy Delivery Charges, the Reactive Power Demand Charge, and the Customer Charge, if applicable under the Customer's Service Classification, or comparable charges under the applicable Riders to the Customer's Service Classification, after application of any applicable rate reductions under Rider J or SC 9 Special Provision H and before application of the Increase in Rates and Charges; provided, however, that if the Minimum Monthly Charge (as described in General Rule 10.10) would apply, then "Pure Base Revenue," as stated in General Rule 5.3 and 5.4 and under the Rider J and Rider Y facilities' cost tests, means revenue attributable to the Minimum Monthly Charge after application of any applicable rate reductions under Rider J or SC 9 Special Provision H, plus the Reactive Power Demand Charge, and before application of the Increase in Rates and Charges.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"This Rate Schedule"** or "this Tariff," means the Company's Schedule for Electricity Service as filed with the New York State Public Service Commission.

- **"Residential Applicant"** is any person who requests electric service at a premises to be used as their residence or the residence of a third party on whose behalf that person is requesting service where:

  a. the Company's effective tariff specifies a residential rate for such service;
  b. such service will primarily be used for the user's residential purposes, the applicant has so notified the Company, and the applicant will be receiving service under a rate not normally used for residential service; or
  c. the Company knows or reasonably should have known that any such service will be provided through a single meter to both units of a two-family dwelling;

  provided, however, that no person who requests service to an entire multiple dwelling or for the common areas of a multiple dwelling as defined in the Multiple Dwelling Law or the Multiple Residence Law shall be considered to be a Residential Customer or a Current Residential Customer.

- **"Residential Customer"** or **"Current Residential Customer"** refer to any person who, pursuant to an application for service made by such person or a third party on their behalf, is supplied directly by the Company with electric service at a premises used in whole or in part as their residence where:

  a. the Company's effective tariff specifies a residential rate;
  b. service is primarily used for the Customer's residential purposes, the Customer has so notified the Company, and the Customer is receiving service under a rate not normally used for residential service; or
  c. the Company knows or reasonably should have known that any such service is provided through a single meter to both units of a two-family dwelling;

  provided, however, that no person who is supplied service to an entire multiple dwelling or for the common areas of a multiple dwelling as defined in the Multiple Dwelling Law or the Multiple Residence Law shall be considered to be a Residential Customer or a Current Residential Customer.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Retail Access Customer"** means: (a) a Customer who purchases electricity Supply from an ESCO or (b) a Direct Customer as defined in General Rule 19. Retail Access Customers purchase Delivery Service from the Company.

- **"Retail Access Service"** refers to Delivery Service to Retail Access Customers.

- **"Rules," "Regulations," "Rules and Regulations of the Public Service Commission,"** or any combination thereof, refer to the rules and regulations duly adopted by the Public Service Commission for publication in Title 16 of the NYCRR and to any lawful orders of the Public Service Commission.

- **"Seasonal Customer"** is a Customer who applies for and receives service periodically each year, intermittently during the year, or at other irregular intervals.

- **"Service Lateral"** means the conductors and equipment for delivering electric energy from the Company's distribution system to the wiring system of a building or premises.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

2. Definitions and Abbreviations of Terms Used in this Rate Schedule - Continued

- **"Short-term or Temporary Customer"** is:

  a. a non-residential Customer who requests or receives service for a period of up to two years; or
  b. a residential Customer who requests or receives service for a period of up to one year.

- **"Stand-alone Electric Energy Storage"** means an Electric Energy Storage system that is not paired or co-located with any other generating technology on the same account.

- "**Standardized Interconnection Requirements"** or the abbreviation **"SIR"** means the "New York State Standardized Interconnection Requirements and Application Process for New Distributed Generators and/or Energy Storage Systems 5 MW or Less Connected in Parallel with Utility Distribution Systems," as adopted by the New York State Public Service Commission and as may be amended from time to time by the Commission. The SIR is set forth in Addendum - SIR to this Rate Schedule.

- **"Standby Service"** means Delivery Service pursuant to General Rule 20.

- **"Standby Service rates"** as described in General Rule 20.

- **"Summer Billing Period"** is the four-month period from June 1 to September 30.

- **"Supply"** refers to electric energy and capacity.

- **"Tampered Equipment"** means any service related equipment that has been subjected either to unauthorized interference so as to reduce the accuracy or eliminate the measurement of the Company's service, or to unauthorized connection occurring after the Company has physically disconnected service.

- **"Uniform Business Practices – Distributed Energy Resource Suppliers"** or the abbreviation **"UBP-DERS"** means the Uniform Business Practice rules adopted by the Commission in Case 15-M-0180, as may be amended from time to time by the Commission, and as set out in Addendum-UBP-DERS to this Rate Schedule. The UBP-DERS is applicable to all Distributed Energy Resource ("DER") suppliers that participate in a Commission-authorized and/or Company or Distributed System Platform-operated program or market with respect to transactions between the DER supplier and the customer of a distribution utility in New York State.

- **"Wholesale Distribution Service"** or **"WDS"** shall mean the service provided by the Company pursuant to Attachment O of the Company's Open Access Transmission Tariff and the applicable Service Agreement on file with the Federal Energy Regulatory Commission ("FERC").

- **"Winter Billing Period"** is the eight-month period from October 1 through May 31.

GENERAL RULES

3. How to Obtain Service

3.1 Application

3.1.1 An application for electric service by the owner or occupant of a building or premises may be made at any business office of the Company or to a duly authorized representative of the Company. An application for electric service may be made by telephone, by mail, or by calling in person at any business office of the Company, except that a written application from a non-residential applicant may be required at any time at the request of the Company. The Company may require an applicant to provide reasonable proof of the applicant's identity as a condition of service. The Company may require an applicant for residential service to complete a written application and provide documentation in accordance with Public Service Commission regulations under the following conditions:

a. there are arrears at the premises to be served and service was terminated for non-payment or is subject to a final notice of termination; or
b. there is evidence of meter tampering or theft of service; or
c. the meter has advanced and there is no Customer of record; or
d. the application is made by a third party on behalf of the person(s) who would receive service.

Written applications shall be made upon the appropriate form set forth in this Rate Schedule. All applications, including oral applications for service, and the furnishing of service thereunder, and applications for extensions of overhead electric lines or connections thereto, are subject in all respects to the lawful orders of the Public Service Commission, and to the provisions of the Rate Schedule of the Company on file with the Public Service Commission and any subsequently effective revisions thereof.

GENERAL RULES

3. How to Obtain Service – Continued

3.1 Application - Continued

3.1.1 – Continued

Upon the acceptance by the Company of a Customer's application for service and in each case upon the Customer's compliance with all applicable rules, regulations, terms, and conditions as required for the availability and beginning of service under the Service Classification applied for, the Company will duly supply service as may be required for the building or premises for which service is requested. Unless the applicant specifies a later time, the Company shall provide service within five business days of receipt of a completed application from a residential applicant or within ten calendar days after receipt of a completed application from a non-residential applicant, except as provided in the Public Service Commission's rules. An application or agreement for service or for extension of electric lines or connection thereto shall not be modified or affected by any promise, agreement or representation, orally or in writing, by any agent or employee of the Company, except as expressly provided in this Rate Schedule.

3.1.1(A) Customer Consent to Contact

By accepting electric service from the Company pursuant to the terms of this Rate Schedule, and by providing the Company a wireless telephone number, the Customer hereby expressly consents to receive autodialed and prerecorded/automated calls and texts (collectively, "calls") closely related to utility service, unless the Customer opts out as described below. Such calls shall be limited to calls that warn/inform the Customer about planned or unplanned service outages; provide updates about service outages or service restoration; provide information about potential low-voltage due to heavy usage; request confirmation of service restoration or information about lack of service; provide notification of meter work, or other field work that affects the Customer's utility service; advise the Customer of possible eligibility for subsidized or lower-cost services due to certain qualifiers, such as, e.g., age, low income or disability; or relate to handling, servicing, and billing for the Customer's account. Calls may include contact from companies working on the Company's behalf to service the Customer's account. Message and Data rates may apply. The Customer may stop these types of messages by replying STOP in response to a text message, or by contacting the Company to request removal of their phone number using the following:

- Call Customer Service at 1-800-752-6633
- via email to customerservice@coned.com
- via regular mail to the following address: Con Edison Attn: Customer Service, Cooper Station P.O. Box 138, New York, NY 10276-0138

GENERAL RULES

3. How to Obtain Service – Continued

3.1 Application - Continued

3.1.2 Denial of Application

a. The Company shall not deny an application for service except in a written notice either delivered personally to the applicant or sent to the applicant's current address or any alternative mailing address provided in the application.

b. The written notice of denial shall:

i. state the reason(s) for the denial;
ii. specify what the applicant must do to qualify for service; and
iii. advise the applicant of the right to an investigation and review of the denial by the Public Service Commission or its authorized designee if the applicant considers the denial to be without justification, and identify the appropriate address and telephone number of the Public Service Commission.

c. The Company shall advise any applicant who submits an incomplete application, in writing within three business days after receipt of the application, of the information and/or documents that must be submitted in order for the application to be considered complete. Such notice shall not itself be considered a denial of the application.

GENERAL RULES

3. How to Obtain Service - Continued

3.2 Residential Security Deposits

3.2.1 Definition:

The term "delinquent" for purposes of assessment of a deposit from a residential Customer shall mean a Customer who:

a. accumulates two consecutive months of arrears and fails to pay one-half of the total arrears within at least 20 days of the date payment is due; provided that the Company requests such deposit within two months of such failure to pay; or

b. had service terminated or disconnected for non-payment during the preceding six months.

3.2.2 The Company may require a security deposit from seasonal, short-term and delinquent Customers and applicants and from new residential Customers and applicants who do not provide proof of their identity upon application for service. The Company may withhold or discontinue service for failure to pay a required deposit.

3.2.3 The deposit required from electric space heating applicants or Customers may be two times the estimated average monthly bill for the heating season. The deposits required from others may be two times the estimated average monthly bill for a calendar year.

3.2.4 If the Company intends to require a deposit from a delinquent Customer with two consecutive months of arrears, it shall provide the Customer written notice, at least 20 days before it may assess a deposit, that the failure to make timely payment will permit the Company to require a deposit from the Customer. The Company shall permit a delinquent Customer to pay the deposit in installments over a period not to exceed twelve months.

3.2.5 The Company shall not demand or hold a deposit from:

a. any residential Customer who is 62 years of age or older unless the Customer has had service terminated by the Company for non-payment of bills within the preceding six months; or
b. any Customer who is known by the Company to be a recipient of public assistance, supplemental security income, or additional state payments.

GENERAL RULES

3. How to Obtain Service – Continued

3.2 Residential Security Deposits – Continued

3.2.6 The Company will annually review residential accounts which are secured by deposits and refund or credit the deposit to the account of a residential Customer who has not been delinquent in the payment of bills during the past year. Deposits will be credited with simple interest at a rate prescribed from time to time by the Public Service Commission. A deposit plus accrued interest may be credited to the Customer's account only to the extent of current charges and the charges of the next succeeding monthly bill, and any balance will then be paid to the depositor. Simple interest shall be paid to the Customer upon the return of the deposit, or where the deposit has been held for a period of one year, simple interest shall be credited to the Customer on the first bill rendered for service after one year. Deposits that are not refunded after one year will be reviewed for refund annually thereafter in accordance with the foregoing criteria.

3.3 Non-Residential Security Deposits

3.3.1 Customers Subject to Deposit Requests: The Company may require the payment of a security deposit from an applicant or a New Customer. The Company may require the payment of a security deposit from an existing Customer:

a. who is delinquent (that is, a Customer who has made a late payment on two or more occasions within the previous 12-month period);
b. as to whom the Company has reliable evidence that the Customer's financial condition is such that it is likely that the Customer may default in the future;
c. who has filed for reorganization or bankruptcy; or
d. who has been rendered a backbill within the last twelve months for previously unbilled charges for service through tampered equipment.

Customers required to pay deposits under “a” or “b” of this paragraph shall have the opportunity to pay in three installments, 50 percent down and two equal monthly payments of the balance.

GENERAL RULES

3. How to Obtain Service – Continued

3.3 Non-Residential Security Deposits - Continued

3.3.2 Deposit Calculation: The amount of a deposit shall not exceed twice the Customer's average monthly usage, except in case of a Customer whose usage varies widely, where the deposit shall not exceed the cost of twice the average monthly usage for the peak season.

3.3.3 Deposit Review: The Company shall, not later than the first anniversary of the receipt of the deposit and at least biennially thereafter, review the billing history of every Customer from whom it holds a deposit to assure that the deposit conforms to the limitations contained in General Rule 3.3.2. If a deposit review shows that the deposit held is at least 25 percent more or less than the amount that may be required, the Company may, if the deposit is less, require the payment of a corresponding additional deposit from the Customer, and shall, if the deposit is more, refund the excess deposit to the Customer. Upon a Customer's request for a downward revision of the deposit, substantiated by the Customer's billing history and a permanent documented change in load and consumption, the Company shall refund any portion of the deposit found to be excessive.

3.3.4 Deposit Alternatives: The Company shall accept deposit alternatives which provide a level of security equivalent to cash.

3.3.5 Interest: Cash deposits shall accrue interest at a rate prescribed by the Public Service Commission. Interest shall be paid upon the return of the deposit or, where the deposit has been held for a year or more, credited to the Customer no later than the first bill after the next first day of October and annually thereafter. Interest shall be applied until the day a deposit is applied as a credit or refunded.

GENERAL RULES

3. How to Obtain Service - Continued

3.3 Non-Residential Security Deposits – Continued

3.3.6 Deposit Return: The Company shall return a deposit or portion thereof, plus applicable interest, within 30 calendar days after: the account is closed; the issuance date of the first cycle bill after a three-year period during which all bills were timely paid, if there is no other basis for requesting a deposit under General Rule 3.3.1; or a deposit review shows that a deposit reduction is warranted.

A deposit or portion thereof plus the applicable interest that is subject to return pursuant to the preceding paragraph:

a. shall be credited to the account it secured in the amount of any outstanding charges;
b. may be credited to the account it secured in the amount of the next projected cycle bill, if applicable; and
c. may be credited to any other account of the Customer not secured by a deposit, in the amount of the arrears on the account.

A refund check shall be issued to the Customer for any remaining balance.

3.3.7 Further Information Relating to Non-Residential Customer Deposits: A request for a deposit or a deposit increase shall be in writing. The Company shall issue a receipt to every Customer from whom a deposit is obtained. The rights and responsibilities of the Company and its Customers regarding deposits are subject to the rules of the Public Service Commission.

GENERAL RULES

4. Characteristics of Service

4.1 General

Unless otherwise specified in this Rate Schedule, all of the characteristics of service which may be designated in any part of the territory served by the Company are listed and described below, together with statements of the conditions under which they will be designated. Frequencies and voltages shown are approximate. In addition to the limitations given below, service of particular characteristics is available only when such service is specified under "Character of Service" in the Service Classifications under which service is requested, and is subject also to any additional limitations set forth in those Service Classifications.

The Company has adopted as its standard (hereinafter referred to as the "standard system") the three phase, four wire, alternating current system of distribution, at approximately 60 cycles and 120 and 208 volts, in the interest of a standardized, unified and economical system for its Customers as a whole. As a consequence, the Company is extending the standard system and is gradually converting its non-standard distribution systems to the standard system.

In every case, the Customer should consult the Company as to the characteristics of service to be supplied to the Customer, before purchasing electrical equipment for any new installation or for additions to or replacements of existing installations or before moving electrical equipment to a new address. A written statement regarding the characteristics of the service to be supplied will be given by the Company to the Customer upon request.

The Company reserves the right to change its system and its method of operation from time to time, pursuant to law and the provisions of its Rate Schedule as, in its judgment, is necessary or advisable for economical and proper service to the public. Except as otherwise specifically stated herein, changes in or additions to the wiring or equipment within the building shall be made by the Customer at the Customer's expense. In all respects, the general rules, regulations, terms, and conditions shall apply to such changes or additions.

4.2 Standard Service

Standard service is a service derived directly from the standard system of distribution and comprises:

Three phase, four wire, 120/208 volt service; or
Single phase, two wire, 120 volt service; or
Three wire, 120/208 volt service, comprising two conductors and the neutral of the three phase, four wire system.

GENERAL RULES

4. Characteristics of Service – Continued

4.2 Standard Service - Continued

Standard service will be designated for additional service to, or for Customers moving into a building which is supplied exclusively with standard service except as otherwise provided under General Rule 4.3 below.

Standard service will be designated for service to new buildings located in an area in which the standard system has been established except as otherwise provided under General Rule 4.3 below.

Either standard service, or a non-standard single or three phase alternating current service as set forth hereinafter, may be designated for service to new buildings located in an area in which the standard system has not been established.

Standard service will be designated for service in all cases for which no specific provision for the designation of non-standard service is hereinafter set forth.

4.3 Three Phase 265/460 Volts

Three phase, four wire, 265/460 volt service may be designated by the Company for service when warranted by the magnitude or location of the load, or other physical conditions, or when it would result in the least cost to the Company.

GENERAL RULES

4. Characteristics of Service – Continued

4.4 Two Phase, 230 or 240 Volt Service

In a building already being supplied with two phase service, supply for additional equipment will be designated as:

a. Standard service, if the Customer so requests; or

b. Two phase service, but only to the extent of the capacity of the Company's existing two phase service facilities (service conductors, secondary mains or distribution transformers), except that, if the existing two phase service has been designated solely for existing elevators or other existing equipment, no additional equipment shall be connected thereto, regardless of the capacity of the Company's existing two phase service facilities. All requirements for service for additional equipment in excess of the capacity of the Company's existing two phase service facilities will be supplied with standard service.

Where the Company, in order to insure safe service to existing equipment installed and connected to existing services with the Company's authorization, would otherwise reinforce the Company's two phase service facilities, the Company may elect to alter, at the Company's expense, for operation on its standard system, part or all of the Customer's equipment so installed and connected at that location if, in the Company's judgment, such alteration is economically justified.

In lieu of maintaining two phase service for the present requirements at any location and establishing standard service for the additional requirements, the Company may elect to convert its system and to alter, at the Company's expense, the Customer's existing equipment installed and connected at that location for operation on its standard system if, in the Company's judgment, such conversion and alteration are economically justified.

In lieu of the Company's standard three phase, four wire, 120 and 208 volt, 60 cycle service specified above, the Company may elect to supply three phase, three wire, 240 volt service if the standard system has not been established in a location.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

4. Characteristics of Service – Continued

4.5 Three Phase, 240 Volt Service and Single Phase, 120/240 Volt Service

In a building already being supplied with three phase, 240 volt service or with single phase, 120/240 volt service, or both, these services may be designated for additional load or standard service may be designated for the additional load or for the entire load. If standard service is designated for the entire load, the Company will alter, at the Company's expense, the Customer's existing equipment installed and connected at that location for operation on its standard system.

These services may be designated for new installations located in areas in which the standard system has not been established.

In lieu of reinforcing or maintaining these non-standard alternating current systems at any location, the Company may elect to convert its system and to alter, at the Company's expense, the Customer's existing equipment installed and connected at that location for operation on its standard system if, in the Company's judgment, such conversion and alteration are economically justified.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

4. Characteristics of Service – Continued

4.6 High Tension Service

4.6.1 Service of the following characteristics will be supplied only when warranted by the magnitude or location of the load or other physical conditions:

- Three phase, 60 cycle service at 2,400/4,150 volts
- Three phase, 60 cycle service at 13,200 volts
- Three phase, 60 cycle service at 26,400 volts
- Three phase, 60 cycle service at 33,000 volts
- Three phase, 60 cycle service at 69,000 volts
- Three phase, 60 cycle service at 138,000 volts

Service of the following characteristics is available only at premises now being supplied with such service and only to the extent of the capacity of the Company's existing service facilities (service conductors, feeders, and substation equipment):

- Three phase, 60 cycle service at 3,000 or 7,800 volts
- Three phase, 60 cycle service at 6,900 volts
- Two phase, 60 cycle service at 1,950 volts
- Single phase or three phase, 60 cycle service at 2,400 volts

High tension service may be designated by the Company for service when warranted by the magnitude or location of the load, or other physical conditions, or when it would result in the least cost to the Company.

High tension service will not be supplied to Customers for whom the Company designates secondary service from the Company's secondary mains.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

4. Characteristics of Service – Continued

4.6 High Tension Service - Continued

4.6.2 High tension service is being supplied to certain buildings without a requirement for high tension protective switch equipment meeting Company specifications between the Company's incoming high tension feeders and the Customer's transformer facilities, provided the Customer was supplied with such modified high tension service prior to January 1, 1998 or entered into a transformer purchase and/or maintenance agreement with the Company by some later date specified by the Commission, and all of the following conditions are satisfied:

a. The Customer's distribution transformers, network protectors, and related low tension service facilities:

(1) are covered by an agreement with the Company providing for the maintenance and repair of the Customer's distribution transformers and related facilities;
(2) are owned by the same person or entity who, or which, has entered into an agreement with the Company providing for the maintenance and repair of the distribution transformers and related facilities, or who, or which, has notified the Company in writing that they have assumed the obligations of a predecessor in interest, and provides suitable evidence thereof;
(3) are located within or contiguous to the property line of the building or buildings supplied or are in the sidewalk in an enclosure which is adjacent to the property line;
(4) are in Customer owned or leased enclosures or supports which, except for the high tension connection, are physically isolated from the Company's distribution facilities; and
(5) are electrically isolated from the Company's low tension distribution system.

b. The entire service installation beyond the point of service termination of the Company's high tension feeders and the cost of conversion to high tension service, including the cost to the Company of changes to its facilities resulting from such conversion, were made at the Customer's expense and in accordance with Company specifications.

c. All service to a modified high tension service installation by the Company is billed to a single Customer and is exclusively supplied from high tension service facilities, except that if two or more low tension characteristics of service were being supplied to a building, the Customer was permitted to retain one low tension characteristic, if, in the judgment of the Company, it would not affect the safety or reliability of the Company's service. When a high tension characteristic replaced a low tension characteristic, all of that low tension characteristic supplying a building was required to be replaced.

d. Low-tension metering is adjusted for transformer losses.

e. No service of other characteristics shall thereafter be introduced to the building or buildings, unless designated by the Company.

GENERAL RULES

4. Characteristics of Service – Continued

4.6 High Tension Service

4.6.3 When a primary feeder that supplies a high-tension Customer is out of service during a "high electric load period" as defined below, the Company will notify the high-tension Customer that it must isolate its facilities as soon as possible, but no later than within six hours of receiving notice. The Company will send the six-hour notification when one of the following conditions is met: (i) a voltage reduction of at least five percent has been ordered, or (ii) the next contingency can result in a Condition Yellow, or (iii) the forecasted load for the day is at least 90 percent of the forecasted summer system peak.

A high-tension customer must isolate its high-tension equipment as soon as possible, but no later than six hours after receiving notification from the Company that it must isolate its high-tension facilities.

If the high-tension customer is not able to isolate its high-tension equipment within six hours, the Company will dispatch a contractor qualified to operate on 13 kV, 27 kV, and 33 kV switchgears to isolate the equipment and the Customer will reimburse the Company for the contractor costs.

The Company will inform high-tension customers of a forecasted "high electric load period" at least 24 hours prior to the beginning of the "high electric load period." A "high electric load period" occurs when the forecasted temperature variable (weighted three-day average of dry and wet bulb) is expected to be greater than or equal to 82° F.

The Company will provide an annual notification to high-tension Customers by May 1st of the need to expedite the isolation of their equipment during a feeder outage and a reminder of the tariff requirements.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities

5.1 Definitions: The terms defined below apply to this General Rule only.

- **"Applicant"** means a developer, builder, person, partnership, association, corporation or governmental agency requesting the provision of electric service either:

  - at a premises to be used as the applicant's residence (residing applicant);
  - in a residence to be used by others (non-residing applicant), provided, however, that a governmental agency applying for service on behalf of a client, who would otherwise be a residing applicant, shall be treated as a residing applicant; or
  - at a non-residential premises.

- **"Appurtenant facilities"** means the necessary and ancillary accessories to an electric line that enable the transportation and distribution of electric energy.

- **"Distribution line"** means an electric line used to distribute electric energy, which will or may reasonably be expected to provide service to more than one Customer.

- **"Multiple occupancy building"** means a structure (including row houses) enclosed within exterior walls or fire walls, which is built, erected, and framed of component structural parts and is designed to contain four or more individual dwelling units for permanent residential occupancy.

- **"New construction"** means the installation of new electric distribution lines, service lines, and appurtenant facilities on any R/W where no such electric distribution line exists, and may also include (in connection with such installation) the addition of appurtenant facilities (other than replacement facilities) to existing distribution lines. The installation of a new facility parallel to and on the same R/W as an existing underground facility also constitutes the new construction of such facility.

- **"Premises"** means a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are individually owned or leased or separated by public or private roads.

- **"Public right-of-way"** means the area within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the State of New York or of the legislative body of any county, city, town or village that is open to public use and that may be used for the placement of Company facilities.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.1 Definitions – Continued

- **"Residential building"** means a structure enclosed within exterior walls or fire walls, which is built, erected, and framed of component structural parts and is designed for permanent residential occupancy.

- **"Residential subdivision"** means a tract of land divided into five or more lots for the construction of five or more new residential buildings, or the land on which new multiple occupancy buildings are to be constructed, the development of either of which, if required, has been approved by a governmental authority having jurisdiction.

- **"Right-of-way"** (R/W) means a right to pass over, occupy or use another's land for placing and maintaining Company facilities.

- **"Service line"** means an electric line used to connect a distribution line to an individual customer's meter or the point of attachment to a building or the premises; a service line, at the Company's discretion, may be connected to two or more meters at a single premises.

- **"Supply line"** means a part of a distribution line that is installed between an existing electric distribution system and an underground distribution line within a residential subdivision.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities

5.2.1 General

To avoid misunderstanding, the Customer shall consult the Company before starting work as to the exact location of the point of service termination and as to whether the facilities are to be installed overhead or underground.

Electric service will be supplied to a building or premises through a single service line, except where, for reasons of least cost to the Company, conditions on the Company's distribution system, improvement of service conditions, or magnitude of the Customer's load, the Company elects to install more than one service line.

The Company reserves the right to determine the location and the point of service termination of its service line.

5.2.2 Change in Location of Service Line and Appurtenant Facilities

Any change requested in the point of service termination or location of the service line and appurtenant facilities, provided such change is approved by the Company, will be made at the expense of the applicant, who shall pay in advance the Company's estimated cost of such change.

5.2.3 Maintenance of Overhead and Underground Facilities

Any distribution, supply, or service line which the Company is required to install and has installed, or the Customer has installed on the Company's behalf, in whole or in part, shall be maintained, repaired, and if necessary replaced by the Company at its expense, up to the service termination point, as required by 16 NYCRR Sections 98.4 and 98.5.

The Company will maintain underground service lines to 1, 2, and 3 family houses whether or not such service line has been installed by the Company.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.4 Excess Distribution Facilities

5.2.4.1 Excess Distribution Facilities (Applicable only to Customers served under SCs 1, 2, 5, 8, 9, and 12 and Customers served under the PASNY Rate Schedule)

Upon written application of a Customer on the application form prescribed in Application Form C of the General Rules, and subject to the terms and conditions thereof and the provisions hereinafter set forth, the Company will provide, at the Customer's expense, distribution facilities in excess of or in place of those normally provided or otherwise designated by the Company under the other provisions of this Rate Schedule, including facilities for the purpose of supplying equipment the operation of which involves inrush currents above the values otherwise allowed by the Company. Excess distribution facilities hereunder are unavailable to Customers eligible for service under Rider Y.

Such excess facilities will be provided only if, in the Company's judgment:

a. the furnishing of such facilities will not adversely affect the Company's standard system of distribution; and
b. such facilities will conform with the Company's practices as to construction and installation of distribution facilities; and
c. the utilization of service by the Customer through such facilities will not constitute a present or potential cause of interference with the supply of service to other Customers.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.4 Excess Distribution Facilities - Continued

5.2.4.2 EV Infrastructure Make-Ready Programs

The Company will provide incentives for the EV Infrastructure Make-Ready Programs and other Programs, as described in the Company's EV Infrastructure Make-Ready Program Implementation Plan filed in Case 18-E-0138, for projects commencing construction on or after July 16, 2020 and continuing until the plug goals are met or budgets are depleted.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2. Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.5 Permits

The Company will make, or cause to be made, application for any necessary street permits for installing its service facilities and shall not be required to furnish electric service until a reasonable time after such permits are granted. The Customer shall obtain, or cause to be obtained by its contractor or representative, and present to the Company, all permits (excepting street permits), consents, and certificates necessary to give the Company and/or its representatives access to the installation and equipment and to enable its service lateral to be connected therewith, or for other purposes in connection with the supply of electric service. No application will be deemed to be complete until all permits (excepting street permits), consents, and certificates have been obtained by the Customer and presented to the Company.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.2 Common Provisions Applicable to the Installation and Maintenance of Overhead and Underground Facilities – Continued

5.2.6 Easements or Rights-of-Way When Required for Line Extensions

When required by the Company, the Customer (or Customers) shall execute and deliver to the Company, free from cost, permanent easements or rights-of-way for the placing and maintaining of an extended line in so far as the line extension or subsequent additions thereto affect the property owned by the Customer (or Customers).

The Company shall not be obliged to commence construction of an extension of its electric system until the Customer (or Customers) to be served by such extension have obtained and delivered to the Company satisfactory permanent easements or rights-of-way agreements or have agreed to pay a lump sum or a surcharge in accordance with General Rule 5 for such costs as may be incurred by the Company if at the Customer's request it obtains such easements or rights-of-way.

A successor to a Customer who has agreed to pay such a surcharge shall, as a condition of receiving service, agree to assume the surcharge obligations of the predecessor.

These provisions are applicable irrespective of the length of the extension.

5.2.7 Temporary Service

Where the use of service will be temporary, the Customer will be required to pay in advance to the Company the estimated non-recoverable cost of the Company's service installation and removal (including any street reinforcement and extension required), as determined by the Company and endorsed on the agreement for service. The Customer shall not be relieved of the obligation to fulfill the term and minimum charge provisions of the agreement for service. Where the applicable Service Classification has a term of 1 year or more the Customer may contract for temporary service for a lesser period but not less than 30 days.

Temporary service for the purposes hereof shall include, but shall not be limited to, use of service to non-permanent structures; or to construction sites, fairs, celebrations, and other temporary activities; or under circumstances where the Company has reason to believe that the facilities installed by the Company to provide service may not be used for permanent supply.

The Customer's payment hereunder shall be refundable if circumstances change after the Customer commences to take service, and the Company has reasonable assurance that the use of the service will not be temporary and that the Company's facilities will be used for permanent supply.

In instances where service will be used for less than 60 days for any purpose or the service installation presents difficulties as to metering, the Company may estimate the amount of the charges for such service according to the Service Classification applied for and specify, by endorsement upon the agreement for service, such amount as the charges for the service.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.3 Company and Customer Obligations With Respect to the Initiation of Service

5.3.1 Company Obligations

When a written request for service is made to the Company by an applicant whose property abuts on, or has access to, any public R/W (other than a controlled access highway) in which the governmental authority having jurisdiction will permit the Company to install and maintain its facilities, the Company shall:

a. render the service requested in accordance with the provisions of General Rule 5. The Company shall install any necessary distribution line, service line or appurtenant facilities, with sufficient capacity and using suitable material which, in its judgment, will assure that an applicant receives safe and adequate service. Such installation shall be undertaken as soon as is reasonably possible after compliance with the procedures contained in this section and shall be made at a time appropriate to render service. Construction shall not be delayed by the Company except where such delay is caused by strikes, fire, flood, inclement weather, unavailability of materials, civil disorders or other conditions beyond the control of the Company;
b. furnish, place, construct, and operate all electric facilities within public R/W and other R/W when the Company elects to use such R/W in lieu of constructing facilities within public R/W and service lines in accordance with General Rule 5; and
c. bear the material and installation costs of construction of the distribution lines, service lines, and appurtenant facilities, and the amounts paid to governmental authorities for permits to do the work required and any additional amounts paid for the right(s) to make use of other elective R/W including the material and installation costs of meters and transformers as provided under the "Company's Cost Responsibility" sections of this General Rule 5. The applicant shall bear the remaining cost of construction required for the initiation of the service requested as provided under the "Customer's Cost Responsibility" sections of General Rule 5.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.3 Company and Customer Obligations With Respect to the Initiation of Service – Continued

5.3.2 Obligations of All Applicants: All applicants shall, prior to receiving service

a. deliver to the Company, free from cost, any necessary R/W easement(s); or pay in advance or agree in writing to pay the Company any charge relating to the Company's acquisition of the necessary R/W easement(s), so long as the applicant indicates to the Company in writing that the applicant has been unable to obtain such easement(s). In such case, the Company shall impose a lump sum charge on non-residing residential applicants and on applicants requesting non-residential service to cover the actual reasonable costs of acquiring such easement(s). The Company shall impose on a residing residential applicant either a lump sum charge or a surcharge, at the applicant's option, to cover the actual reasonable costs of acquiring such easement(s);
b. pay or agree in writing to pay the Company the material and installation costs relating to any portion of the distribution line, service line, and appurtenant facilities that exceeds the portion which the Company is required to provide to the applicant under the "Company's Cost Responsibility" sections of General Rule 5; and
c. furnish reasonable security as may be required by the Company with respect to the performance of the applicant's agreement under General Rule 5.

5.3.3 Additional Obligations of Non-Residing Applicants

Before service is supplied to a non-residing applicant, such applicant shall:

a. clear any R/W conveyed to the Company of tree stumps, brush, and other obstructions and grade such R/W to within six inches of final grade at no charge to the Company, where electric distribution lines, service lines, or appurtenant facilities are required to be installed underground or will be placed underground at the request of the applicant;
b. provide a survey map certified by a licensed professional engineer or land surveyor and certified to as final by the applicant, showing the location of each dwelling (if known), lot, sidewalk, and roadway, if requested to do so by the Company;
c. place and agree to continue to maintain survey stakes indicating grade and property lines;
d. furnish to the Company or agree to furnish a map showing the location of all existing and proposed underground facilities, as soon as the location of such facilities is known; and
e. agree to maintain the required clearance and grading during construction by the Company.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.3 Company and Customer Obligations With Respect to the Initiation of Service – Continued

5.3.4 Additional Obligations of Residing Residential Applicants

Before service is rendered to a residing residential applicant, such applicant shall:

a. assure the Company that the applicant will be a reasonably permanent Customer; and
b. agree in writing to pay the Company the applicable rates and charges.

5.3.5 Customer Responsibility for Incremental Costs

If the Company estimates the total construction cost directly attributable to supply new service to an applicant or expanded service to a Customer to exceed $2 million, the Company, upon advance written notice to the applicant or Customer, will require such party to make a non-refundable payment for the lesser of (a) the total construction cost in excess of $2 million, or (b) the Company's incremental cost. The incremental cost will be equal to the Company's estimated total construction cost less the Customer's cost responsibility under General Rule 5.4.3 or 5.5.3 and less the product of five times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification, if such difference is greater than zero. The "total construction cost" is calculated from the area station breaker to the point of service termination determined by the Company and includes the cost of any required distribution feeder extensions; feeder, secondary distribution, and service reinforcements; structure placements; and local voltage transformation. It does not include substation or transmission facility costs, the cost of the actual transformer(s), or Excess Distribution Facility costs specified under General Rule 5.2.4.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.4 Overhead Facilities

5.4.1 General

The Company shall furnish, place, construct, and operate all overhead electric lines and overhead connections and other facilities within the territorial limits of any street, avenue, road or way that is for any highway purpose under the jurisdiction of the legislative body of any city, town, village, county or the State of New York, or on a private right of way where the Company elects to use such a route in lieu of construction within such limits.

The Company will install a service line from its street system to the first point of attachment on or near the front face of the building or to the first intermediate supporting structure for the building or premises which, in such case, shall be the point of service termination. The Customer shall furnish, install and maintain, in accordance with the Company's specifications, all supporting structures and all service line and equipment beyond the first supporting structure, including the standpipe, weather head, and standpipe conductors on the building.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.4 Overhead Facilities - Continued

5.4.2 Company's Cost Responsibility

1. Residential Applicants: Where permitted to provide overhead service to a residential applicant, the Company shall bear, for each residential building or premises, the material and installation costs for up to 500 feet of overhead distribution line and up to 100 feet of service line or up to 300 feet of overhead distribution line and up to 100 feet of service line for single-phase and three-phase supply, respectively, measured from the Company's existing electric system.

2. Non-Residential Applicants: Where permitted to provide overhead service to a non-residential applicant, the Company shall bear the material and installation costs for up to 500 or 300 feet of overhead distribution line, for single-phase and three-phase supply, respectively.

5.4.3 Customer's Cost Responsibility

If to provide the service requested, the Company must install or provide for the installation of facilities in addition to those facilities provided to the applicant under General Rule 5.4.2, the Company shall impose:

a. on residing residential applicant(s), a lump sum charge or a surcharge, at the applicant's option, to cover the cost of such additional facilities; and
b. on all other applicant(s), a lump sum charge to cover the cost of such additional facilities.

The cost of additional overhead facilities shall be determined in accordance with the Company's standard estimating procedures. After the facilities have been installed, the Company shall compare the actual costs of construction with the original cost estimate provided to the Customer and make the necessary reconciliations. The lump sum charge shall be equal to the material and installation costs of distribution lines, service lines, and appurtenant facilities and R/W acquisition costs that exceed the portion the Company is required to provide to the applicant under General Rule 5.4.2. A residing residential applicant who pays a lump sum charge or a surcharge customer shall receive an appropriate refund or adjustment, without interest, if other applicants subsequently take service from such facilities within ten (10) years.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.4 Overhead Facilities - Continued

5.4.3 Customer's Cost Responsibility - Continued

The annual or rateable surcharge is the applicant's share of costs for the excess facilities times the Company's weighted capital recovery factor which is based on the pre-tax return approved by the Public Service Commission in the Company's most recent rate case. The capital recovery factor is computed as follows:

$$[(i(1 + i/m)^{nm}] \ / \ [(1 + i/m)^{nm} - 1] \text{ where}$$

i = pre-tax return approved by the PSC in the Company's most recent rate case,
m = number of payments in a given year, and
n = 10, the number of years in the surcharge period.

The surcharge shall be subject to the following provisions:

a. If more than one Customer is to be served from new overhead distribution lines and the length of the lines requested exceeds such Customers' aggregate entitlement (that is, the number of Customers multiplied by 500 feet or 300 feet for single-phase and three-phase supply, respectively), the excess length shall be prorated among the Customers for purposes of calculating the surcharge.

   Each applicant's pro rata share of costs for distribution line beyond the aggregate free allowances shall be calculated based upon the costs and expenses for each section of distribution line divided by the number of customers that are supplied by that portion of the line. No applicant shall be responsible for any of the cost of distribution line footage which extends beyond the point on the distribution line from which the applicant receives service.

b. After commencement of service from a new overhead distribution line whenever the aggregate entitlement of the Customers then served from the line (that is, the number of Customers multiplied by 500 feet or 300 feet for single-phase and three-phase supply, respectively) equals or exceeds the length of the distribution line initially constructed, the surcharge shall terminate to all Customers served from the distribution line.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.4 Overhead Facilities - Continued

5.4.3 Customer's Cost Responsibility - Continued

c. Whenever the total Pure Base Revenue in each of any two consecutive calendar years from all Customers served from a new overhead distribution line exceeds 1.5 times the reasonable actual capital cost of the total distribution line, all surcharges to Customers served from the distribution line shall cease. If the revenue test is met within a period of ten years after the new overhead distribution line is ready to render service, customers who paid lump sums will be entitled to prorated, interest-free refunds inversely proportionate to the number of years in the ten-year period which elapsed before the revenue test was met (i.e. if the revenue test was met seven years after the extension was ready to render service, customers who paid lump sums would receive refunds of 3/10 of the lump sums).

d. No surcharges shall be imposed if the total estimated Pure Base Revenue in each of any two consecutive calendar years from all Customers served from a new distribution line exceeds 1.5 times the reasonable actual capital costs of the total distribution line.

e. If a residing residential applicant who is subject to a surcharge changes the ownership of the residence after the imposition of such surcharge, the Company may collect the remainder of the surcharge from the successor owner(s) provided the surcharge agreement states in bold face type: APPLICANT HEREBY AGREES TO INFORM PROSPECTIVE PURCHASERS OF THIS PROPERTY THAT A COMPANY SURCHARGE IS IN EFFECT.

f. A residing residential applicant electing to pay a surcharge may, at any time, pay the outstanding balance in a lump sum payment.

5.4.4 Surcharge Form for Extension of Overhead Facilities

For surcharge form for extension of overhead facilities in excess of 500 feet for single phase supply and 300 feet for three phase supply, or for connection thereto of an additional Customer or a successor Customer, see Application Form B in the General Rules.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities - Continued

5.5 Underground Facilities

5.5.1 Facilities to be Installed Underground

The Company shall install underground any distribution line, service line, and appurtenant facilities which are necessary to furnish permanent electric service as follows:

a. To a residential subdivision in which it is planned to build five or more new residential buildings, if the residential subdivision will require no more than 200 trench feet of facilities per dwelling unit planned within the residential subdivision, subject to the exceptions listed in General Rule 5.5.4.6;
b. To one or more multiple occupancy buildings if the project will require no more than 200 trench feet of facilities per dwelling unit planned within the project, subject to the exceptions listed in General Rule 5.5.4.6;
c. To any building or residential subdivision which a local governmental authority having jurisdiction to do so requires the underground installation of facilities provided that the Company shall not install service lines beyond the property line for non-residential buildings in such instances;
d. In response to a request for underground facilities by an applicant for service; and
e. To a Customer selected by the Company to receive underground service through the Company's Selective Undergrounding Pilot Program as described in General Rule 5.5.2.7.

In all other circumstances not including the foregoing, the Company will install its facilities overhead.

For the purposes of subdivisions and multiple occupancy buildings under "a" and "b" above, the number of dwelling units is the criterion to be used to determine whether installation is required to be underground. Each lot shown on the approved subdivision map shall, in the case of a single family dwelling, be considered to contain one dwelling unit unless there is sufficient contrary evidence to render it unlikely that each lot will contain a separate dwelling unit (e.g., a foundation is constructed occupying two lots). The measurement of trench footage shall be the shortest distance required to serve the homes within the residential subdivision, consistent with the Company's obligation to provide safe and adequate service.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.1 Facilities to be Installed Underground - Continued

The Company will install a service line from its street system to the point of service termination. The point of service termination shall be (i) a property line of the building or premises or (ii) if the Company is obligated to provide a service line at its expense, the exterior of the building wall (provided that the service termination point shall be a point immediately inside the wall of the building if the Company can extend, without materially increasing its cost, its service line through a sleeve in the wall provided by the property owner). The Customer shall furnish, install, and maintain, in accordance with the Company's specifications, all service line and equipment beyond the point of service termination.

5.5.2 Company's Cost Responsibility

Where the Company installs underground facilities in accordance with General Rule 5.5.1, the Company shall bear the material and installation costs of construction of its facilities as follows:

5.5.2.1 Residential Applicants-Mandatory Undergrounding: Where the Company is required, for any of the reasons listed in “a”, “c,” or “d” of General Rule 5.5.1 (with respect to subdivision projects) above, to provide underground facilities for a residential applicant, the cost and expense which the Company must bear, except as otherwise provided in this section, shall include the material and installation costs for up to a total of 100 feet of underground distribution line (including supply line) and underground service line per dwelling unit served, measured from the Company's existing electric system (from the bottom of the riser pole for overhead to underground connections) to each applicant's meter or point of attachment with respect to each residential building.

5.5.2.2 Residential Applicants-Non-Mandatory Undergrounding: Where a residential applicant requests underground facilities in situations where the Company is not otherwise required to underground its facilities, the Company will bear, with respect to each residential building, the material and installation costs equivalent to those relating to the length of overhead facilities to which the applicant would otherwise be entitled, measured from the Company's existing electric system.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.2 Company's Cost Responsibility – Continued

5.5.2.3 Elective Underground Installation: Where the Company elects to provide underground facilities, the Company must bear the material and installation costs relating to the necessary Company facilities that exceed the amount which the applicant would be required to pay if such facilities were installed overhead.

5.5.2.4 Non-Residential Applicants-Mandatory and Non-Mandatory Undergrounding: Where requested to provide underground facilities by a non-residential applicant, or where a local governmental authority having jurisdiction to do so requires undergrounding for non-residential service, the Company must bear the material and installation costs equivalent to the cost that the Company would be required to bear if the facilities were installed overhead.

5.5.2.5 Required Undergrounding by a Governmental Authority: If the Company receives an application for residential service outside of a subdivision which will require the installation of underground facilities solely because a governmental authority having jurisdiction to do so has required that the facilities be installed underground, and the per foot cost of installing the necessary facilities will be greater than two times the Company's experienced average cost per foot of installed underground facilities filed with the Public Service Commission, the Company may petition the Public Service Commission pursuant to 16 NYCRR Section 98.2 (e), to allow a greater contribution to the cost of installation of the facilities than this section would otherwise require, or to set up a special surcharge district.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.2 Company's Cost Responsibility – Continued

5.5.2.6 Multiple Occupancy Buildings: Where the Company is required to place facilities underground to serve a residential multiple occupancy building, for any of the reasons listed in "b", "c," or "d" of General Rule 5.5.1, the Company shall bear the material and installation cost for up to a total of 100 feet of underground distribution, supply, and service line times the average number of dwelling units per floor. The total number of floors in the multiple occupancy building shall be used to determine the average number of dwelling units per floor.

5.5.2.7 Selective Undergrounding Pilot Program: Where the Company provides underground facilities to Customers under the Selective Undergrounding Pilot Program, the Company shall bear the material and installation costs relating to the necessary Customer and Company facilities.

5.5.3 Customer's Cost Responsibility

If to provide the service requested the Company must install or provide for the installation of facilities in addition to those whose cost the Company must bear under General Rule 5.5.2, the Company shall impose on the applicant a lump sum charge equal to the material and installation costs of such additional facilities. A residing applicant may, in lieu of a lump sum payment, opt for a surcharge option as outlined in General Rule 5.4.3. The Company will allow non-residing applicants to perform trenching or other work required to install distribution lines, service lines, or appurtenant facilities within the subdivision in lieu of a surcharge or lump-sum payment provided that the Company and applicant are in agreement on the cost and scope of such work.

5.5.3.1 With respect to such additional underground facilities that the Company installs to serve a residential subdivision in accordance with "a" or "d" of General Rule 5.5.1, or a residential building or subdivision in response to a local governmental requirement in accordance with "c" of General Rule 5.5.1, such lump sum charge shall equal the difference between the material and installation costs for underground facilities installed less the cost which the Company bears in accordance with General Rule 5.5.2.1. Should additional dwelling units be later constructed within the same subdivision within a five-year period, and take service from the same underground facilities, the Company will recalculate the charges paid by the non-residing applicant as if the additional dwelling unit(s) had been constructed at the time of the original construction, and refund without interest any monies due to the Customer.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.3 Customer's Cost Responsibility - Continued

5.5.3.2 With respect to such additional underground facilities that the Company installs at the request of a residential applicant in accordance with "d" of General Rule 5.5.1, such lump sum charge shall equal the difference between the material and installation costs for all of the underground facilities requested less the cost which the Company bears in accordance with General Rule 5.5.2.2.

5.5.3.3 With respect to such additional underground facilities that the Company installs at its own election in accordance with General Rule 5.5.2.3, such lump sum charge shall equal the amount that the applicant would be required to pay if the distribution and service lines were installed overhead.

5.5.3.4 With respect to such additional underground facilities that the Company installs for a non-residential applicant in response to the applicant's request or a local governmental requirement in accordance with "c" or "d" of General Rules 5.5.1, such lump sum charge shall equal the difference between the material and installation costs for all underground facilities requested or required less the cost which the Company bears in accordance with General Rule 5.5.2.4.

5.5.3.5 With respect to such additional underground facilities that the Company installs for a multiple occupancy building project pursuant to "b," "c," or "d," of General Rule 5.5.1, such lump sum charge shall equal the difference between the material and installation costs for all underground facilities installed less the cost which the Company bears in accordance with General Rule 5.5.2.6.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.3 Customer's Cost Responsibility – Continued

5.5.3.6 Surcharge Form for Extension of Underground Facilities: For surcharge form for extension of underground facilities in excess of 100 feet, or for connection thereto of an additional Customer or a successor Customer, see Application Form B in the General Rules.

For subdivisions and multiple occupancy buildings, the material and installation costs of underground distribution and service lines shall be determined by multiplying the trench footage by the Company's experienced applicable average cost per foot of installed underground facilities as set forth on the "Statement of Average Cost Per Trench Foot of Installed Underground Facilities" (Statement) filed with the Public Service Commission apart from this Rate Schedule. The Company's average cost per trench foot of supply, distribution, and service line shall be determined for each of the Company's customer service areas and will be filed with the Public Service Commission on or before April 15 to become effective on June 1 of each year based on the experienced average cost of all underground line extensions installed for the 12 months ended December 31 of the previous year.

For installations outside of subdivisions and multiple occupancy buildings, the material and installation costs of underground supply, distribution and service lines shall be determined in accordance with the Company's standard estimating procedures. After the facilities have been installed, the Company shall compare the actual costs of construction with the original cost estimate provided to the Customer and make the necessary reconciliations.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.4 Residential Subdivisions and Multiple Occupancy Buildings

5.5.4.1 Sale of Lots Without Dwelling Units: Where the applicant will sell vacant lots and is not primarily engaged in the construction of dwelling units in a residential subdivision, the applicant will be required to pay the total cost of the underground distribution facilities. The cost will be determined by multiplying the total distribution trench footage by the Company's experienced applicable average cost per trench foot of installed underground facilities. This charge will be refunded to the applicant with interest at the rate specified by the Public Service Commission for Customer deposits at the rate of 100 feet per dwelling unit or the actual footage required per dwelling unit, whichever is lower, as meters are set for each dwelling unit. Any unrefunded portion of the deposit, five years after the date the Company has informed the applicant in writing that it is ready to provide service, may be retained by the Company.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.4 Residential Subdivisions and Multiple Occupancy Buildings – Continued

5.5.4.2 Connection From Existing Electric Facilities to Residential Subdivisions: In the event the Company either intends, at its own discretion, or is required to place underground connecting supply lines between an existing electric system and the underground distribution lines installed within an applicant's residential subdivision, it shall inform the telephone company and cable television company serving the area in which the residential subdivision is located. If a new common access route from the existing electric system to the residential subdivision will be used, the connecting supply lines of the Company and the telephone company and cable television company shall be placed underground. Where any part of the supply line is to be placed overhead, an applicant must submit written application to the Company at least 75 days prior to the commencement of construction, and the Company will report such projected construction to the Public Service Commission no later than 45 days before such construction is commenced. The Commission reserves the right to require the underground installation of particular lines, on the basis of the relevant economic, engineering, or environmental factors.

Where an one-pole extension, including, but not limited to road crossing pole extensions, would enable an existing overhead distribution line to be connected to a proposed distribution line in a residential subdivision, such extension may be installed overhead, rather than underground.

5.5.4.3 Deposits by Applicants: In order to guarantee performance, the Company may require a reasonable deposit from a non-residing applicant before construction is commenced, but in no event shall such deposit exceed the estimated total cost of construction. This deposit is in addition to the applicant's payment of its share of costs for installation and such deposit shall be returned to the applicant with interest, at the rate specified by the Public Service Commission for interest on Customer deposits, on a pro rata basis as each new Customer is connected with service.

Any portion of the deposit remaining unrefunded five years after the date the Company is first ready to render service from the underground electric distribution lines shall be retained by the Company. Upon the mutual agreement of both the Company and an applicant, a bond may be posted in lieu of any deposit.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.4 Residential Subdivisions and Multiple Occupancy Buildings – Continued

5.5.4.4 Cooperation by Applicants: Each applicant shall cooperate with the Company in an effort to keep the cost of the construction and installation of underground electric distribution lines, service lines, and appurtenant facilities as low as possible, consistent with requirements for safe and adequate service.

The Company may require that all sewers, water facilities, drainage facilities, and curbs be installed before it commences construction within a residential subdivision.

5.5.4.5 Street Lighting Facilities: Street Lighting standards shall be supplied, installed, and maintained by the builder or municipality. For proper coordination of required construction, a street lighting plan approved by the Company shall be established before street lighting work is performed by the Company.

5.5.4.6 Installation of Overhead Facilities In a Residential Subdivision

In unusual circumstances when the application of this section appears impracticable or unjust to either party, or discriminatory to other Customers, or if the Company or the applicant believes that the new construction of underground distribution lines, service lines or appurtenant facilities within a residential subdivision would be less environmentally desirable than the new construction of overhead facilities, the Company or the applicant may petition the Public Service Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon before construction is commenced, or for granting of an exception, pursuant to 16 NYCRR Part 100.5 (b) and (c).

The Company may install overhead distribution lines in a residential subdivision or section thereof otherwise required to have underground distribution lines:

i. when the developer of the residential subdivision is not primarily engaged in the construction of dwelling units within the residential subdivision; and
ii. no governmental authority having jurisdiction to do so has required underground service; and

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.4 Residential Subdivisions and Multiple Occupancy Buildings – Continued

5.5.4.6 Installation of Overhead Facilities in a Residential Subdivision – Continued

iii. either five years have elapsed from the sale of the first lot within the residential subdivision to the first application for installation and the Company has no indication that there will be other new applicants in the residential subdivision within six months, or five years have elapsed from the time of final approval of the residential subdivision or section thereof and less than 25 percent of the lots have been sold in the residential subdivision or any section thereof except where ten percent or more of the lots in the residential subdivision or any section thereof have been sold within the last two years. If the residential subdivision contains sections, percentage requirements must be met by every section of the subdivision and not just the section in which the distribution facilities are to be installed.

In cases where overhead installation would be permissible in accordance with subdivision "iii" above, except that less than five years have elapsed and the Company has reason to believe that the residential subdivision will not be developed sufficiently soon to permit the orderly utilization of underground lines installed to serve the initial applicant(s), the Company may petition the Public Service Commission to allow overhead installation.

Service to a residential subdivision may be supplied overhead if no governmental authority having jurisdiction to do so has required undergrounding, and the Company can provide service to the entire subdivision by: extending its facilities no more than 600 feet in a cul-de-sac where a portion of the street within the subdivision is served by overhead facilities within or at the entrance of the cul-de-sac; or by connecting an area between existing overhead facilities for a distance of 1,200 feet or less. In order to determine whether 1,200 feet or more of facilities must be constructed to connect existing overhead facilities, the measurement should be along the route of construction. This will usually be the street within the residential subdivision. The Company will report such overhead construction to the Public Service Commission on a quarterly basis for the reasons set forth in this paragraph, except for installing service lines to new applicants from existing overhead lines.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.5 Underground Facilities – Continued

5.5.4 Residential Subdivisions and Multiple Occupancy Buildings – Continued

5.5.4.6 Installation of Overhead Facilities in a Residential Subdivision – Continued

Service to a residential subdivision may be supplied overhead if no governmental authority having jurisdiction to do so has required undergrounding, by installing service lines to specific houses within the subdivision from existing overhead lines, even though the rest of the subdivision will be served underground.

If the Company receives an application for service within a residential subdivision and the estimated per foot cost of installing the necessary distribution lines, service lines and appurtenant facilities will be greater than two times the Company's experienced applicable average cost per foot of installed underground facilities filed with the Public Service Commission, the Company or the applicant may petition the Public Service Commission to allow overhead installation.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

5. Installation and Maintenance of Overhead and Underground Facilities – Continued

5.6 Transformers and Associated Equipment

5.6.1 Space for Transforming Apparatus

Where the Company considers transformers and associated equipment reasonably necessary for the adequate supply of service to a Customer or a Customer's premises, the Customer shall provide suitable space and reasonable access thereto, without rental charge. To facilitate access and ventilation, such suitable space shall be immediately adjacent to the property line and outside the building and, for underground service, immediately below street grade. Space for non-submersible transformers and associated equipment must be protected from flooding in accordance with the Company's specifications, to be provided upon request.

Where such suitable space for transformers and associated equipment is provided, the Company, at its expense, will construct the transformer enclosures abutting the property line and will assume any compensation payable by the Company to the municipal authorities for any necessary sub-sidewalk transformer vaults and structures, and the Company will furnish, install and maintain the transformers and associated equipment therein. Where the Customer does not provide such suitable space, the transformers and associated equipment will be furnished by the Company and installed and maintained by the Customer in accordance with the Company's specifications.

5.6.2 Interior Distribution Installation

At the request of the Customer, the Company's transformers and associated equipment may be installed by the Customer at one or more points in the building or premises on the same or different levels, provided that the entire service installation within the premises, including the installation of, and connections to the Company's transformers and associated equipment, or replacements thereof, is made at the Customer's expense in accordance with the Company's specifications.

GENERAL RULES

6. Meters

6.1 Meter Installation

All electric service to a Customer at a single location will be rendered through a single meter except as hereinafter provided. Except in the circumstances described below, the Company will furnish, install, connect, and maintain such meter or meters as are necessary for metering electric energy and demand for Company billing purposes.

The Company will furnish and maintain current and potential transformers necessary for metering purposes.

All transformers, meters, cables, and associated apparatus furnished by the Company shall remain its property and may be removed by it at any time.

The Company reserves the right to meter the demand of any Customer.

6.2 Installation of More than One Meter

6.2.1 Upon the request of the Customer, as many meters as the Customer shall desire will be installed to measure the service at a single location provided the circuit or circuits connected to each meter are kept separate from all other circuits. In such case and in cases where a separate meter is installed in connection with the provision of excess distribution facilities, the service rendered through each meter will be computed and billed in accordance with the applicable Service Classification(s) on separate accounts.

If the Customer is billed under Rider B or Rider C on a time-of-day basis, and the registration of some of the meters is not on a time-of-day basis, the Customer may elect to establish a separate account for each non-time-of-day meter unless the meters were installed pursuant to General Rule 6.2.2.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

6. Meters - Continued

6.2 Installation of More than One Meter – Continued

6.2.2 When more than one meter is installed to measure the service of a single Customer at a single location, under any of the following conditions or circumstances as determined solely by the Company, the registrations of the meters will be combined and the Customer will be billed for such total use, computed as if all service had been rendered through a single meter, in accordance with General Rule 10.8:

(1) When the use of more than one meter is necessary to provide safe service;
(2) Where the use of more than one meter is required by a municipal ordinance;
(3) When a single meter cannot correctly measure the total service rendered;
(4) When the characteristics of service of the Customer were such that at the time the service connections were installed there was no single meter commercially available to correctly measure such service and multiple meters have been continued in use;
(5) When service is measured through two or more meters and the occupancy by the present Customer is temporary;
(6) When two or more service connections are necessary to provide service at the least expense to the Company;
(7) When in order to render proper and reliable service without undue interruptions more than one service connection is necessary and a meter or meters are connected with each service connection; or
(8) When service of different characteristics is supplied and there is no meter commercially available to correctly measure such combined service.

If the account is billed on a time-of-day basis, and the registration of some of the meters is not on a time-of-day basis, the Customer may elect to have the non-time-of-day meters billed on one separate account.

GENERAL RULES

6. Meters - Continued

6.3 [RESERVED FOR FUTURE USE]

GENERAL RULES

6. Meters - Continued

6.4 [RESERVED FOR FUTURE USE]

GENERAL RULES

6. Meters – Continued

6.5 Meters with Communications Capabilities

(1) The Company will provide and maintain the communications service for the following: (a) Full Service Customers who are served under Rider M on a mandatory basis, and Customers taking a non-Company Supply service who would be served under Rider M on a mandatory basis if they purchased supply from the Company; (b) Customers served under Rate II or Rate IV of SC 5, Rate II or Rate V of SC 8, 9, or 12, or Rate I or Rate II of SC 13; (c) Customers subject to Reactive Power Demand Charges, pursuant to General Rule 10.11; (d) Standby Service Customers who were billed for Full Service or Retail Access Service under Rate I or Rate II of SC 3 or SC 10 on and before February 1, 2004; and (e) Customers equipped with Interval Meters installed under the Company's AMI program.

(2) The Customer, at its expense, will provide and maintain the communications service unless the Company is required to do so as specified in paragraph (1) above. If communications are by telephone line, the Customer shall provide a dedicated telephone line. If a Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed the charge specified in General Rule 16.4.

GENERAL RULES

6. Meters – Continued

6.6 Requirements for Coincident Demand

The Company will bill an account with plural AMI meters for coincident maximum demand under the provisions of General Rule 10.4, commencing with bills having a "from" date on or after February 1, 2026. For Customers with plural non-AMI meters, the Company will bill those accounts on an additive basis.

GENERAL RULES

6. Meters – Continued

6.7 Seals on Meters and Other Equipment

All meters, meter equipment and other enclosures on the service side of the meter must be sealed and/or locked. No person, except a duly authorized employee of the Company, shall be permitted to break or replace a seal or to alter or change a meter or its connections or location; except that, when wiring changes are being made by the Customer following receipt of Company specifications as to service supply, a qualified electrician may break the meter seal and remove and remount a meter when authorized to do so by the Company.

6.8 Testing of Meters

At such times as the Company may deem proper, or as the Public Service Commission may require, the Company will test its meters and measuring devices in accordance with the standards and bases prescribed by the Public Service Commission.

6.9 Unmetered Service

Where the Customer's only utilization equipment consists of warning lights, electric signs or the like, having a total rated capacity of less than 10 kW and an estimated use of less than 3,000 kWhr per month and such equipment has a definitely determinable demand, and is operated on a fixed schedule, the Company may supply unmetered service at the applicable Service Classification rates and charges, upon the basis of the usage determined by the Company and endorsed upon the agreement for service. Unmetered service will not be supplied at any location where the Customer is supplied with metered service or to any account taking Standby Service. The Company reserves the right at any time to meter service previously supplied on an unmetered basis.

GENERAL RULES

6. Meters - Continued

6.10 AMR/AMI Meter Opt-out and Refusal to Permit Installation of an AMR/AMI Meter

6.10.1 For purposes of this General Rule only, a Customer refuses to permit the Company to install an AMI meter when the Company and/or its duly authorized representative(s) has made at least five attempts to install a meter and (1) the Customer does not grant the Company or its duly authorized representative access to the Customer's premises to install or replace a meter, (2) the Company is unable to safely access the location where a meter is to be installed or replaced due to an obstruction on the Customer's property, or (3) a defect or condition in the Customer's installation or equipment prevents the Company from installing or replacing a meter. The Company and/or its duly authorized representative(s) are not required to make five attempts to install an AMI meter if a Customer provides verbal and/or written notice to the Company and/or its duly authorized representative(s) prior to the completion of the five meter installation attempts that the Customer will not allow the installation of an AMI meter.

6.10.2 Except for Residential Customers who are required to have an Interval Meter, Residential Customers who have, or are scheduled to have, automated meters installed by the Company on their premises may elect to opt out of an AMR meter or AMI meter and, thereby, have their meters read manually, by completing an automated-meter opt-out form. Information about how to opt out of AMR/AMI metering, including forms, can be found on the Company's website at https://www.coned.com/en/our-energy-future/our-energy-vision/where-we-are-going/smart-meters. Customers who opt out of AMR or AMI metering will be subject to the following provisions:

a. Notice

The Company has a plan to replace non-AMI meters, including AMR meters, with AMI meters throughout its service area. At least 30 days in advance of the planned AMI meter installation at the Customer's premises, the Company will notify the Customer in writing of the forthcoming meter installation and ability to opt out. Customers who opt out of AMI metering prior to the planned installation will not be subject to a meter change-out fee.

In the event the Company replaces a non-AMI meter with an AMI meter and does not provide at least 30 days' advance notice (e.g., replacement of a broken meter), the Company will notify the Customer in writing of the AMI meter installation and ability to opt out. Customers who opt out of AMI metering within 30 days of such notice will not be subject to a meter change-out fee.

GENERAL RULES

6. Meters - Continued

6.10 AMR/AMI Meter Opt-out and Refusal to Permit Installation of an AMR/AMI Meter – Continued

6.10.2 – Continued

b. Fees

Manual Meter Reading Fee: If the Customer opts out of AMR or AMI metering or refuses to permit the Company to install such metering, the Company will attempt to read the meter manually bi-monthly and render bills monthly, as described in General Rule 10.3. The monthly bills will contain an incremental charge, per electric account or combined electric and gas account, at half the charge specified in General Rule 17.1.f. If the Company is scheduled to manually read a meter of a Customer that opted out of AMR or AMI, but does not attempt to read the meter, the incremental charge will be waived. In addition, the Company shall have all other remedies against such a Customer as are provided under this tariff or at law, as applicable.

Meter Change-out Fee: If an AMR or AMI meter was previously installed and the Customer opts out of such metering, the Customer must pay $104.74 for the meter change-out (i.e., removal of the AMR or AMI meter, as applicable, and installation of a solid-state non-communicating meter), except as described in "Notice" above.

c. Access to Premises

If a Customer opts out of AMR or AMI metering, as applicable, or refuses to permit installation of such metering, and, thereafter, the Company has no access to the meter on four consecutive bi-monthly cycle reading dates, the Customer or access controller will be required to provide the Company with access to install, or re-install, an AMR or AMI meter at the Company's discretion. As an alternative, where practicable, a Customer, at Customer expense, can furnish, install, and maintain the facilities necessary to accept outdoor metering.

Customers who opt out of AMR or AMI metering may elect to participate in AMI metering at a later date, as described on the website listed above.

6.10.3 If a Non-residential Customer refuses to permit the Company to install an AMI meter, the Company will attempt to read the meter manually monthly and render bills monthly, as described in General Rule 10.3. The monthly bills will contain an incremental charge, per electric account or combined electric and gas account, at the charge specified in General Rule 17.1.f. If the Company is scheduled to manually read a meter of a Customer, but does not attempt to read the meter, the incremental charge will be waived. In addition, the Company shall have all other remedies against such a Customer as are provided under this tariff or at law, as applicable.

GENERAL RULES

6. Meters - Continued

6.11 Credit for AMI Non-Residential Customer-sided Communications

In certain limited circumstances where the Company determines that traditional AMI meter communications equipment on the Company's side of the meter is not sufficient for AMI meter communications at a Non-residential Customer's premises, the Company may, with the Customer's consent, install alternative equipment, such as access points or relays, on the Non-residential Customer's side of the meter to enable the AMI meter to communicate with the Company. When such equipment is installed, the Company will provide a credit of $50 per year as long as the equipment is in service. The Non-residential Customer shall not interfere in any manner with the operation of the alternative communication equipment. In the event the alternative equipment becomes inoperable or ineffective, the Company reserves the right to revert to traditional communications equipment on the Company's side of the meter.

GENERAL RULES

7. Customer's Installation and Equipment

7.1 Customer Wiring and Equipment

Wherever it is provided that the Customer shall perform any work or furnish or maintain any equipment or facilities, the Customer shall do the same or cause the same to be done at the Customer's expense.

The Company will determine the location, and specify the type and manner of installation and connection, of the service terminating equipment, metering equipment, and communications equipment, and will furnish this information to the Customer upon request. The Customer shall obtain this information as one of the first steps in planning the electrical installation.

All construction by the Customer from the point of service termination to and inclusive of the meter equipment shall be subject to approval by the Company.

The Customer shall furnish, install, and maintain all electric and communications wiring and equipment, including standpipes, conduits, fittings, wires, cables, fuses, boxes, service switch, meter equipment (except meters, metering transformers, socket access points, and antennas), and meter wiring, beginning with the point of service termination. The Customer shall furnish, install and maintain the facilities necessary to accept outdoor meter(s) wherever feasible when service is provided to a new one-, two-, or three-family home or when the service conduit to an existing one-, two- or three-family home must be replaced in response to a Customer's request for an upgraded service.

The Customer shall install and connect metering transformers on initial installation and upon subsequent alteration to the main cable or bus circuit. The Customer shall furnish and install meter wiring between metering transformers or meter equipment and the meters, but the Company will make the final connection of such wiring to the meters. Where demand metering devices are required in addition to watthour meters, the Customer shall furnish, install, maintain, and remove, as necessary, meter equipment for such devices.

The Customer shall provide, or arrange to be provided with, properly identified, suitable wiring and equipment to assure that all service supplied to the Customer, and only service supplied to the Customer, shall register on the meter(s) or other measuring device(s) used for the measurement and billing of the Customer's service. Where the Customer's service equals or exceeds 1000 amperes, and the service is measured by one or more current transformer meters installed and maintained by the Company, the Company shall not be liable to refund payments for service rendered more than 24 months before the Company became aware that such payments were based on incorrect billing resulting from the Customer's failure to provide, or arrange to be provided with, properly identified, suitable wiring and equipment, provided, however, that the Company shall be responsible for proving the connection between the current transformer and the meter pan(s) identified to the Customer's service.

For Customers served under the Company's Selective Undergrounding Pilot Program, the Company shall bear the cost to furnish and install the wiring and equipment described above, as necessary; provided that the Customer will own and maintain the wiring and equipment after the installation.

The Customer shall comply with these requirements in accordance with Company specifications.

GENERAL RULES

7. Customer's Installation and Equipment - Continued

7.2 Adequacy and Safety of Installation

The Company shall not be required to supply electric service until the Customer's installation shall have been approved by the authorities having jurisdiction over the same; and the Company further reserves the right to withhold its service, or discontinue its service, whenever such installation or part thereof is deemed by the Company to be unsafe, inadequate or unsuitable for receiving the Company's service or to interfere with or impair the continuity or quality of the Company's service to the Customer or to others. The final connection for making the service alive shall be made only by the Company.

7.3 Customer's Repairs

All repairs to the Customer's installation and equipment shall be made by the Customer, and the Customer shall maintain the installation and equipment in the condition required by the authorities having jurisdiction and by the Company.

7.4 Carrier Current Equipment

If a Customer uses the building wiring for a carrier current system for communication or signaling purposes, the Customer shall install suitable filter equipment or make other provisions approved by the Company to keep the Company's distribution facilities free from carrier currents produced by the equipment.

GENERAL RULES

7. Customer's Installation and Equipment - Continued

7.5 Motors and Miscellaneous Apparatus

Before installing motors or miscellaneous apparatus, the Customer shall consult the Company regarding the characteristics of the service to be supplied and the manner in which the equipment may be connected. It is important that the characteristics of motors, motor starting equipment, and miscellaneous apparatus, such as welders and X-rays particularly in the matter of inrush currents, shall be such as not to impair the quality of service rendered by the Company to any of its Customers.

Considerable latitude in the amount of inrush current is permissible under certain conditions and the Company will give a written expression of opinion to any Customer as to the acceptability of the Customer's proposed installation in this respect. The Company, however, shall not be understood at any time as giving any assurance or warranty, expressed or implied, that particular conditions may not later require change, unless inrush currents are within limits specified by the Company as acceptable in any case.

For welders, X-rays and other inherently single phase apparatus requiring inrush current in excess of the values allowed by the Company, the Customer shall provide rotating equipment for converting from three phase to single phase, or other equipment such as capacitors, to reduce inrush current to a value acceptable to the Company.

If miscellaneous appliances, such as furnaces, heaters and ranges, having 120 volt elements are supplied from 3 or 4 wire services, the elements should be so connected between the line wires and neutral that the operating current unbalance will be a minimum.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.1 Definitions applicable to New Dwellings and to Existing Dwellings converting to Electric Space Heating

a. The term "Dwelling" shall mean a building designed or used as the living unit for one or more families. For the purposes of this standard, mobile homes shall not be considered dwellings.

b. The term "Historical Building" shall mean any building or structure designated historically significant by the State or local governing body, or listed (or determined by the Secretary of the Interior to be eligible to be listed) in "The National Register of Historic Places."

7.6.2 For New Dwellings

7.6.2.1 Applicability and Compliance:

a. All new dwellings in the State of New York for which an application for a building permit was made and plans were filed on or after January 1, 1979, and all new dwellings within the State for which construction was begun on or after January 1, 1979, will not be eligible for electric service unless these dwellings comply with the New York State Energy Conservation Construction Code. Compliance with this Code will be satisfied under any of the following circumstances:

i. A building permit is obtained for the dwelling from a building code authority or similar authority empowered by local law to issue building permits; or
ii. An affirmation is given by the contractor or builder on a certificate of compliance that the construction of the dwelling will comply with the Energy Conservation Construction Code within 30 days after occupancy; or
iii. A modification or variance from the requirements of the Energy Conservation Construction Code is issued by the State Board of Review as constituted pursuant to the Executive Law.

b. For any dwelling constructed after April 1, 1977, but before January 1, 1979, electric service will not be provided without compliance with the Minimum Insulation Standards as set forth by the Public Service Commission in Opinion 77-10 (Case 26286, November 2, 1977) as amended.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6. Minimum Insulation Standards – Continued

7.6.2 For New Dwellings – Continued

7.6.2.2 Waivers

For any dwelling subject to the requirements of General Rule 7.6.2.1.b, a waiver from these requirements may be granted by:

a. the Company when the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance to the individual requirements. The heat loss calculations shall be certified by a licensed engineer or architect;

b. the Company, if the applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding financing charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the dwelling); or

c. the Public Service Commission for just cause, in unusual circumstances, if the applicant for electric service has been denied a waiver pursuant to "a" or "b" above.

A copy of each variance granted or denied by the Company shall be made available to the Public Service Commission, and each applicant denied a variance shall be promptly informed by the Company of the right to appeal to the Public Service Commission.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.2 For New Dwellings – Continued

7.6.2.3 Certificate of Compliance

a. A Certificate of Compliance shall be used in all areas of the State where no local authority exists, to assure compliance with the insulation requirements of the Energy Conservation Construction Code.

b. Each Certificate of Compliance shall be signed by the builder or contractor, and the owner shall receive a copy of such certificate.

7.6.2.4 Compliance Procedures

a. In areas where there is no local building code authority, upon a complaint by a dwelling owner or tenant concerning noncompliance with General Rule 7.6.2.1 the Company will perform an on-site inspection to determine conformance with the standards concerning roofs, walls, foundation walls, floors, windows, and doors. The result of this inspection will be provided in writing to the owner (and tenant when applicable) of the building.

b. Whenever the Company finds, as a result of such inspection or notification by the local building code authority, more than one outstanding complaint against any particular contractor wherein a dwelling constructed by such contractor or builder was found to be in noncompliance with the applicable standards, the Company shall refuse to provide electric service to any construction site of that contractor or builder until all existing violations are corrected. The Company shall undertake random inspections of the future construction work of a past noncomplying contractor or builder until such time as the Company is satisfied that the applicable standards are being met.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.2 For New Dwellings – Continued

7.6.2.5 Penalties for Noncompliance

a. In the event the Company finds that any dwelling fails to comply with General Rule 7.6.2.1.a or 7.6.2.1.b, the Company shall impose a 25 percent surcharge on any bill for electric service to the Customer until such violations are corrected.

b. The effective date of the surcharge rate shall be:

i. immediately after notice, in the event the owner is directly responsible for the noncompliance; and
ii. ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.

c. In the event the owner is not billed for the provision of Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric service, the surcharge will be imposed on the bill for service to the unit occupied by the owner.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.3 For Existing Dwellings Converting to Electric Space Heating

7.6.3.1 Applicability and Compliance

An existing dwelling will not be supplied electric service for the purpose of converting to electric space heating unless:

a. the roof/ceiling has at least six inches of insulation or insulation with an R value of 19 or greater;
b. the dwelling has storm windows, or thermal windows with multiple glazing; and
c. the entrances have storm doors or thermal doors.

7.6.3.2 Waivers

a. the Company may waive the requirements in General Rule 7.6.3.1 above where:

i. the applicant for service can establish through two estimates, one of which may be a Company audit, that the purchase price and installation charge (excluding interest charges) will be greater than seven times the anticipated annual savings to be obtained (based on the present cost of the fuel currently used in the building);
ii. the dwelling is a historical building; or
iii. other measures have been taken so that the overall heat loss for the building envelope does not exceed the total heat loss which would result from conformance with the minimum requirements of General Rule 7.6.3.1. Such a heat loss calculation must be certified by a licensed architect or engineer.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.3 For Existing Dwellings Converting to Electric Space Heating - Continued

7.6.3.2 Waivers - Continued

b. In the case of a dwelling having a flat roof or having four or more stories, compliance with the roof insulation standard will not be required if four or more inches of insulation are already in place or if insulation can be installed only by means of cutting an opening in the roof.

c. In the case of a dwelling having six or more stories, storm windows will not be required as long as the Company certifies that the dwelling's windows are caulked and weatherstripped. This certification shall be made in writing to the Public Service Commission. A storm window will not be required on any window opening onto a fire escape.

Copies of waivers granted or denied by the Company shall be made available to the Public Service Commission. Applicants denied waivers shall be informed of their right to appeal that denial to the Public Service Commission.

The Public Service Commission may grant a waiver of the requirements of General Rule 7.6.3.1 for just cause after an applicant for electric service has been denied a waiver by the Company.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.3 For Existing Dwellings Converting to Electric Space Heating – Continued

7.6.3.3 Certificate of Compliance

a. A dwelling's compliance with General Rule 7.6.3.1 shall be certified either by

i. the owner;
ii. a contractor of the owner's choice who has inspected the building; or
iii. a Company representative who has inspected the building at the owner's request.

b. The Company will provide the Certificate of Compliance Form to the applicant at the time of application for service, so that the applicant will be apprised of the requirements for service and the methods by which compliance can be certified.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.3 For Existing Dwellings Converting to Electric Space Heating – Continued

7.6.3.4 Penalties for Noncompliance:

a. The Company shall impose a 25 percent surcharge on any bill for electric service to any dwelling which has been converted to electric space heating and which does not comply with the standards set forth in General Rule 7.6.3.1.

b. The effective date of the surcharge rate shall be:

i. immediately after notice, in the event the owner is directly responsible for the noncompliance; and
ii. ninety days after notice, in the event the owner has not contributed to the deficiencies. No surcharge shall be applied if the owner brings the building into compliance within 90 days.

c. In the event the owner is not billed for the provision of Company service, no surcharges will be applied to the bills of the non-owner occupants of the dwelling. Instead, after notification to the owner that the building is not in compliance, a surcharge will be billed to the owner. The surcharge will be 25 percent of the Company bills for the dwelling that is not in compliance.

In the event that circumstances prevent collecting the surcharge amount from the owner of the non-complying building, the Company may refuse future connections for service to new tenants in the dwelling until it is brought into compliance.

Furthermore, if the owner is an occupant of the dwelling, but is not billed for any electric service the surcharge will be imposed on the bill for service to the unit occupied by the owner.

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.4 Certificate of Compliance Form applicable to New Residential Construction

Consolidated Edison Company of New York, Inc.

CERTIFICATE OF COMPLIANCE

New Residential Construction

The undersigned certifies that the
- ❍ 1 or 2 family residence
- ❍ multi-family residence

at_____
(Location)

is or will be, not later than 30 days after time of occupancy, in compliance with the current New York State Energy Conservation Construction Code.

It is understood that electric service will, depending on the applicable circumstances, not be connected, be subject to a 25 percent surcharge on the Company bill until all violations are eliminated, or be disconnected, if, upon inspection the structure is found not to be in compliance with the conditions set forth above.

The undersigned certifies that a properly executed copy of this certificate will be delivered to the owner prior to closing and further attests that all statements and representations contained in this certificate are true and accurate.

_____ _____
Date Signature of Builder or Contractor

GENERAL RULES

7. Customer's Installation and Equipment – Continued

7.6 Minimum Insulation Standards – Continued

7.6.5 Certificate of Compliance Form applicable to Existing Dwellings Converting to Electric Space Heating - Continued

Consolidated Edison Company of New York, Inc.

CERTIFICATE OF COMPLIANCE
Dwelling Converting to Electric Space Heating

One of the following certificates shall be completed and signed:

(a) I, _____ , am aware that the Minimum Insulation Standards for
(Owner)
Dwellings Converting to Electric Space Heating require my house to have storm doors, storm windows and at least R-19 (usually six inches) roof insulation.

I certify that my building at _____meets those requirements,
(Location)
or that I have obtained a waiver; and I understand that should my building be found not in compliance, a 25 percent surcharge on my Company bill may be imposed or electric service may be discontinued.

The undersigned attests that all statements and representations contained in this certificate are true and accurate.

_____ _____
Address Signature of Owner

(b) I have inspected the building at _____
(Location)
owned by _____ and certify that it meets the requirements of the
(Owner)
Minimum Insulation Standards for Dwellings Converting to Electric Space Heating.

The undersigned certifies that a properly executed copy of this certificate will be delivered to the owner and further attests that all statements and representations contained in this certificate are true and accurate.

_____ _____
Date Signature of Contractor or
Company Representative

GENERAL RULES

8. Customer Use of Generating Equipment

8.1 Segregated Service

No other source of electric energy shall be introduced or permitted, directly or indirectly, in connection with the Customer's equipment to which electric energy is delivered by the Company, except as provided in Rider R, General Rule 8.2, General Rule 8.3, or General Rule 20. Where any other such source of electric energy is introduced in connection with or auxiliary to the Customer's equipment to which electric energy is delivered by the Company, or for which a delivery and/or delivery and supply of electric energy is requested from the Company, except as otherwise provided herein, such delivery and/or delivery and supply shall be classified as service for standby service purposes and shall be available only upon compliance with and subject to the terms and conditions of Standby Service as described in General Rule 20. All interconnections of generating equipment must be in compliance with the interconnection requirements specified in General Rule 20 or Rider R, as applicable, or by the NYISO as may be required. A Customer who would be served under Standby Service, but fails to connect its equipment to the Company's electric system or operate its equipment in accordance with this General Rule or the Company's specifications, will be required to pay a Contract Demand surcharge each month, beginning the month in which the condition is detected, until the Customer complies with this General Rule and the Company's specifications for Standby Service. The surcharge will equal twice the amount of the charge for Contract Demand that would otherwise be applicable under Standby Service rates.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.2 Emergency Generating Facilities Used for Self-Supply

The use of emergency generating equipment at the premises for self-supply will be permitted as follows: (1) by affected Customers for the duration of an interruption of the Company's service, or a Company announced voltage reduction; or (2) when generating equipment is operated at the direction of the NYISO under NYISO Installed Capacity procedures for Special Case Resources ("SCR procedures") or NYISO procedures for the Emergency Demand Response Program ("EDRP procedures"); or (3) at the direction of the Company pursuant to Rider T; or (4) at the direction of the Company when demand response events are called under the Brooklyn/Queens Demand Management ("BQDM") Program or a Non-Wires Alternative project; or (5) at the direction of the Company pursuant to Rider AC. Unless the Customer is also authorized to export pursuant to General Rule 8.3, the Customer's wiring and switching equipment shall be so arranged as to prevent parallel operation of the emergency generator with the Company's electrical system or feedback into the Company's lines. For emergency generating equipment that uses an Electric Energy Storage system, the above requirement to prevent parallel operation with the Company's electrical system or feedback into the Company's lines shall apply only when the Electric Energy Storage system is in discharge mode. Before such emergency equipment is installed, the Customer shall submit to the Company for its approval:

a. a wiring diagram showing how the emergency generator would be connected to the building wiring, including the switching arrangements to prevent parallel operation; and
b. a statement in writing signed by the Customer to the effect that the emergency facilities will be used only during an interruption of the Company's electricity service or a Company announced voltage reduction and for necessary testing purposes or when generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures or at the direction of the Company pursuant to Rider T or during BQDM Program or Non-Wires Alternative project demand response events or at the direction of the Company pursuant to Rider AC.

Customers using emergency generating equipment under other than the above-specified circumstances will be required to take Standby Service as described in General Rule 20.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.3 Generating Facilities Used Under Special Circumstances for Export

The use of generating facilities at the premises for delivery to the Company's primary or secondary distribution system, other than under Rider R or SC 11, will be permitted as follows: (1) when the generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures, or (2) at the Company's direction during demand response events called under the Brooklyn/Queens Demand Management Program or a Non-Wires Alternative project. A Customer may not deliver to the Company's distribution system while it is receiving electric energy delivered by the Company at the same service point.

A Customer operating its generating equipment pursuant to this General Rule must comply with all Common Provisions of SC 11, including the Interconnection Charge and Determination of Demand, including establishment of a contract demand and installation of appropriate metering to measure the energy delivered to the Company's system. Further, such Customer is required to pay charges as would be required of Customers taking service under SC 11. The Customer will pay any costs associated with reinforcing the distribution system and/or adding facilities as may be required for load delivery.

The Company reserves the right to exclude a generator from connecting to the Company's distribution system when the Company deems it necessary to protect its system, facilities, or other Customers. In addition, the Company may prohibit a Customer from delivering power and energy to the Company's distribution system, or limit the amount of power and energy delivered, for operational reasons. Delivery to the Company's secondary networks may require the installation of mitigation technologies (e.g., fault limiting capability), at the Customer's cost.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation

The following interconnection and operation requirements are applicable to Standby Service Customers served under General Rule 20 and Buy-back service Customers served under SC 11.

8.4.1 The following provisions are applicable to interconnection and operation of private generating facilities (or wholesale generating facilities for Standby Service) on the premises not connected directly to transmission facilities (that is, delivery facilities other than distribution facilities) that: (i) commenced operation prior to February 1, 2000; or (ii) commenced operation between February 1, 2000 and December 30, 2004, and either have a total nameplate rating between 301 kVA and 2 MW or are connected in parallel with the network system; or (iii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating greater than 2 MW, and are connected in parallel with the distribution system; or (iv) commenced operation after April 28, 2016, have a total nameplate rating greater than 5 MW, and are connected in parallel with the distribution system. The Company's distributed generation guides (the "guides") on the Company's website address installation and upgrades of electric generation facilities. When the guides are revised, they will be posted to the Company's website.

(A) Interconnection Charges

The Customer will be required to pay:

(1) A charge for the reasonable costs of connection, including the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer not taken Standby Service or Buy-back service. All such facilities will remain the property of the Company. The Customer may pay for the foregoing interconnection costs either:

(a) by paying in full prior to the commencement of Standby Service or Buy-back service; or

(b) by paying at least twenty-five percent of the interconnection costs prior to the commencement of Standby Service or Buy-back service and arranging with the Company to pay over not more than a five-year period the balance of such interconnection costs plus interest at the other Customer provided capital rate in effect at the time a payment plan is agreed upon with the Company. The Company may require a Customer to provide adequate security for the payment of the balance of the interconnection costs due the Company under the payment agreement.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.1 – Continued

(A) – Continued

(1) – Continued

The costs of delivery system reinforcements required for parallel operations and incurred subsequent to interconnection are an element of the interconnection costs and will be charged to the Customer, provided that such costs are initially foreseen, but not necessarily incurred at the time of interconnection. The Customer may pay for this element of interconnection cost at the time it is incurred, or pursuant to a payment agreement similar to the one described above.

(2) An annual charge of 9.6 percent of the capital costs of interconnection, including the costs of delivery system reinforcements, to cover property taxes and operation and maintenance expenses. The annual charge shall be determined by multiplying the rate of 9.6 percent by the total capital costs of interconnection. The annual charge is payable by the Customer in monthly installments equal to one-twelfth of the annual charge.

At the Customer's option, the Customer may pay a non-refundable lump sum charge instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

$$\text{Lump Sum Value} = Cfn / (R - g)$$

Where:
Cfn = Annual payment stream;
R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case; and
g = Long term growth rate, set at 0 percent.

(B) Other Requirements

- Metering equipment (except meters and metering transformers) and interrupting equipment, as specified by the Company, will be installed and maintained by the Customer in accordance with Company specifications. Where such facilities are located on the Company's property, they will be installed and maintained by the Company at the Customer's expense.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.1 – Continued

(B) – Continued

(2) All requests for parallel operation will be reviewed on a case-by-case basis. Parallel operation will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers. Failure of the Customer at any time to comply with the terms and conditions specified by the Company in order to permit parallel operation will result in the Customer forfeiting its right to operate in parallel with the Company's system. In the event a Customer forfeits its right to operate in parallel with the Company's system, the Customer will be required to bear the reasonable expense associated with disconnecting the Customer's private plant from the Company's system. Where there is a dispute between the Customer and the Company with respect to the standards and charges for interconnection, the Customer may apply to the Public Service Commission for a ruling in the matter.

(3) The Customer's generating plant and the Company's system may be operated in parallel as required subject to the Customer's compliance with the Company's design requirements and operating rules and procedures. To accomplish such parallel operation in a safe, economical, and efficient manner, operating instructions shall be prepared by the Company, and adhered to by the authorized operating representatives of the Customer. Such operating instructions shall include, among other things, procedures for:

(a) Maintaining proper voltage and frequency and for putting into effect voltage changes as required from time to time;
(b) Phasing and synchronizing the Customer's generating plant and the Company's system;
(c) Taking feeders out of service for maintenance or during emergency conditions and restoring them to service thereafter; and
(d) Controlling the flow of real power and reactive power between the Customer's generating plant and the Company's system.

Where there is to be parallel operation, the Customer's authorized operating representatives shall receive the necessary training from the Company's authorized operating representatives in the Company's operating procedures before parallel operation is begun.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.1 – Continued

(B) – Continued

(4) Where the Customer operates in parallel, the Customer shall provide and maintain on its premises all necessary facilities, as specified by the Company, for connecting the Company's feeder cables to the Customer's generating station, including transformers, circuit breakers, and all equipment and facilities necessary and required for synchronizing the Customer's generating plant with the Company's system and for controlling the flow of energy and wattless current and for protection of the interconnected systems. Such required facilities may include a communication system between the Customer's generating plant and the Company's system or district operator consisting of transmitting equipment and a communications path such as a leased telephone line or lines connecting these points to provide transfer trip of the Customer tie. Voice communication and telemetering of loads shall be provided at the Customer's expense.

(5) The Customer is solely responsible for providing adequate protection for Customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the Customer shall indemnify and hold the Company harmless for, damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the Customer's ownership, use or operation of the Customer's facilities.

(6) For Standby Service: When a Customer who is a wholesale generator takes service through the same bus bar that it uses to export power to the wholesale grid, the station power when the generator is operating will be treated as if the generator were self-supplying from the load side of the meter.

For Buy-back service: The Customer shall provide suitable equipment, including indicating and recording instruments and telemetering, required by the Company for the proper operation and monitoring of the interconnection. The Customer's authorized representative in charge of the operation of the Customer's generating plant shall cause readings of the aforesaid meters to be taken at such intervals as may be required by the Company. The Customer will maintain a log record of such readings as part of the log records of the Customer's generating plant. Such logs will be made available for Company inspection and review at the Company's request.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation - Continued

8.4.2 The following provisions are applicable to interconnection and operation of private generating facilities (or wholesale generating facilities for Standby Service) on the premises that: (i) commenced operation between February 1, 2000 and December 30, 2004, have a total nameplate rating of 300 kVA or less, and are connected in parallel with the radial system; or (ii) commenced operation between December 31, 2004 and April 28, 2016, have a total nameplate rating of 2 MW or less, and are connected in parallel with the distribution system; or (iii) commenced operation after April 28, 2016, have a total nameplate rating of 5 MW or less, and are connected in parallel with the distribution system.

(A) Interconnection Charges

The Customer will be required to pay:

(1) Advance payment for the estimated costs of any equipment and facilities installed on the Company's system, including metering, necessary to permit operation of the Customer's generation facilities in parallel with the Company's system. The amounts and timing of Customers' payments shall be determined in accordance with the Standardized Interconnection Requirements set forth in Addendum - SIR.

(2) Unless otherwise specified in the SIR, a cost-based advance payment for the Company's review of the Customer's proposed interconnection design package and for any studies, including but not limited to the Coordinated Electric System Interconnection Review, performed by the Company with respect to the interconnection of the Customer's generation facilities.

The Company will reconcile its actual costs with the total of the Customer's advance payment for estimated costs of equipment and facilities and advance payment for reviews and studies. The Customer will pay or the Company will refund, without interest, the difference.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.2 – Continued

(B) Other Requirements

(1) Customers' applications to attach parallel generation equipment to the Company's distribution system will be made using the applications set forth in Addendum – SIR. An application fee may be required as specified in Addendum – SIR.

(2) Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum - SIR.

(3) The installation and parallel operation of generation facilities will be in accordance with the Standardized Interconnection Requirements.

(4) Parallel operation of synchronous generators with the secondary network system will be permitted only if, and to the extent, such operation does not jeopardize the adequacy or reliability of service to the Company's other Customers.

GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.4 Interconnection and Operation – Continued

8.4.3 – Common Provisions

(A) A Customer taking Standby Service through direct interconnection to a transmission facility shall be subject to interconnection charges imposed under a tariff of the New York State Independent System Operator in addition to any non-duplicative charges hereunder.

(B) Failure of the Customer to pay any of the interconnection charges or annual charges, when due, shall be cause for termination of service in accordance with the procedures specified in this Rate Schedule.

(C) The meter required for Standby Service may include equipment either to prevent reverse meter registration or to separately measure Customer-generated electricity and electricity delivered by the Company.

(D) Export of power into the Company's system will not be permitted under Standby Service, except as provided under General Rules 20.4.5, 20.4.6, and 20.4.7.

(E) A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification consistent with General Rule 8.1.

GENERAL RULES

9. Eligibility for and Use of Service

9.1 Limitations as to Availability of Service Classifications

9.1.1 Customer's Eligibility for Service

Upon request by the Company, the Customer shall furnish satisfactory proof that the Customer is eligible to be served under the Service Classification and Rider, if any, for which application is made or under which service is supplied, and that the Customer is or will be using service according to the conditions of the application or agreement for service. Upon any change in such use contrary to such conditions the Customer shall forthwith notify the Company thereof in writing. In the event that the Customer's use of service is contrary to the provisions of the Service Classification and/or Rider under which the Customer is being served, the Customer's agreement shall be deemed to be terminated or to be modified as may be required to conform to the appropriate provisions of the Rate Schedule and the Customer will be billed accordingly, and, upon request by the Company, the Customer shall make a new application for service in accordance with General Rule 3.1, appropriate to the service for which the Customer is eligible under the provisions of this Rate Schedule.

9.1.2 Riders

The inclusion of any Rider as a part of any application or agreement for service under any Service Classification shall not prejudice or affect the Company's right to refuse to supply service thereunder for submetering, resale, or other disposition contrary to any provision thereof, and shall not require the Company to supply service for a purpose of use to which such Service Classification is not applicable.

GENERAL RULES

9. Eligibility for and Use of Service - Continued

9.2 Changes in Customer's Requirements

The capacity of the Company's facilities supplying service to an individual Customer is designed to provide adequate service to the installation existing at the time service was connected so that any material increase in load may result in poor quality of service, interruption of service or damage to the Company's facilities. The Customer shall give the Company reasonable advance notice of intention materially to increase the Customer's load so that adequate facilities may be provided.

When there is a change in the Customer's requirements for electric service or a change by the Customer from one Service Classification to another, or when the Customer includes in the requirements any service theretofore supplied to the Customer or to others under another agreement or agreements for service, the Customer shall make such changes and alterations in the wiring, meter equipment, and appurtenances and other parts of the Customer's installation as may be necessary to enable the Company to furnish safe and adequate service and to measure the electric service thereafter to be supplied through the meter or meters installed in accordance with General Rule 6. Such changes and alterations shall be governed by the requirements applying to new installations.

GENERAL RULES

10. Meter Reading and Billing

10.1 Measurement of Electric Service

Bills will be based upon the registration of the Company-owned meters except as otherwise provided in this Rate Schedule. All service shall be measured according to the characteristics of the service supplied by the Company except that there shall be an appropriate adjustment for transformer losses in the computation of energy and demand charges for Customers receiving high tension service which is metered on the low tension side of the transformer.

10.2 Shared Meter Conditions

In accordance with 16 NYCRR Sections 11.30 through 11.32, and Section 52 of the Public Service Law, when a tenant's service meter also registers service used outside the tenant's dwelling, the tenant is not required to pay the charges for that service. The Company will establish an account in the owner's name for all service registered on the shared meter after that date and will rebill for past service in accordance with Section 52 of the Public Service Law. A Customer may request a copy of the entire rules governing shared meters from the Company.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.3 Meter Reading and Billing Period

Thirty days is considered a month for billing purposes. Unless otherwise specified in this Rate Schedule, rates and charges are stated on a 30-day basis. In the ordinary course of business, meters are scheduled by the Company to be read and bills are rendered monthly (approximately 30 days) or bi-monthly (approximately 60 days). The Company prepares such schedules in advance. Where meters are scheduled to be read bi-monthly, the Company may render an interim, averaged bill for the first month (approximately 30 days) of the bi-monthly period. Where demand meters are installed for billing purposes, the Company will schedule meter readings monthly. The Company reserves the right to schedule meter readings and render bills at any other interval of time.

a. The Company shall attempt to obtain an actual meter reading for each scheduled meter reading for each Customer account by a remote reading or a visit to the Customer's premises. In the case of non-residential Customers, the visit shall be between 8 A.M. and 5 P.M. on a business day.
b. Where the Company did not obtain an actual reading from the meter(s) of a demand account at the time of a regularly scheduled or follow-up reading attempt, the Company shall make another reading attempt as soon as possible and within seven calendar days after its last attempt.
c. Where the Company has billed a non-residential Customer's account based on the readings of a remote registration device for six consecutive months, the Company shall, at the time of every subsequent reading attempt and, until successful, try to gain access to and read the meter.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.4 Maximum Demand

For Customers billed under SC 1 Rate V and SC 2 Rate III, maximum as-used daily demand values, where applicable, shall be determined by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period. Such Customer's monthly maximum demand shall be determined by calculating the highest integrated 60-minute demand during the billing period in which such use is made. For all other Customers billed under Standby Service rates and/or Buy-Back Service rates, maximum as-used daily demand values, where applicable, shall be determined by calculating the highest integrated 30-minute demand ending in each day and being entirely comprised of intervals ending in the same time period. Such Customer's monthly maximum demand shall be determined by calculating the highest integrated 30-minute demand for the billing period in which such use is made. Unless otherwise indicated elsewhere in this Rate Schedule, for all other Customers, the maximum demand shall be the highest 30-minute integrated demand occurring during the billing period in which such use is made.

Whenever service is terminated to a Customer's premises and the same Customer applies for, and receives, service at the same location, within what would have been the same billing period, but for the termination in service, the maximum demand for the billing period shall be determined as though there had been no termination of service.

An account with more than one meter will be billed for demand in accordance with General Rule 10.8.

Whenever electric service of the same or different characteristics is supplied through two or more watthour meters under a single agreement the Company may compute the maximum demand, in lieu of installing a demand measuring device, for any watthour meter which has not registered more than 360 kilowatthours per month in 2 consecutive months during the preceding 12 months, on the basis of 0.1 kilowatt for each 18 kilowatthours of registered consumption during a monthly billing period

GENERAL RULES

10. Meter Reading and Billing - Continued

10.5 Billing of Changes in Rates and Proration of Monthly Rates and Charges

Unless otherwise specified under this Rate Schedule, the following provisions will apply to billing of changes in rates and proration of monthly rates and charges:

10.5.1 Rates and charges shall apply to service rendered on and after the effective date of those rates and charges. The rates and charges will be prorated when there is a change in rates and charges on the basis of the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

10.5.2 Monthly rates and charges will be prorated when the Company renders a bill for other than a 30-day period on the basis of the number of elapsed days divided by 30; except that:

(i) a Customer who terminates service less than 30 days after the commencement of service will be billed for 30 days;
(ii) rates and charges assessed per bill or per calendar month will not be prorated; and
(iii) rates and charges assessed per kWhr will not be prorated.

Where Energy Delivery Charges are subject to kWhr rate blocks, usage within the first and each succeeding rate block will be prorated on the basis of the number of elapsed days divided by 30 before any remaining usage is allocated to the succeeding rate block(s).

Rates and charges assessed per kW will be prorated for 30 days; provided, however, that where there are kW rate blocks, the Demand Delivery Charges will be totaled and then prorated on the basis of the number of elapsed days divided by 30.

10.5.3 As-Used Daily Demand Delivery Charges under Standby Service rates are not subject to proration.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.6 Backbills

Except as provided below, the Company shall not backbill a non-residential Customer:

a. more than 6 months after the Company actually became aware of the circumstance, error, or condition that caused the underbilling, unless a court extends the time to render a backbill;
b. for service rendered more than 12 months before the Company actually became aware of the circumstance, error, or condition that caused the underbilling, when the failure to bill was due to Company deficiency, unless the Company can demonstrate that the Customer knew or reasonably should have known that the original billing was incorrect;
c. for service rendered more than 24 months before the Company actually became aware of the circumstance, error, or condition that caused the underbilling, unless the Company can demonstrate that the Customer knew or reasonably should have known that the original billing was incorrect.

Backbilling for residential and non-residential Customers is subject to the rules of the Public Service Commission.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.7 Estimated Bills

The Company may render an estimated bill for a regular cycle billing period for Company-owned meters only when:

a. the Company has failed to obtain access to the meter(s);
b. circumstances beyond the control of the Company made obtaining an actual reading of the meter(s) extremely difficult, despite having access to the meter area; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company advising the Customer in writing of the specific circumstances and the Customer's obligation to have the circumstances corrected;
c. the Company has good cause for believing that an actual or Customer reading obtained is likely to be erroneous; provided, however, that estimated bills for this reason may be rendered no more than twice consecutively without the Company initiating corrective action before the rendering of the next cycle bill;
d. circumstances beyond the control of the Company prevented the meter reader from making a premises visit;
e. an actual reading was lost or destroyed; provided, however, that an estimated bill for this reason shall be rendered no more than once without the Company initiating corrective action before the rendering of the next cycle bill;
f. an estimated reading has been prescribed or authorized by the Public Service Commission for a particular billing cycle;
g. an estimated reading is the approved billing method in accordance with the Company's tariff for the billing; or
h. an unmetered condition was in existence during the period.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.8 Plural Meters - Billing of Charges

a. If an account with AMI meters is billed under Rider B or Rider C or has more than one AMI meter pursuant to General Rule 6.2.2, the amount of energy registered by each watt-hour meter will be combined. The maximum demands will be billed on the basis of coincident maximum demand.

b. Where an account is billed under Rate I of SC 5, 8, 9, or 12 (demand) on the basis of coincident maximum demand for both high tension and low tension service under a single agreement, the number of kilowatts of high tension demand, for billing purposes, will be determined based on the readings of each meter if all meters on the Customer's account measure and record kW and kVar interval data.

Where both high tension and low tension service are supplied and billed to a Customer under a single agreement, the high tension service will be billed at the high tension rate and the low tension service will be billed at the low tension rate. Where there are kW rate blocks, the high tension service will be billed at the high tension rate blocks, and the low tension service will billed at the appropriate succeeding rate blocks. If the Customer is billed at Standby Service rates for high tension service at 138 kV and high tension service at voltages below 138 kV under a single agreement, the high tension service at 138 kV will be billed at rates for high tension service at 138 kV, and the high tension service below 138 kV will be billed at rates for high tension service below 138 kV. A Customer billed at Standby Service rates will pay only one Customer Charge on an account that combines low tension service, high tension service below 138 kV and/or high tension service at 138 kV: the highest Customer Charge will apply.

c. If an account is billed on a time-of-day basis, and the registration of some of the meters is not on a time-of-day basis, the registrations of such meters will be billed on the time-of-day characteristics indicated by the time-of-day meter.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.9 Electric and Gas Bill Relief Program

10.9.1 Phase 1 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued June 16, 2022, in Cases 14-M-0565 et al., SC 1 Customers who received benefits from the Company's Low Income Program described in Rider S, New York State's Emergency Rental Assistance Program, or the Home Energy Assistance Program - Regular Arrears Supplement will receive a one-time bill credit under the Electric and Gas Bill Relief Program for any arrears balances from bills for service through May 1, 2022.

10.9.2 Phase 2 Electric and Gas Bill Relief Program

Subject to the conditions in the Commission's order issued January 19, 2023, in Cases 14-M-0565 et al. ("Phase 2 Order"), residential or small-commercial Customers (as defined in the Phase 2 Order) who have eligible arrears and did not receive a bill credit under the Phase 1 Electric and Gas Bill Relief Program will receive a one-time bill credit under the Electric and Gas Bill Relief Program towards arrears balances from bills for service through May 1, 2022.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.10 Minimum Monthly Charge for Demand-billed Customers

a. A Minimum Monthly Charge is applicable to Customers billed for demand under SCs 5, 8, 9, 12, and 13, except as specified below. A Minimum Monthly Charge is not applicable: (i) to Customers whose requirements are served in full or in part under the programs specified in General Rule 11; (ii) to Customers served under Rider R or Rider Y; (iii) to Customers billed under Standby Service rates; and (iii) to certain temporary service customers as provided below.

High-tension Customers served by temporary service pursuant to General Rule 5.2.7 are exempt from the Minimum Monthly Charge if they are billed for service under Rate II or Rate III of SC 8, 9, or 12, Rate II of SC 5, or SC 13, and electricity is used exclusively during off-peak hours (i.e., the entire 48 hours of Saturday and Sunday, and 10 PM through 8 AM, Monday through Friday). If such a Customer uses service during on-peak hours in any month, the account will become ineligible for the Minimum Monthly Charge exemption for that month and the successive 17 months.

b. The Minimum Monthly Charge is equal to the product of the Customer's Contract Demand and 40 percent of the Demand Delivery Charges per kW applicable to such Customer under the Customer's applicable rate.

c. Each month, the Company will determine for each Customer: (a) the monthly Pure Base Revenue exclusive of the Reactive Power Demand Charge, (b) the monthly Pure Base Revenue (i) less the Reactive Power Demand Charge (ii) plus the Monthly Adjustment Clause ("MAC") exclusive of the Adjustment Factor – MAC, and (c) the Minimum Monthly Charge.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.10 Minimum Monthly Charge for Demand-billed Customers - Continued

d. For any month in which the Minimum Monthly Charge exceeds the monthly Pure Base Revenue exclusive of the Reactive Power Demand Charge and the monthly Pure Base Revenue plus the MAC less the Reactive Power Demand Charge, the Customer will pay the Minimum Monthly Charge in place of the following: (a) the MAC, (b) Demand Delivery Charges, and (c) Energy Delivery Charges. Such Customer will continue to be subject to the Billing and Payment Processing Charge, the Reactive Power Demand Charge if applicable, the Adjustment Factor – MAC, the System Benefits Charge, Supply Charges if the Customer is a Full Service Customer, and all other applicable rates and charges.

e. Contract Demand is described in the "Minimum Monthly Charge" provision of the applicable Service Classification. Any Customer may request a revision of the Contract Demand, and the Contract Demand will be adjusted to a lower level if the Customer demonstrates to the Company, in advance, permanent changes to the electrical load in its premises through changes in equipment or changes in the kind of business or activity conducted that will make it highly improbable that the Customer's current Contract Demand will be experienced in the future. No such adjustment may be based on expectations of changes in weather. A Customer With Designated Technologies exempt from billing under Standby Service rates pursuant to General Rule 20.3.2 may request a one-time reduction of the Contract Demand used to determine the Minimum Monthly Charge, after the generator commences operation, equal to the nameplate rating of the generation equipment; provided, however, that the Contract Demand cannot be set at less than zero. For a Customer whose Contract Demand has been reduced in the current month, subsequent Contract Demands will be determined in the same manner as for all other Customers, except that the demand history prior to the reduction will not be considered in determining the Customer's Contract Demand for subsequent months.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge

(1) The Reactive Power Demand Charge is applicable to the following Customers served under SCs 5, 8, 9, 11, 12, and 13, provided the metering has the capability of measuring and recording Var:

(a) Existing Customers:

(i) if they were subject to the Reactive Power Demand Charge on or before October 1, 2015; and

(ii) each October 1 thereafter, if they are not already subject to the Reactive Power Demand Charge and the Customer's maximum demand both: a) equals or exceeds 500 kW in any two months during the annual period ending September 30 of the preceding year, and b) exceeds 300 kW in any month during the annual period ending September 30 of the current year,

beginning with the later of the Customer's first bill that is issued with a "from" date on or after October 1 of the current year or the Customer's first bill that is issued with a "from" date six months after the date that kVar interval data is first made available via the Internet, subject to the provisions specified below:

1. Reactive Power Demand Charges will commence no later than the Customer's first bill issued with a "from" date on or after October 1 of the following year.

2. If the Company is advised by the telecommunications carrier that access was denied to make the communications service operational or if the Company was unable to install a Var meter because the Company was denied access to the Customer's premises, billing will commence the later of: the Customer's first bill that is issued October 1 of the applicable year if the Customer is subject to Reactive Power Demand Charges; or the first bill issued with a "from" date six months after the Company was notified by the telecommunications carrier that access was denied or six months after the Company was denied access to install the Var meter, as applicable.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(1) – Continued

(b) New Customers, beginning with the Customer's first bill for service, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed 500 kW in any two months;

(c) Customers who are successors of Customers referred to in subparagraphs (a) and (b) above, beginning with the successor Customer's first bill for service, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;

(d) Customers with induction-generation equipment who would not otherwise be subject to the Reactive Power Demand Charge pursuant to subparagraphs (a) through (c) above, if the equipment has a nameplate rating equal to or greater than 500 kW; and

(e) Any Customer with induction-generation equipment not covered under subparagraphs (a) through (d), beginning with the first bill for service. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

(2) Charge per kVar

$2.56 per kVar	applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) above for billable reactive power demand. Billable reactive power demand, in kVar, shall be equal to the kVar at the time of the kW maximum demand (as defined in General Rule 10.4) during the billing period (all hours, all days) less one-third of such kW maximum demand; provided, however, that, if this difference is less than zero, the billable reactive power demand shall be zero. If the same kW maximum demand occurs two or more times during the billing period, the reactive power demand will be determined at the time of the last kW maximum demand occurrence. If the Company restricts an existing Customer with synchronous generation from utilizing Customer load power factor correction through the Generator's controls, the Customer will not be subject to the above charge until such time that the Company removes this restriction.
$2.56 per kVar	applicable to Customers specified in paragraph (1)(e) above for the kVar requirements of the induction-generation equipment.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.11 Reactive Power Demand Charge - Continued

(3) A Customer subject to the Reactive Power Demand Charge pursuant to paragraph (1)(a), (b), or (c) above will no longer be subject to the Reactive Power Demand Charge commencing in the month following 12 consecutive months in which the maximum demand does not exceed 300 kW.

(4) After the installation of communications service, the Company will make available to a Customer its kVar and kW interval data via the Internet. Existing Customers subject to the Reactive Power Demand Charge pursuant to paragraphs (1)(a) above will generally be provided access to daily kVar and kW interval data during each of the six months in advance of being subject to the Reactive Power Demand Charge. Customer access to daily kW and kVar interval data via the Internet will generally be provided on a one-day lag, subject to the Company resolving communications issues that may arise from time to time.

10.12 Electric Vehicle Managed Charging Program Participation Incentives

Participation incentives paid to customers under the Managed Charging Program, as described in the Managed Charging Implementation Plan filed by the Company in Case 18-E-0138, are set forth on the Statement of Managed Charging Participation Incentives.

The Statement of Managed Charging Participation Incentives shall be filed with the Commission, apart from this Schedule. Such statement shall be filed not less than thirty days prior to a proposed change in the participation incentives. Such participation incentives shall be designed as follows:

The participation incentive for light duty vehicles shall be designed so as to not exceed the sum of: (1) the difference between the SC 1 Rate I over 250 kWh block delivery rate and the off-peak SC 1 Rate III delivery rate; and (2) the difference between the forecast of the SC 1 Rate I Market Supply Charge and the SC 1 Rate III off-peak energy Market Supply Charge.

The Company may file with the Commission for approval of participation incentives that exceed such values.

GENERAL RULES

10. Meter Reading and Billing – Continued

10.13 Public DCFC Demand Charge Rebate

Demand billed Customers with public electric vehicle direct current fast charging sites ("Public DCFC sites") served under SC 8 Rate I, II, or III, SC 9 Rate I, II or III, SC 12 Rate I, II, or III billed for both energy and demand, SC 13 Rate I, or otherwise applicable Customers served under Rate I or II of the PASNY Rate Schedule, will be eligible for the Public DCFC Demand Charge Rebate (the "Rebate") as follows.

To be eligible for the Rebate, a Customer with a Public DCFC site is required to have a Charging Ratio of 50 percent or greater. The Company will calculate the Charging Ratio to determine eligibility as follows:

(a) For Customers that separately meter the EV charging load, the Charging Ratio will be equal to 100 percent.

(b) For Customers that do not separately meter the EV charging load, the Charging Ratio will be calculated as the ratio of the (i) the sum of the EV charging capacity in kW to (ii) the sum of the maximum kW demands of all loads that could occur simultaneously on the Customer's account.

The sum of the EV charging capacity in kW used in the Charging Ratio calculation will be the lesser of the sum of the nameplate charging capacity of each charger and the maximum simultaneous charging capacity, to the extent that there is a difference between the two.

The sum of the maximum kW demands as described herein will be established based on the Customer's load letter submitted at the time of Customer's application for service, or further updated as specified below.

The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the Customer provides a new load letter revising the Customer's electric load; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service.

For eligible Customers, the Rebate will be determined for each billing period as the product of: (i) the billed Demand Delivery Charges; (ii) the Charging Ratio; and (iii) 50 percent. The Rebate will be issued separately from the Customer's bill.

The following Customers shall be ineligible for the Rebate: (1) Customers billed under Standby Service rates; and (2) Customers taking service under Rider J – Business Incentive Rate, Service Classification No. 9, Special Provision G, Recharge New York, or Service Classification No. 9, Special Provision H, Excelsior Jobs Program.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.13 Public DCFC Demand Charge Rebate - Continued

Customers that choose to migrate from the Public DCFC Demand Charge Rebate to EV Phase-In Rates will continue to receive the Public DCFC Demand Charge Rebate until the first billing month in which the Customer is charged the EV Phase-In Rates. Customers that chose not to migrate from Public DCFC Demand Charge Rebate to EV Phase-In Rates will be provided a 60-day grace period from October 1, 2025, after which the Public DCFC Demand Charge Rebate will no longer be provided to the Customer.

10.14 Renewable Host Community Benefit Program

Customers served under Service Classification No. 1 with premises located in a Renewable Host Community where a Major Renewable Energy Facility (the "MRE Facility") is located will be provided an annual bill credit for each of the first ten years of such MRE Facility's operation in the Renewable Host Community.

a. For purposes of this section: (1) the term Major Renewable Energy Facility shall be defined as any renewable energy system, as such term is defined in Section 66-p of the New York State Public Service Law with a nameplate generating capacity of 25 MW or more, and any co-located system storing energy generated from such a renewable energy system prior to delivering it to the bulk transmission system, including all associated appurtenances to electric plants as defined in Section 2 of the New York State Public Service Law, including electric transmission facilities less than ten miles in length in order to provide access to load and to integrate such facilities into New York State's bulk electric transmission system; (2) the term Renewable Host Community shall be defined as any town, city, or village where an MRE Facility is sited, identified by the New York State Energy Research and Development Authority ("NYSERDA") to the Company.

b. The responsibility of the Company shall be limited to providing crediting services for the Renewable Host Community Benefit Program pursuant to direction from NYSERDA. The annual bill credit will be equal to the annual fee paid by December 1 of each year to the Company by the owner of the MRE Facility, divided by the number of eligible Customers in the Renewable Host Community. Such annual fee is set forth in the Company's Implementation Plan filed on September 30, 2021, in Case 20-E-0249, which may be amended from time to time.

c. The annual bill credit will be provided on the later of: (1) the first electric bill of the calendar year; or (2) the first electric bill rendered as soon as practicable after the receipt of the annual payment by the Company from the owner of the MRE Facility. Such annual bill credit will be provided after all other adjustments have been applied. Any remaining credit will be rolled over and applied to the subsequent month's bill, after all other adjustments have been made, until the bill credit has been depleted.

GENERAL RULES

10. Meter Reading and Billing - Continued

10.14 Renewable Host Community Benefit Program – Continued

d. In the case of a new or changing occupant of an eligible residence, the Customer of record as of the first billing period of the calendar year will be entitled to the full bill credit for that year. If a Customer discontinues service while a credit remains on the original premises, the Company shall provide the remaining credit amount to the Customer who has discontinued service. The successor Customer in the applicable residence will begin receiving the bill credit in the next bill credit implementation cycle and will not receive any bill credit, or portion thereof, for the current cycle.

e. If more than one MRE Facility is located within the same Renewable Host Community, eligible Customers in such a Renewable Host Community will receive a credit for each MRE Facility.

f. If an MRE Facility is located in one or more Renewable Host Communities served by multiple utilities, the Company will coordinate with the other utility or utilities to ensure each eligible Customer receives the same bill credit amount for such MRE Facility in total.

g. Any credit not received by eligible Customers due to the bill credit per Customer rounding to zero will be reallocated to such Customers in a subsequent bill credit.

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs

Applicable Economic Development Programs

General Rule 11 is applicable to Customers served under SC 9 of this Rate Schedule and Customers served under Special Provision No. 8 of the PASNY Rate Schedule.

Definitions and Abbreviations applicable under this General Rule:

"RNY" refers to service under SC 9, Special Provision G of this Rate Schedule.

"WTC" refers to service under Special Provision No. 8 of the PASNY Rate Schedule.

"Each program" refers to Service under RNY or WTC, as applicable.

Billing

If an allocation of power and energy is made under RNY and/or WTC, the following rules will apply:

a. Prioritization of Power and Energy Served under each Economic Development Program: If service is taken under both of the above programs, power and energy to be served under each program will be determined in the following priority order, with the highest priority listed first and lowest priority listed last:

RNY
WTC

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

b. Allocating Demand to the Various Programs

The demand served under RNY, as applicable, will be the lower of (i) the demand allocation under that program or (ii) the registered monthly maximum demand. If Delivery Service for the RNY load is furnished under Special Provision H of SC 9, the demand served under RNY for Delivery Service will be the lower of (i) the RNY demand allocation or (ii) the registered maximum monthly maximum demand less the demand served under Special Provision H of SC 9. A Customer who has demand served under WTC is not eligible to have Delivery Service for RNY load served under Special Provision H of SC 9.

The demand served under WTC, as applicable, will be the lower of (i) the demand allocation under that program or (ii) the registered monthly maximum demand less any demand served under RNY. If billing is issued under WTC Standby Service rates, the As-used Daily Delivery Service Demand Charge for each time period will be equal to the Daily Peak Demand during the applicable time period multiplied by the Allocation Ratio.

For purposes of General Rule 11, "registered monthly maximum demand" means the maximum demand as defined in General Rule 10.4, except as follows:

For Rider M Customers, commencing with bills having a "from" date on or after June 1, 2016, capacity served under RNY or WTC, as applicable, will be the Customer's ICAP Tag for the billing month (as described in General Rule 25.1) multiplied by the Allocation Ratio for that program.

c. Allocation Ratio

The "Allocation Ratio" under each program equals the demand served under that program, as determined in subparagraph "b" above, divided by the registered monthly maximum demand.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

d. Allocating Energy and Reactive Power Demand to the Various Programs

Energy served under each program will be equal to the total kilowatthour usage for the month multiplied by the Allocation Ratio.

The Company's delivery system is designed to address Customers' real and reactive power needs. If Reactive Power Demand Charges are applicable, they will be billed by the Company under each program to the responsible party in accordance with the Allocation Ratio.

e. Service for Any Remaining Requirements

Except as described below, any difference between the total demand and energy served under the programs and the registered monthly maximum demand and kilowatthour usage for the month will be supplied and billed to the Customer under the Service Classification of this Rate Schedule that would have otherwise been applicable if allocation(s) had not been made under the program(s); provided, however, that: a) if the Customer takes Retail Access Service pursuant to General Rule 19, the demand and energy in excess of that served under the programs will be supplied by the Customer's ESCO or the Direct Customer's Supplier; or b) if the Customer takes service under Rider U, the demand and energy in excess of that served under the programs will be supplied by NYPA. The energy delivery service for power and energy supplied by the ESCO, Direct Customer's Supplier, or NYPA, will be provided by the Company. If Reactive Power Demand Charges are applicable, any kVar in excess of that billed under each program will be billed by the Company to the Customer. If the Customer is billed under Standby Service rates, the kW of Daily Peak Demand for each specified time period will be determined for each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined by multiplying the Daily Peak Demand for the time period by one less the Allocation Ratio(s).

Any difference between a Rider M Customer's ICAP Tag and the capacity served under the programs will be supplied and billed to the Customer under the Service Classification of this Rate Schedule that would have otherwise been applicable if allocation(s) had not been made under the program(s).

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

f. If a Customer is billed for both high tension and low tension service under a single agreement: (i) the high-tension demand served under each program will be equal to the demand served under the program, as specified in subparagraph "b", multiplied by the ratio of the high tension registered monthly maximum demand to the total registered monthly maximum demand. The low tension demand served under each program will be equal to the total demand served under the program less the high tension demand served under the program. If there are different energy rates for high tension and low tension service, the high tension energy served under each program will be equal to the high tension kilowatthour usage for the month multiplied by the ratio of the high-tension demand served under the program to the total high-tension registered monthly maximum demand, and the low tension energy to be served under the program will be equal to the total energy served under the program, as specified in subparagraph "c," less the high tension energy served under the program. Any remaining high-tension and low-tension demand and energy will be served pursuant to subparagraph "e."

If a Customer is served under Standby Service rates for high tension service at 138 kV and high tension service at voltages below 138 kV under a single agreement, and the rate has different kW charges for voltages at and below 138 kV, the high-tension demand at 138 kV served under each program will be equal to the demand served under the program, as specified in subparagraph "b", multiplied by the ratio of the 138 kV registered monthly maximum demand to the total high-tension registered monthly maximum demand; and the high tension demand below 138 kV served under each program will be equal to the total high tension registered monthly maximum demand served under the program less high tension demand at 138 kV served under each program.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

g. Where service is provided under Time-of-Day rates, the demand to be billed in the delivery service time periods under each program will be equal to the total demand in each of the respective time periods multiplied by the Allocation Ratio; the energy to be billed in the on-peak and off-peak billing periods under each program will be equal to the total kilowatthour usage for the month in each time period multiplied by the Allocation Ratio.

h. [RESERVED FOR FUTURE USE]

i. Minimum Monthly Charge ("MMC")

The MMC is not applicable if all or part of the Customer's requirements are served under one of the economic development rate programs described in this General Rule.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

11. Billing Applicable to Service Under Certain Economic Development Programs – Continued

j. Competitive Services

Load served under the economic development programs specified in this General Rule is not subject to the Billing and Payment Processing Charge.

Customers may take Retail Access Service or service under Rider U, if applicable, for their requirements in excess of that served under the programs specified under this General Rule; provided, however, that a Customer who receives a portion of its RNY allocation of power and energy from an ESCO, or NYPA under Rider U, must be served by that same entity for its excess requirements, and a Customer who serves itself as a Direct Customer for a portion of its RNY allocation must serve as a Direct Customer for its excess requirements.

k. Service Under Rider M

Rider M is not available to a Customer who is served under one or more of the programs specified in this General Rule, unless all of the following conditions exist: (a) the Customer has remaining requirements as specified in subparagraph "e" above; (b) the Customer would otherwise be eligible for mandatory service under Rider M; and (c) the Customer has requested in writing to be served under Rider M.

The energy served under Rider M for each hour of the month will be equal to the total kilowatthour usage for each hour of the month multiplied by 1 minus the Allocation Ratio for all programs served under this General Rule.

Commencing with bills having a "from" date on or after June 1, 2016, capacity billed under Rider M will be equal to the Customer's ICAP tag for the billing month (as described in General Rule 25.1) multiplied by 1 minus the Allocation Ratio for all programs served under this General Rule.

l. Service Under Rider R

Customers may not take service under Rider R in conjunction with any of the economic development programs specified in this General Rule except for RNY.

GENERAL RULES

12. Payments

12.1 Payment of Bills, Charge for Late Payment, and Charge for Dishonored Payment

Bills of the Company for service are due on presentation if hand delivered or provided electronically, or three days after the mailing of the bill, and are payable by mail, electronically, or at any customer service walk-in center of the Company or to any duly authorized collector of the Company.

A late payment charge at the rate of one and one-half percent (1 1/2%) per monthly billing period may be applied to the accounts of all Customers as provided herein, except for state agencies which instead will be subject to interest charges in accordance with the provisions of State Finance Law Article XI-A (L. 1984, Ch. 153, effective July 1, 1984). The charge will be applied to all amounts billed, including arrears, and unpaid late payment charges which are not received by the Company within at least 20 days of the date payment is due. The charge will also be applied to amounts due by non-residential Customers under deferred payment agreements for arrears. The charge will not be applied to backbills unless the backbill is for service to or through tampered equipment, or the Company can demonstrate either that the unbilled service condition began since the Customer initiated service or that the Customer knew or reasonably should have known that the original billing was incorrect. In addition, the Company reserves the right to discontinue service and/or to take any other action permitted by law with respect to any Customer who fails to make full and timely payment of all amounts due the Company. The late payment charge will be applied to the account of any such person or Customer in cases where the Company has underbilled, or failed to bill, because the person or Customer was receiving service through tampered equipment. The charge will apply to the amounts found to be due and owing for each monthly billing period, including all amounts due for preceding monthly billing periods and any late payment charges thereon. Notwithstanding any other provision in this paragraph, the charge will not apply unless the Company can demonstrate either that the condition began on or after the date the Customer initiated service, or that the Customer actually knew, or reasonably should have known the original billing was incorrect.

The Company shall waive the first late payment charge assessed on the account of a Customer receiving service under SC 1.

Pursuant to Public Service Law Section 38, the Company shall offer any residential Customer, 62 years of age or older, a plan for payment on a quarterly basis of the charges for service rendered, provided that such Customer's average annual billing by the Company is not more than $150.

An applicant or Customer making payment by a negotiable instrument (including an electronic payment) that is subsequently dishonored shall be liable for a fee of $12.00 and under the rules, immediate service termination.

GENERAL RULES

12. Payments - Continued

12.2 Interest on Customer Overpayments

The Company shall provide interest on Customer overpayments in accordance with 16 NYCRR §145 subject to any applicable statute of limitations. A Customer overpayment is defined as payment by the Customer to the Company in excess of the correct charge for electric service supplied to the Customer which was caused by billing by the Company that is erroneous due to the Company's own mistake.

The rate of interest on Customer overpayments shall be the greater of the unadjusted Customer deposit rate or the applicable late payment rate, if any, for the Service Classification under which the Customer was billed. Interest shall be paid from the date when the Customer overpayment was made, adjusted for any changes in the deposit rate or late payment rate, and compounded monthly, until the date when the overpayment is refunded.

The Company will not be required to pay interest on Customer overpayments that are refunded to Customers within 30 days after such overpayment is received by the Company.

12.3 Levelized Payment Plans

A “levelized payment plan" is a billing plan designed to reduce fluctuations in a Customer's bill payments due to varying, but predictable, patterns of consumption.

The Company shall offer a levelized payment plan to its Customers at least annually, except for the following non-residential Customers:

a. those with less than 12 months of billing history at the premises or seasonal, short-term or temporary Customers;
b. those in arrears or those who for any reason ceased being billed on a previous levelized payment plan before the end of the plan year in the past 24 months; and
c. interruptible Customers, or those whose pattern of consumption is not sufficiently predictable to be estimated on an annual basis with any reasonable degree of certainty.

The Company may only remove a non-residential Customer from its levelized payment plan if the Customer becomes ineligible under ”a,” “b,” or “c” above. However, if delinquency is the cause of the ineligibility, the Company must first give the Customer the opportunity to become current in payment, provided that such an opportunity need be given only once in any 12 month period. Each levelized bill shall clearly identify consumption and the amount that would be due without levelized billing.

GENERAL RULES

12. Payments - Continued

12.4 Deferred Payment Agreements

A "deferred payment agreement" is an agreement for the payment of outstanding charges over a specified period of time. The Company will offer any eligible Customer or applicant a deferred payment agreement as required by 16 NYCRR §11.10 for residential Customers and 16 NYCRR §13.5 for non-residential Customers, which set forth in detail the procedures summarized here. The forms of application are set forth in Application Forms D and E in the General Rules.

12.4.1 Residential Customers:

a. Eligibility: All residential Customers and applicants are eligible for an agreement unless the Customer has broken an existing payment agreement that required payment over a period at least as long as the standard agreement described below, or the Public Service Commission determines that the Customer or applicant has the resources to pay the bill.

b. Written Offers: A specific written offer will be made to eligible Customers before the date of any threatened termination of service, where payment of outstanding charges is a requirement for reconnection or acceptance of an application for service, or when a Customer has broken an agreement that was for a shorter period than the standard agreement.

c. Negotiating Agreements: Before making a written offer, the Company will make a reasonable effort to contact eligible Customers or applicants in order to negotiate agreement terms that are fair and equitable considering the Customer's financial circumstances. The Company may, at its discretion, require the Customer to complete a form showing his or her assets, income and certain expenses and provide reasonable substantiation of such information and shall treat all such information confidentially. The Company also may postpone a scheduled termination for up to 10 days for the purpose of negotiating an agreement.

d. The Standard Agreement: If the Company and the Customer or applicant are unable to agree upon specific terms, the Company will offer an agreement with the following terms:

   i. a downpayment up to 15 percent of the amount covered by the payment agreement or the cost of one-half of one month's average usage, whichever is greater, or if the amount covered by the agreement is less than one-half of one month's average usage, 50 percent of such amount; and
   ii. monthly installments up to the cost of one-half of one month's average use or one-tenth of the balance, whichever is greater.

   In the event service was disconnected for nonpayment, the Company may require a downpayment of one-half the arrears that was the basis for disconnection or three months' billing, whichever is less.

GENERAL RULES

12. Payments – Continued

12.4 Deferred Payments Agreements – Continued

12.4.1 Residential Customers – Continued

e. Entering Into the Agreement: Any required downpayment must be received by the Company in order for the agreement to be valid and enforceable. In the case of Customers who are subject to a final notice of termination, the downpayment must be returned to the Company by the day before the earliest day on which termination may occur in order to avoid termination. If the downpayment is not received as required, the Company shall have the right to terminate service.

f. Renegotiating Agreements: If a Customer or applicant demonstrates that his or her financial circumstances have changed significantly because of circumstances beyond his or her control, the Company will amend the terms of the agreement to reflect such changes.

g. Broken Agreements: If a Customer fails to make timely payment of installments in accordance with a payment agreement, the Company will send a reminder notice before sending a final notice of termination. If a Customer fails to pay an installment by the 20th day after payment was due and has not negotiated a new agreement, the Company will demand full payment and send a final notice of termination in accordance with 16 NYCRR §11.4 and General Rule 14.1 of this tariff.

GENERAL RULES

12. Payments – Continued

12.4 Deferred Payments Agreements – Continued

12.4.2 Non-Residential Customers

a. Eligibility: Any customer is eligible for a deferred payment agreement except as specified in 16 NYCRR §13.5.

b. Written Offers: A specific written offer will be made to an eligible non-residential Customer at least five days before a scheduled termination of service for non-payment, or eight days if mailed. A deferred payment agreement shall also be offered to a non-residential Customer when a backbill exceeds the cost of twice the Customer's average monthly usage or $100, whichever is greater, provided however, that the Company shall not be required to offer an agreement when the Customer knew or reasonably should have known that the original billing was incorrect.

c. Agreement Terms: The offer may require the Customer to make a downpayment of up to 30 percent of the arrears on which a termination notice is based or twice the Customer's average monthly usage, whichever is greater, plus any charges billed after issuance of the termination notice which are in arrears when the agreement is made. In the event of a field visit to physically terminate service, the downpayment amount may be increased to the greater of 50 percent of the arrears or four times the average monthly usage, plus the charges in arrears as previously defined.

The agreement may also require the payment of late payment charges as well as the balance due in monthly installments of no higher than the cost of the Customer's average monthly usage or one-sixth of the balance, whichever is greater. Agreements offered for payment of backbills may require the Customer to pay the outstanding charges in monthly installments of up to the cost of one-half of the Customer's average monthly usage or one-twenty-fourth of such charges, whichever is greater.

d. Entering Into the Agreement: Any required down payment must be received by the Company in order for the agreement to be valid and enforceable.

e. Broken Agreements: If a Customer fails to make timely payment of installments in accordance with a payment agreement, the Company will give the Customer a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. If a Customer fails to comply with the terms, the Company will demand full payment and send a final notice of termination in accordance with 16 NYCRR §13.3(b)(3)(ii) and General Rule 14.1 of this tariff.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

12. Payments – Continued

12.5 Consumer Policies Related to Prolonged Outages

The following sets forth the rules established by the Commission's Order issued November 18, 2013, in Case 13-M-0061 regarding Prolonged Outages. A "Prolonged Outage" is defined hereunder as an outage resulting from an emergency in which electricity Customers are out of service for a continuous period exceeding three days and in which the 16 NYCRR Part 105 regulations governing utility outage preparation and system restoration performance reviews apply. Customers who are eligible to receive compensation under General Rule 12.6 will not be eligible to receive compensation under this General Rule 12.5.

12.5.1 Credits to be applied to Customer Accounts under this Schedule and the PASNY Rate Schedule

a. In the event of a Prolonged Outage, the Company will automatically apply a credit to the account of any Customer that the Company knows or reasonably believes was out of service for a period exceeding three days, and upon request, to the account of any Customer that contacts the Company and credibly claims to have experienced an outage of such duration.

b. The credit will be equal to the Customer Charge for the Customer's Service Classification multiplied by the ratio of the number of days of the service outage (based on the average duration of the service outage in the geographic area(s), as appropriate) to 30 days. For rate classes that do not have a Customer Charge: (a) the credit for energy-only rate classes will be based on the SC 2 Rate I Customer Charge; and (b) the credit for demand-billed rate classes will be based on the Customer Charge applicable to Customers served under equivalent Standby Service rates. Accounts served under Rider D will not be credited if the Customer receives a credit on a companion metered account.

c. The above credit will be applied to the Customer's account no later than 75 days after the Company restores electric service.

12.5.2 Collection-related Activities

a. All collection-related activities including terminations of service for non-payment and assessment of late payment charges, with the exception of issuance of service termination notices and assessment of security deposits, will be suspended for Customers that the Company knows or reasonably believes experienced a Prolonged Outage. The suspension will last for a minimum of seven calendar days from the beginning of a Prolonged Outage.

b. If there is a Prolonged Outage in which additional protections are required, as determined by an Order of the Commission, the suspension will apply for a minimum of 14 days for residential Customers located in the designated area. The 14-day suspension will also apply to any residential or non-residential Customer who notifies the Company and provides evidence that his/her financial circumstances have changed as a result of the outage.

GENERAL RULES

12. Payments – Continued

12.6 Compensation to Customers Experiencing Widespread Prolonged Outages

12.6.1 Definitions Applicable Under this General Rule Only

"Proof of Loss" is defined as verifiable proof of perishable food and/or prescription medication spoilage that a Customer may be required to provide, in addition to an itemized list of the perishable food and/or prescription medicine, for which the Customer claims reimbursement. To verify spoilage, the Customer must provide Proof of Loss consisting of a depiction (photographic evidence) of food and/or prescription medication spoilage. To determine the reimbursement amount of an impacted Customer's food and/or prescription medication spoilage, the Customer must provide Proof of Loss consisting of itemized receipts, itemized cash register receipts, itemized credit card receipts, or photographs of replacement goods that also indicate the price of the item, or other verifiable documentation of the market value of the item, or, in appropriate circumstances, an interview with the claimant. An itemized list of spoiled food or prescription medicine is not itself a Proof of Loss.

"Small Business Customer" means a Customer who receives service under SC 2, the energy-only rate of SC 12, the energy-only rate under the PASNY Rate Schedule, or a Non-residential demand billed rate with a monthly maximum demand less than or equal to 40 kW during the past 12 consecutive months.

"Widespread Prolonged Outage" means an event that causes an outage for at least 20,000 Customers at the same time and having one or more Customers who remain without power for 72 consecutive hours or more due to Company owned equipment unable to provide power.

GENERAL RULES

12. Payments – Continued

12.6 Compensation to Customers Experiencing Widespread Prolonged Outages - Continued

12.6.2 In the event that an SC 1 Customer or a Small Business Customer experiences a Widespread Prolonged Outage lasting at least 72 consecutive hours or more, the Company shall:

a. Provide a bill credit of $25 on the balance of such SC 1 Customer's account for each full 24-hour period of service outage that occurs for such Customers after the first 72 consecutive hours of such Widespread Prolonged Outage (i.e., $25 after at least 96 hours, a second $25 after at least 120 hours, and an additional $25 after every full 24-hour period thereafter).

b. Provide monetary reimbursement for any food spoiled due to lack of refrigeration as set forth below.

i. SC 1 Customers shall provide the Company an itemized list of all food spoiled and, if required, Proof of Loss of food spoiled, within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed a total of $235 for Customers who provide an itemized list without Proof of Loss. The amount of the reimbursement for customers who provide an itemized list and Proof of Loss shall not exceed $540.

ii. Small Business Customers shall provide the Company with an itemized list of all food spoiled and Proof of Loss for all food spoiled within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The amount of the reimbursement shall not exceed $540.

iii. For both SC 1 Customers and Small Business Customers, the Company shall reimburse the Customer within 30 days of the receipt of the itemized list and Proof of Loss, if any; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the Customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request.

c. Provide monetary reimbursement for prescription medication spoiled due to lack of refrigeration. SC 1 Customers shall provide the Company with an itemized list and Proof of Loss of prescription medication due to lack of refrigeration within 14 days from when the Widespread Prolonged Outage has lasted 72 consecutive hours. The Company shall reimburse the customer within 30 days of the receipt of the itemized list and Proof of Loss of prescription medication; provided, however, that if the Company has applied for a waiver pursuant to Public Service Law Section 73(3), the Company shall reimburse the Customer within a time period to be determined by the Commission after the Commission renders a decision on the waiver request. The amount of the reimbursement shall total no more than the actual cost of the perishable prescription medicine spoiled due to lack of refrigeration.

Customers may submit claims to the Company under General 12.6.2 by electronic means, online, a telephone call from the Customer to the Company, or mail.

Customers who are eligible to receive compensation under this General Rule 12.6.2 will not be eligible to receive compensation under General Rule 12.5 or General Rule 21.1.

GENERAL RULES

13. Access and Tampered Equipment

13.1 Access to Premises

Except as provided in General Rule 6.7, the Customer shall not permit access by anyone, except authorized employees of the Company, to the meters (regardless of ownership), equipment or any other property of the Company, and shall not interfere or permit interference with the same; and the Customer shall be responsible for their safekeeping on the premises. The Company's duly authorized representatives shall have the right of access to the premises of the Customer and to all of the Company's property thereon at all reasonable times for the purpose of reading and testing meters, inspecting equipment used in connection with its service, metering the demand, ascertaining and counting the connected load of the Customer's installation, installing, inspecting, maintaining and replacing, where necessary, its load testing equipment, removing its property, or any other proper purpose except as provided below.

A duly authorized representative of the Company may enter Customer premises at all reasonable times upon exhibiting proper identification and written authority for the purpose of inspecting and examining the meters, pipes, fittings, wires, and other apparatus for regulating, supplying and/or ascertaining the quantity supplied.

However, in non-emergency situations, entry to the premises of residential Customers shall be limited to non-holiday workdays between 8 A.M. and 6 P.M., or at such other reasonable times as may be requested by a residential Customer; or between 8 A.M. and 9 P.M. on any day when there is evidence of meter tampering or theft of service. However, when an emergency may threaten the health and safety of a person, the surrounding area, or the Company's distribution system, or when authorized by a court order, entry by authorized Company representatives shall be permitted at any time for purposes of the inspection and examination permitted under this paragraph. A Customer who at any time, directly or indirectly prevents or hinders the inspection or examination provided under this provision, at any reasonable time, may be billed a $100 penalty charge for each such offense. In addition, the Company shall have all other remedies against such a Customer as are provided under this tariff or at law.

Except to the extent prevented by circumstances beyond its control, the Company shall conduct a field inspection of Company apparatus supplying a non-residential Customer as soon as reasonably possible and within 60 calendar days of the following:

a. a request contained in a service application pursuant to the rules of the Public Service Commission;
b. a reasonable Customer request;
c. the issuance of a field inspection order in accordance with an automatic Company bill review program;
d. notification from any reasonable source that service may not be correctly metered; or
e. a directive by the Public Service Commission or its authorized designee.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.2 No Access Procedure - Non-Residential Accounts

13.2.1 The Company shall provide no access notices for non-residential accounts when the bill has been estimated pursuant to “a” or “b” of General Rule 10.7 commencing with: the second consecutive estimated bill to an account billed for demand; or the fourth consecutive estimated bill in the case of an account not billed for demand; or the tenth consecutive bill based on a remote registration device or a Customer reading.

13.2.2 The no access notices and charges shall be directed only to the access controller. In any case where the access controller is not the Customer of the subject account, a copy of these no access notices shall also be sent to the Customer at the same time.

13.2.3 The series of no access notices shall be as follows:

a. The first notice shall advise the access controller that unless access to the Customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, a no access charge not to exceed $100.00 per building will be added to the access controller's next bill and to every bill thereafter until access to the Customer's meter is provided, but that no charge will be imposed if an appointment is arranged and kept. The notice shall advise the access controller that the Company will arrange a special appointment for a reading of the Customer's meter if the access controller calls a specified telephone number.

b. The second notice shall advise the access controller of the no access charge that has been added to the access controller's bill and that unless access to the Customer's meter is provided on the next meter reading date or a special appointment to read the meter is made and kept by the access controller prior to that date, another charge will be added to the access controller's next bill. The notice shall further explain that if the access controller's service can be physically terminated without obtaining access, steps to terminate service will follow, and that in the event that the access controller's service cannot be physically terminated, steps to obtain a court order to gain access to the Customer's meter will follow. The notice shall advise the access controller that the Company will arrange a special appointment for a reading of the Customer's meter if the access controller calls a specified number.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.2 No Access Procedure - Non-Residential Accounts - Continued

13.2.3 The series of no access notices shall be as follows - Continued

c. The third and each successive notice shall advise the access controller of the no access charge that has been added to the access controller's bill and, if the access controller's service can be terminated without obtaining access, shall be accompanied by a final notice of termination for non-access. In any case where the access controller's service cannot be physically terminated without obtaining access, the notice shall advise the access controller that the Company is seeking to obtain a court order to gain access to the Customer's meter.

13.3 No Access Procedure - Residential Accounts

13.3.1 After the Company has rendered a maximum of four consecutive estimated monthly bills to a residential Customer, the Company shall seek to obtain an actual meter reading for the next billing period by various means including but not limited to requesting the Customer to use a dial card. The Company may also notify the Customer that the Company will arrange a special appointment for a meter reading. In the case of a Customer residing in a multiple dwelling (as defined in the Multiple Dwelling Law or the Multiple Residence Law), or in a two-family dwelling that is known by the Company to contain residential units where service is provided through a single meter or meters, in which the meter is not located in the Customer's apartment the Company shall notify the Customer's landlord, or the landlord's managing agent, or the building superintendent, that such a special appointment may be arranged to obtain an actual meter reading. If the Company's records do not contain the address of the person, Customer's landlord, the building agent or the building superintendent, the Company shall request such information from the Customer.

13.3.2 After the Company has rendered a maximum of six consecutive estimated monthly bills, and has received no response to its request for a special appointment, the Company shall send a second letter to the Customer and the person who controls access to the meter, offering a special appointment to obtain a meter reading and may advise the recipient(s) that failure to make such appointment shall result in an additional charge of $25.00 applicable to the next bill rendered to the person who controls and refuses access to the meter. If a suitable response to this second letter is not received within fourteen calendar days of the date of its mailing, a special charge of $25.00 may be added to the next bill of the person who controls access to the meter.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.3 No Access Procedure - Residential Accounts - Continued

13.3.3 If the Company has not received a reply to its second special appointment letter within two months of mailing, the Company may notify the Customer or the person who controls access to the meter, by certified mail, that in accordance with the Public Service Commission's directive, the Company may apply for a court order to gain access to the Company's meter or meters for the purpose of removing and replacing the meter or meters. It shall be the responsibility of the person who controls access to the meter, to pay the court costs and the costs of removing and replacing the meter or meters.

13.3.4 The Company shall install outdoor meters for all new one, two, and three family homes wherever feasible. The installed cost of the facilities to accept an outdoor meter shall be borne by the Customer.

The Company shall have the right to invoke General Rules 13.3.1, 13.3.2 and 13.3.3 whenever a Customer with a remote reading device has not provided access to the indoor meter for four consecutive monthly billing periods.

13.4 Tampered Equipment

In the event evidence of tampered equipment is found at any premises, the Company may:

13.4.1 If the premises are occupied by only one Customer, upon thirty days' notice to the Customer, seek permission from the Public Service Commission to relocate the meter equipment to a secure location, including a location outside the building. In connection with the relocation of the meter, the Company, after a reasonable attempt to consult with the Customer, may determine the new location of the meter equipment. It will then specify the type and manner of installation to the service terminating equipment and the meter equipment and present this information to the Customer. The Customer will be required to perform all necessary work in conformance with the requirements of this Rate Schedule within thirty days of presentation of this information as a condition of continued service. The reasonable expense of such relocation shall be divided equally between the Company and the account of the Customer.

13.4.2 If the premises are occupied by two or more Customers, send a first notice of the tampering to the Customer and the responsible party demanding that adequate security be provided so that tampering does not recur. The first notice shall list the actions that may be taken by the Company under “a” and “b” below in the event that tampering recurs. If, at any time after thirty days and within one year of sending the first notice, evidence of tampered equipment is again found, and the responsible party has not taken reasonable steps to secure a common meter room, the Company shall:

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.4 Tampered Equipment: - Continued

13.4.2 -Continued

a. Send a second notice of the tampering to the Customer and the responsible party stating that starting with the date the second notice is sent and thereafter for the period in which the tampering persists, the Company will add to the hall, basement, boiler, or elevator account, or any other account under which service is supplied to a common facility, charges, which the Company may estimate, for the electricity used on the premises but not metered as a result of tampering. Such charges shall be separately calculated and itemized for each unmetered account. The second notice shall also list the other actions that may be taken by the Company under "b" below.

b. If, thirty days or more after sending the second notice, evidence of tampered equipment is again found and the responsible party has not taken reasonable steps to secure a common meter room, the Company may as a condition of continued service, with the assistance of the responsible party as hereinafter specified, and after obtaining permission from the Public Service Commission, relocate all or part of its meter equipment to a place which is more secure, including a place outside of the building. In connection with the relocation of the meters, the Company, after a reasonable attempt to consult with the responsible party may determine the new location of the meters. It will then specify the type and the manner of installation and connection to the service terminating equipment and present this information to the responsible party. The responsible party will be required to perform all necessary work in conformance with the requirements of this Rate Schedule within thirty days of presentation of this information as a condition of continued service. The reasonable expense of any relocation shall be divided equally between the Company and the hall, basement, boiler, or elevator account, or any other account under which service is supplied to a common facility.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.5 Inability to Obtain Access to Terminate Service

In the event that the Company has sent a Customer notice of its intention to terminate service for non-payment, or the Company is seeking to terminate service to a meter for which there is no Customer of record, and thereafter the Company is unable to disconnect service because a Company representative has attempted to gain access to the meter and has been affirmatively denied access:

13.5.1 The Company shall send a notice to the Customer or occupant and the responsible party, requesting access to the meter at one of several appointed times within thirty days. The notice shall include a Company phone number and address to be used to advise the Company as to the time selected.

13.5.2 If the Company, acting with diligence, is thereafter unable to gain access to the meter, it may add a charge to the hall, basement, boiler, or elevator account, or any other account under which service is supplied to a common facility, equal to its estimate of the electricity used on the premises starting after the thirty-day period provided for General Rule 13.5.1, and continuing for the period in which the condition persists. Such charge shall be separately calculated and itemized for each account included in the estimate. The estimated charge will be adjusted after the meter is read to reflect actual usage. Also, the Company may seek permission from the Public Service Commission to relocate all or part of the meter equipment to a location outside the building. In connection with the relocation of the meter equipment, the Company, after a reasonable attempt to consult with the responsible party, may determine the new location of the meter equipment. It will then specify the type and manner of installation and connection to the service terminating equipment and meter equipment and present this information to the responsible party. The Customer will be required to perform all necessary work in conformance with the Company's Rate Schedule requirements within thirty days of presentation of this information as a condition of continued service. The reasonable expense of any such relocation shall be divided equally between the Company and the hall, basement, boiler, or elevator account, or any other account under which service is supplied to a common facility, and if there is no common facility it shall be divided equally between the Company and the account of the owner or occupant.

13.5.3 The Company's procedures for termination of service when there is no Customer of record shall not be inconsistent with the procedures applicable under the Public Service Commission's rules for termination of service when there is no Customer of record.

GENERAL RULES

13. Access and Tampered Equipment – Continued

13.6 Applicability of Charges and Terminology

13.6.1 The charges provided for in General Rules 13.4 and 13.5 hereof shall in all respects be treated in the same manner as other charges for service, and failure to pay them shall constitute grounds for discontinuance of service.

13.6.2 As used under General Rules 13.4 and 13.5:

Responsible party means the Customer for the hall, basement, boiler, or elevator account, or any other account under which service is supplied to a common facility, or the Customer of record, where the meter is located inside the apartment. Where one tenant rents or leases the entire premises and in turn sublets, the sublessor shall be deemed the responsible party and the Rate Schedule shall apply as described in General Rule 13.4.2.

Notices by the Company shall be sent by certified mail or mailgram. All time periods related to notices in these provisions shall be measured from the date the notice is sent. Each notice, other than that requesting access to read the meter, must advise the Customer or responsible party of the right to appeal the Company's application of the provisions of this Rate Schedule to the Public Service Commission’s Consumer Services Division. The notice shall contain an address and telephone number of the Consumer Services Division office and shall expressly invite the Customer to contact that office in cases of dispute concerning liability under the Rate Schedule.

Taking reasonable steps to secure a common meter room is not limited to, but includes, installation of a steel, security, fireproof door, and a lock. In establishments containing large entrance ways, installation of cinderblocks to constrict the entrance way and/or installation of accordion steel gates, or suitable alternatives, will be required.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

14. Termination and Reconnection of Service

14.1 Termination of Service

14.1.1 Grounds for Termination, Withholding or Suspension of Service

The Company may terminate service to a Customer after sending a final notice of termination and fulfilling all other requirements of the applicable rules of the Public Service Commission:

a. if the Customer fails to pay amounts due under a deferred payment agreement;
b. if the Customer fails to pay a lawfully required security deposit;
c. in the case of a non-residential Customer, if the Customer fails to provide reasonable access to the premises for necessary or proper purposes in connection with rendering service or removal or securing of the Company's property; provided that the Company has met applicable requirements of the Public Service Commission's rules for obtaining access to the premises or property, the Customer has not advised the Company that the Customer does not control access, and the Customer has advised the Company of who does control access;
d. if the Customer fails to pay lawfully billed tariff charges, provided that unless otherwise permitted under the Public Service Commission's regulations, bills to non-residential Customers shall be restricted to service used within 6 years of the date of the bill first containing these charges, and bills to residential Customers shall be restricted to service rendered within the preceding 12 months;
e. if the applicant's or Customer's installation, or part thereof, is deemed to be unsafe, inadequate or unsuitable for receiving the Company's service; or if the applicant or Customer fails to comply substantially with any applicable provision of this Rate Schedule, or with any lawful and applicable rule, regulation, order or directive of the Public Service Commission or other authorities, having jurisdiction; or
f. if the Customer’s ESCO participates in the Company’s purchase of receivables program and the Retail Access Customer does not pay charges due on a Consolidated Bill.

The Company may withhold service for the reasons stated in “b” and “e” above. Upon termination of service by the Company for any of the above reasons, or upon discontinuance of service by the Customer prior to the end of the term of an agreement for service, there shall become forthwith due and payable to the Company, as stipulated damages and not as a penalty, a sum equal to the minimum charge guaranteed under such agreement for the remainder of the term thereof.

GENERAL RULES

14. Termination and Reconnection of Service - Continued

14.1 Termination of Service - Continued

14.1.1 Grounds for Termination, Withholding or Suspension of Service - Continued

In the event that service to a particular premises is terminated by the Company or by the Customer prior to the expiration of the annual term of an agreement for service, and service is supplied to another Customer at the same premises during all or part of the remainder of such term, the Company will offset against the minimum charge or charges payable by the former Customer for the remainder of such term:

a. under a monthly minimum agreement, the amount billed by the Company to, and paid by, the latter Customer for service supplied during each corresponding monthly billing period; and
b. under an annual minimum agreement, the amounts billed by the Company to, and paid by, the latter Customer for service supplied during the remainder of such term.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

14. Termination and Reconnection of Service - Continued

14.1 Termination of Service - Continued

14.1.2 Notice, Days and Hours

A final notice of termination of service shall be sent to:

a. Residential Customers in accordance with applicable Public Service Commission rules.

b. Non-residential Customers no less than 20 days after the date payment was due, or the date given in a written notice to cure a tariff violation, as provided in the applicable Public Service Commission rules, or where the reason for the notice is failure to provide access except that a final notice of termination for non-payment may be sent on or after the date payment was due in cases involving failure to pay for unmetered service supplied through tampered equipment, failure to pay an installment amount due under a deferred payment agreement, or if the Company has accepted a written waiver of the Customer's right to a 20 day notice, in lieu of a deposit, all as more fully described in, and in accordance with, the Public Service Commission's rules. Service may not be terminated until at least 5 days after personal service or 8 days after the mailing of a final notice of termination of service.

Service may be terminated between 8 A.M. and 6 P.M. Monday through Friday, except on public holidays as defined in the General Construction Law, days on which the main business office of the Company are closed for business, and days on which the Public Service Commission is closed. However, on days preceding days on which service may not be terminated, termination may only occur after 3 P.M. if the Customer or any person in charge of the premises is informed prior to termination in a personal contact that termination is about to occur and the Company is prepared to accept a check for any payment required to avoid termination.

GENERAL RULES

14. Termination and Reconnection of Service - Continued

14.1 Termination of Service - Continued

14.1.3 Termination Without Normal Notice

The Company shall, to the extent reasonably feasible under the circumstances, provide advance notice to non-residential Customers whose service will be interrupted for any of the reasons shown below. Notwithstanding any other provision of this tariff, the Company may withhold, suspend, curtail or disconnect service to a building, unit or piece of equipment, at any time, only when:

a. an emergency may threaten the health or safety of a person, the surrounding area, or the Company's generation, transmission or distribution systems;
b. there is a need to make permanent or temporary repairs, changes or improvements in any part of the system;
c. there is a governmental order or directive requiring the Company to do so; or
d. the Company finds service being supplied through tampered equipment, provided that the Company has complied with the Public Service Commission's rules for the termination of service under these circumstances.

14.1.4 Further Information Relating to Termination of Service

The Company's procedures for termination of service are subject to the rules of the Public Service Commission for termination of service in Title 16 of the NYCRR. Among other matters these rules deal with the time and form of notice, physical termination of service, multiple and two-family dwelling, persons receiving welfare assistance and special procedures for medical emergencies, the elderly, blind or disabled and during cold weather.

During the Cold Weather period (November 1 – April 15) except where otherwise noted:

a. Customers can utilize a HEAP Payment for service restoration when service is turned off for non-payment during the Cold Weather Period.
b. The Company will grant a payment agreement upon a Customer’s request, utilizing the HEAP payment as a down payment.
c. The Company will not terminate service to Residential Customers on days when the forecasted high temperature, factoring in wind chill, will not exceed 32 degrees, regardless of whether or not the day falls within the Cold Weather Period.
d. The Company will not terminate service of known elderly, blind and disabled Customers during the Cold Weather Period.

GENERAL RULES

14. Termination and Reconnection of Service - Continued

14.1 Termination of Service – Continued

14.1.4 Further Information Relating to Termination of Service - Continued

The Company will suspend service termination for non-payment for Residential Customers during heat events as follows:

a. On days where the heat index is forecasted by the National Weather Service to reach 90 degrees or higher.
b. One calendar day before days where the heat index is forecasted by the National Weather Service to reach 90 degrees or higher.
c. If the actual heat index reaches 90 degrees or higher on a given day, the Company will suspend residential service termination for non-payment on the following two calendar days.

GENERAL RULES

14. Termination and Reconnection of Service – Continued

14.2 Reconnection of Service

14.2.1 Service Terminated for Other Than Emergency Reasons

The Company shall reconnect service within 24 hours after either the Customer has satisfied or corrected all conditions for termination and reconnection, upon the lawful direction of the Commission or its designee or, in the case of a residential Customer, the Company has notice that a serious impairment to health of the Customer is likely to result if service is not reconnected. However, if circumstances beyond the Company's control prevent reconnection within the specified 24 hour period, service shall be reconnected within 24 hours after those circumstances cease to exist.

14.2.2 Service Terminated in Emergency

The Company shall act promptly to restore service as soon as possible after a termination of service for emergency reasons. However, as to non-residential Customers, service need not be restored if, at the time restoration is to occur, the Company has the right to terminate service for other than emergency reasons.

14.2.3 Payment Prior to Reconnection of Service

Prior to reconnection of service terminated solely for non-payment of bills, for any tariff charge, or for failure to pay a security deposit, the Company may require a non-residential Customer to pay any bill, tariff charge, and security deposit due. The Company shall offer the Customer a deferred payment agreement in circumstances where such an agreement is required under the rules of the Public Service Commission.

14.2.4 Penalty for Failure to Reconnect

Where the Company fails to reconnect service to a residential Customer within 24 hours or neglects to do so without good cause the Company shall pay a penalty of up to $50.00 per day to the Customer in accordance with the Public Service Commission's regulations.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges

The Customer shall pay the following charges as a condition of the continuation or re-establishment of service in the following circumstances:

15.1 Collection Charge

A $29.00 collection charge, if, after a lawful notice of discontinuance of service for non-payment, the Customer has failed to pay all of the amount due within the time specified in the notice and the Company thereafter sends an employee to the Customer's premises to collect payment; however, if more than one visit is made to the Customer to collect or to disconnect service, this charge shall be collected no more than twice in the same transaction regardless of the number of visits made to the Customer to collect or to disconnect service. The collection charge is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.2 Reconnection Charge

A reconnection charge for the re-establishment of service, if service to the same Customer at the same meter location has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer's request to re-establish service. The charge for re-establishment of service, except as modified in General Rule 15.4, during the hours of 8 A.M. to 4 P.M. Monday through Friday, excluding holidays, shall be $26.00, and $28.00 at all other times, except that, if service was disconnected in the street, the reconnection charge shall be $271.00. The reconnection charge when service was disconnected due to evidence of tampering or when service was disconnected in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

There will be no reconnection charge for Customers with a remote connect/disconnect capable meter, whose service has been discontinued for non-payment of a deposit or of any rates and charges billed pursuant to this Rate Schedule, including service disconnected due to evidence of tampering with Company apparatus, within twelve months of the Customer’s request to re-establish service, if that Customer’s service is re-established remotely (i.e., without a Company representative present).

The reconnection charge will be waived for Customers enrolled in the Company’s Low Income Program under Rider S.

GENERAL RULES

15. Collection, Reconnection and Meter Recovery Charges - Continued

15.3 Meter Recovery Charge

A meter recovery charge equal to the filing fee paid by the Company to apply for a court order to recover the meter plus amounts paid by the Company to a marshal to execute a court order. Such amounts include fees authorized by law, as applicable: to receive and enter the order; to either receive payment or serve a summons and recover the meter; and to reimburse for mileage at the average mileage costs paid by the Company to marshals. In cases where the Company is required to employ a locksmith to gain entry to the meter(s), the Customer shall be subject to a further additional charge of $40.00.

15.4 Charge for Disconnecting Service in the Street

A $114.00 charge when the Company disconnects service in the street for non-payment after the Company tried and failed at least twice, or was refused access by the Customer at least once, to collect amounts due or to terminate service for non-payment at the Customer's premises. The charge for disconnecting service in the street is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

15.5 Multiple Dwelling Collection Charge

A $22.00 charge to a Customer having an account for common areas service for an entire multiple dwelling in any case where the Company is required to provide notices to the occupants of the multiple dwelling, as provided in the Public Service Law, in connection with an imminent termination of service for non-payment to the multiple dwelling.

15.6 Collection Agency Fee

The fee imposed by a collection agency to collect bills on a closed Customer account will be due from the Customer. The collection agency fee is not applicable to a Customer taking service under SC 1 or to any other Customer who uses such service primarily for his or her residential purposes and has so notified the Company.

GENERAL RULES

16. Other Charges

16.1 Charge for Replacing a Damaged Meter

A charge for removing and replacing a Company owned meter that was damaged because the access controller to the meter did not exercise reasonable care or the meter was damaged due to tampering. The charge of $86.00 for a non-demand meter, $205.00 for a demand meter, and $273.80 for an AMI meter, shall be assessed on the account of the access controller even if the damaged meter was for the account of another customer, except that if the meter was damaged due to tampering, the charge shall be assessed on the account of the customer who benefited from such tampering.

16.2 Charge for Investigating Tampered Apparatus

A $413.00 charge for inspecting the apparatus, locking and sealing any tampered meter, billing, and associated administrative activities, where evidence of tampered Company apparatus is found.

16.3 Charge for Re-inspection

A $341.00 charge for each re-inspection required because the Customer's contractor submitted documentation that its work at the Customer's premises was completed according to Company specifications and is ready for final inspection by the Company, but the Company on its inspection found the work to be either incomplete or incorrectly performed.

16.4 Charge when a Customer's Telecommunications Equipment is Not Operational

If a Customer is required to provide and maintain the telecommunications equipment for the meter at its expense pursuant to General Rule 6.5, and the Customer's telephone line is not operational for any reason when the Company attempts to read the meter, the Customer will be assessed a charge of $50.00 on each monthly cycle date until the condition is corrected, and the Customer will be charged the fee specified in General Rule 17.1.f. for an on-site meter reading on each scheduled reading date.

GENERAL RULES

17. Special Services Performed by the Company at a Charge

17.1 Special Services at Stipulated Rates

Upon a Customer's request, the Company will perform the following special services for the Customer and will charge the Customer at the stipulated rates:

a. Make high potential proof tests on new high tension equipment of the Customer, or on existing high tension equipment of the Customer after completion of certain maintenance and alteration work. Where these tests are made at a Company Station and are not coincident to Company purpose tests, or are made on the Customer's premises, the following rates will apply:

High potential proof test, per visit to the premises:

Up to four hours $2,282.00

For each additional hour or portion thereof
if the cause is beyond the Company's control..... $571.00

If a high potential proof test fails and the Company is required to revisit the premises and retest, separate charges will apply to each visit.

b. Perform a 2500-volt direct-current Megger Test at the Customer’s premises..... $571.00

c. Take and test samples of dielectric fluid from Customer's high tension apparatus, where the apparatus is equipped with proper valves or fittings; or test samples of dielectric fluid supplied by the Customer in an approved container furnished by the Company at the following rates:

First sample taken by the Company $1,120.00
Each additional sample taken by the Company at the same time..... $682.00

Tests of samples supplied by the Customer in an approved container furnished by the Company and delivered to an authorized Company representative:

Each sample taken by the Customer..... $550.00

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.1 Special Services at Stipulated Rates - Continued

d. Provide at a Customer's request separate reports, for four separate monthly billing periods to be designated by the Customer within the first 12 months of commencing billing under Rate II of SC 8, 9, or 12, or under SC13, showing the Customer's total demand based on fifteen minute intervals for each day of the billing period and the date, time, and the amount of the Customer's monthly maximum demand based on the two highest contiguous fifteen minute intervals during each such monthly billing period. Any similar report requested by such Customers other than the four reports specified above, or by other Customers with metering equipment capable of generating this information, shall be provided, if available, (1) in a paper report at a charge of $15.00 per month of interval information, or (2) by computer disk at a charge of $19.00 or by email at a charge of $17.00 for 12 consecutive months or less of interval information; provided, however, that there will be no charge for interval information that the Customer can access via the Internet.

e. Disconnecting or reconnecting service at the meter for a seasonal Customer served under SC 1 or 2 ..... $26.00

f. Obtaining a reading from one or more Company- owned meters on request, limited to one charge per account per visit. $19.00

This includes requests by a Residential Customer upon discontinuance of service and performed in accordance with the provisions of Public Service Law §39.4 as follows:

i. Upon receipt of either oral or written notification from a Residential Customer that the Customer will be discontinuing electric service, the Company shall notify the Customer of their right to an actual meter reading;

ii. The Company shall attempt to read the meter within 48 hours of such request for termination on discontinuation of electric service to a Residential Customer, provided that if circumstances beyond the control of the Company make an actual reading of the meter extremely difficult, the Company shall not be required to provide an actual meter reading;

iii. The Company shall not be required to provide a meter reading during a holiday or non-work day, but shall instead provide such meter reading on the next workday;

iv. The Company shall assess only one special meter reading fee per customer for a Residential Customer with both gas and electric service from the Company at the same premises should the Customer request final meter readings for both electric and gas service;

v. The Company will not charge a meter reading fee to a Residential Customer where the Company has the ability to read the Customer’s meter without sending personnel to the Customer’s premises.

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost

Upon the request of a Customer or agent of the Customer, the Company will perform the following special services and charge the Customer or the Customer's agent upon the basis of cost to the Company as defined in General Rule 17.3:

a. Install temporary services as set forth in General Rule 5.2.7;

b. Change the point of service termination or location of the service lateral as set forth in General Rule 5.2.2;

c. Relocate a Company-owned or jointly-owned pole, provided that the City, Town or Village will issue an order at the Customer's request to relocate any existing street lighting equipment;

d. Make temporary changes to Company facilities to permit the moving of a building or equipment from one location to another;

e. Temporarily relocate underground service to City-owned or Company-owned lamppost, traffic standard, or similar facilities;

f. Relocate Company street facilities to accommodate Customers;

g. Remove and relocate Company facilities when a street is to become private property;

h. Install underground service from Company's overhead lines on the street;

i. Inspect, maintain, repair, and replace transformers and related service facilities for Customers receiving high tension service which is metered on the low tension side of the transformer, as provided in General Rule 4.6;

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.2 Special Services at Cost - Continued

j. For a Customer served under Rider N, prepare an emergency supply plan and a storage facility; provide if requested, store, maintain, and test the mobile generating equipment associated with the Rider N service; transport the generating equipment to the Customer's service address; and supply personnel and fuel to operate the generating equipment;

k. Perform incidental environmental remediation work on Customer premises associated with the Company's performance of its transmission and distribution service obligations;

l. Interrupt or restore service to a Customer’s premises to accommodate internal maintenance and/or repair activities, provided that the charge is not applicable when such service interruption or restoration is performed between 7 A.M. and 3 P.M., Monday through Friday, excluding holidays;

m. Perform engineering work when the Company must design non-standard specifications for structures to house the Company’s transformers and associated equipment on the Customer’s premises to address site-specific conditions; and

n. Expose the Customer's property line splice box to determine the fault location of cable, when the fault is not located within a Company facility; provided, however, that there will be no charge for exposing the property line splice box to a 1, 2 or 3 family house.

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.3 Definition of Cost

The cost to be charged for the furnishing of the special services listed in General Rule 17.2 and General Rule 17.7 consists of the following elements of cost where applicable. Where applicable, charges shall be increased to reflect the Percentage Increase in Rates and Charges, as explained in General Rule 30, and shown on the related Statement.

- Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;
- Material at the average actual storeroom price plus 20% for handling cost (sales taxes to be added where applicable);
- Use of transportation vehicles at rates covering operation, maintenance, carrying charges, and taxes;
- Contract work and sundry vendors' bills at invoice cost, including any taxes contained therein;
- Use of large tools and equipment at rates covering operation, maintenance, and carrying charges;
- Corporate overhead for the above five bulleted items at (a) 12% for engineering and drafting, unless the labor cost for those services is separately stated or was already charged on a prior invoice, (b) 13% for construction management, if applicable, and (c) 3% for administration.
- Salvage credit at storeroom price of materials reduced by salvaging cost, or at junk value;
- Governmental permits or licenses necessary to perform the service;
- Mobile generating equipment for service under Rider N at invoice cost, including any taxes contained therein, if purchased or at reproduction cost new less accrued depreciation if from on-hand equipment, plus costs incurred in purchasing, including acceptance inspection and testing (sales taxes to be added where applicable);
- Fuel for mobile generating equipment operation at invoice cost, including any taxes contained therein; and
- Use of real property at a rate covering operation, maintenance, carrying charges, and taxes.

GENERAL RULES

17. Special Services Performed by the Company at a Charge - Continued

17.4 Request for Individual Company Records

All requests for Company records by a Customer or its authorized agent pertaining to Customer billing will be charged at the following rates:

a. There will be no charge for a statement of account covering the most recent two years from the date of the request. The statement will be provided within five business days of the request.

b. For statements of account going back from two to not more than six years from the date of the request, the charge is $15.00 per account per year, or part thereof, except when there is a specific billing dispute, as prescribed in the Company's operating procedures. Information provided on statements of accounts will be limited to the Customer's billing dates, meter reading indices, energy usage, bill amounts and payments.

c. Upon written request from a prospective tenant or lessee, the Company will provide, at no cost, the total electric charges incurred at the prospective residential rental premises for the life of the premises, or the preceding two-year period, whichever is shorter. Prior to the commencement of the tenancy or execution of a lease, the Company will provide such information to the landlord or lessor and to the prospective tenant, or other authorized person, within ten days of receipt of the written request.

GENERAL RULES

17. Special Services Performed by the Company at a Charge – Continued

17.5 Request for Aggregated Company Records

A building owner or its authorized agent may request that the Company provide aggregated information concerning a building's electricity usage (i.e., for all units plus common areas) in kilowatt-hours ("kWh") and, where demand is metered, in both kWh and demand in kilowatts ("kW") covering up to the most recent two years from the date of the request.

All requests for Company records will be subject to the following terms and charges:

a. Building-level Data will be provided solely in aggregate form, without revealing particularized or identifiable Customer information, in accordance with the applicable aggregation privacy standard, with exceptions made for compliance with local laws. A building owner or agent of a building, not covered by the local law exemption, that does not pass the privacy screen of the aggregation privacy standard, can still obtain data for their building if they submit letters of authorization from all account holders involved. A request for information may be made by: the address served by the Company; the building identification number ("BIN") assigned to the building by the New York City Department of Buildings; or the borough, tax block and tax lot ("BBL") number assigned to the property by the New York City Department of Finance.

   There is no charge for requests for information covering the lesser of 24 months or the months of data in the Company's database of current Customers, independent of the number of addresses or buildings associated with the BIN or BBL number. The charge is $102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour) for archived information.

b. Tenant-level Data, provided for all directly-metered accounts in the building for which the Company has received written consent from the Customer authorizing the release of information to the building owner or its agent.

   There is no charge for requests for information covering two years or less of data. The charge is $102.50 per hour of Company labor (calculated in half-hour increments and rounded up to the nearest half-hour), for data that exceeds a 24-month period.

c. All requests for building-level or tenant-level data must be made in writing and must state the relationship of the requestor to the building and the reason the information is being requested. The Company will comply with requests within 15 business days or within a reasonable period thereafter if the Company receives multiple requests during such timeframe.

d. If building-level or tenant-level data is requested for both electricity and gas in a building receiving the Company's electricity and gas service, half of the applicable charge will be allocated to the electric service and half to the gas service.

GENERAL RULES

17. Special Services Performed by the Company at a Charge – Continued

17.6 Meter Upgrades and Purchases

Customers billed under all Service Classifications may request meter upgrades from the Company for a charge, upon the basis of cost to the Company as defined below. The cost to be charged for the meter upgrade consists of the following elements, where applicable:

a. Labor of the Company organization unit involved at average payroll rate plus related expenses and indirect costs. Overtime and Sunday rates will be charged where applicable;

b. Material (including but not limited to meter, input/output boards, demarcation box, adapters) at the average actual storeroom price plus handling costs at the Company's current rate;

c. Corporate overhead at the Company's current rate;

d. Reimbursement of net present value of federal tax expenses attributable to meter upgrade.

Charges hereunder will be increased by the applicable percentage as explained in General Rule 30.

GENERAL RULES

17. Special Services Performed by the Company at a Charge – Continued

17.7 Termination of Service to Outdoor Signs at the Request of Department of Transportation

Upon written notice from the New York State Department of Transportation (DOT) the Company within 15 days of receipt of the notice, will discontinue service to any outdoor advertisement sign, display or device deemed to be a public nuisance in accordance with Section 88 of the State Highway Law, provided that:

a. There will be no adverse effect on electric service supplied for any other purpose;
b. The DOT notice states that, the outdoor advertisement sign, display or device has been found to be a public nuisance, pursuant to Section 88 of the State Highway Law; that the required 30 day notice provided for in said Law has been given; and that the finding of public nuisance and the notice provided for in said Law have not been stayed, modified or revoked;
c. The DOT notice shows the anticipated removal date of the sign, display or device; and
d. The DOT notice states that DOT will reimburse the Company for the cost of discontinuing service. The cost of such service discontinuance shall be charged upon the basis of cost to the Company as defined in General Rule 17.3 herein.

17.8 Community Choice Aggregation ("CCA") Program

A CCA Program allows municipalities (villages, towns, and cities) to aggregate the usage of eligible CCA Customers (residential and small non-residential Customers) within a defined jurisdiction in order to secure an alternative energy supply contract on a community-wide basis.

17.8.1 In accordance with the Orders issued in Case 14-M-0224, before requesting customer data from the utility for participating in a CCA Program, the municipality of their designee (CCA Administrator or the ESCO) must:
   a. sign a data security agreement acceptable to the Company; and
   b. have an approved implementation plan and certification of local authorization approved by the Commission.

17.8.2 Upon filing the requirements in General Rule 17.8.1, the Company will provide the following information to the municipality or their designee in accordance with the terms and fee(s) stated herein.

   a. Aggregated Customer data, including the number of Customers by service class, the aggregated peak demand (kW) by month for the past 12 months by service class if applicable, the aggregated energy (kWhr) by month for the past 12 months by service class, and the distribution of meter readings. This information will be provided to the municipality or CCA Administrator within twenty days of a request.

      There is no charge for the above aggregated data in (a) as reflected on the Statement of CCA Data Access Fees.

GENERAL RULES

17. Special Services Performed by the Company at a Charge – Continued

17.8 Community Choice Aggregation ("CCA") Program - Continued

17.8.2 - Continued

b. After each municipality has entered into a CCA contract with an ESCO, the Company shall transfer Customer-specific data to the municipality or CCA Administrator within five days of receipt of a request to support the mailing of opt-out notices. The data shall include all Customers in the municipality eligible for opt-out treatment based on the CCA and the requirements of the Orders issued in Case 14-M-0224. The data should include:

1. Customer of record's name
2. Mailing Address
3. Primary Language (if available from the Company's billing system)
4. Any Customer-specific alternate billing name and address
5. Meter reading data (bill cycle and period code)
6. Tax exempt status
7. Net metering/Value of Distributed Energy Resources/solar account indicator
8. Dual meter indicator, if appliable

c. After the opt-out process has been completed, the Company shall transfer account numbers for eligible Customers that did not opt out of the ESCO providing service within five days of receipt of a list of Customers that opted out. These account numbers may be transmitted via electronic mail in secured, encrypted spreadsheets, through access to a secure website, or through other secure methods of transfer.

There are no charges for the above data described in (b) and (c) as reflected on the Statement of CCA Data Access Fees.

d. Within five days of a request by the municipality or CCA Administrator the Company will transfer to the requestor the Customer data in (b) for newly eligible Customers that were not on a previous list of Customers eligible to opt out. After the opt-out process has been completed for those customers, the Company will provide account numbers for Customers that did not opt-out as described in (c). These newly eligible Customer lists will be provided without charge. The Company will distinguish between new accounts and Customers that are now opt-out eligible for other reasons.

e. For disputes arising in relation to a CCA, the Company, CCA Administrators, and ESCOs may utilize the dispute resolution process specified in the January 19, 2023, Order issued in Case No. 14-M-0224.

GENERAL RULES

18. [RESERVED FOR FUTURE USE]

GENERAL RULES

18. [RESERVED FOR FUTURE USE]

GENERAL RULES

19. Retail Access Program

19.1 Definitions

The terms defined below apply to this General Rule only.

- "Direct Customer" means a Retail Access Customer with an aggregate load of 1 megawatt or more that acts on its own behalf to obtain energy supply and capacity from a Supplier. A Direct Customer purchases and schedules delivery of electricity for its own consumption and not for resale. Customers served under Service Classifications that permit redistribution are not precluded from being served as Direct Customers. A Direct Customer must comply with applicable provisions of the UBP and with operating requirements established by the NYISO. A Direct Customer may aggregate and schedule load for itself and other Direct Customers, each of which would continue to be responsible individually for meeting requirements placed on Direct Customers.

- "Operating Procedure" refers to the Con Edison Retail Access Implementation Plan and Operating Procedure, as same may be amended, modified, or superseded from time to time.

- "Supplier" means one or more entities, including the NYISO, selling capacity or energy to a Direct Customer.

- "Suspend service" or "suspension of service" as it applies to Retail Access Service refers to the disconnection of Delivery Service at the request of an ESCO, pursuant to Public Service Law §32(5).

- "Uniform Business Practices" or the abbreviation "UBP" refers to the Uniform Business Practices applicable to Retail Access Service as adopted by the PSC and as may be amended from time to time by the PSC. The UBP is set out in Addendum-UBP to this Rate Schedule.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service

19.2.1 Con Edison will provide Retail Access Service to a Customer provided that the Customer has been enrolled pursuant to the requirements of General Rule 19.2 and, if applicable, the Customer's ESCO meets all terms and conditions of this Rate Schedule, the Operating Procedure, the UBP, and any applicable tariffs on file with the FERC, until (a) the Company receives notice from the ESCO or the Customer that the Customer-ESCO arrangement is terminated and no ESCO provides new enrollment information for the Customer, (b) the ESCO's eligibility is suspended or revoked by the Department of Public Service or by the Company, (c) the Customer informs the Company that the Customer desires to take service as a Full Service Customer, (d) the Customer terminates service with the Company, (e) the Company disconnects service in accordance with this Rate Schedule, or (f) the Company suspends Delivery Service pursuant to an ESCO request.

19.2.2 Retail Access Service will be provided in accordance with the UBP, the Operating Procedure, and orders of the PSC regarding retail access service**.** Changes to the Operating Procedure will be effective on the first day of the second calendar month following their submission to the Staff of the Commission unless otherwise directed by the PSC. In the event of any inconsistency between the Operating Procedure and this Rate Schedule, the Rate Schedule will govern. The Operating Procedure can be viewed on the Internet and is available for examination at all customer service walk-in centers.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.3 A Customer requesting Retail Access Service must satisfy the requirements to be a Customer under General Rule 3. In addition:

a) Except for Direct Customers, a Customer must have a contract for energy supply with an ESCO. A Customer may authorize only a single ESCO to provide capacity and energy to the Customer's account.

By providing an ESCO with the Customer's name and account number (and such other information as Con Edison may require if the Company is unable to verify the Customer's account based on the information provided), a Customer authorizes the ESCO to request and receive from Con Edison historical usage and billing information and, upon the Customer's request, to enroll the Customer in the Retail Access Program. A Customer may also provide an ESCO with written authorization to request and receive from Con Edison historical credit information. By authorizing the ESCO to enroll the Customer in the Retail Access Program, the Customer appoints the ESCO as the Customer's agent to contract on the Customer's behalf for transmission service and to schedule transmission services on Con Edison's system. The Company may rely on the information submitted by the ESCO as a Customer's representation that the ESCO is authorized to act on the Customer's behalf.

b) A Direct Customer must have a contract with one or more Suppliers to provide capacity and energy to the Direct Customer's account(s).

c) If a Customer's account is served under economic development programs specified under General Rule 11, the Customer's remaining requirements, as determined under that General Rule, may be served by the Customer's ESCO or the Direct Customer's Supplier.

19.2.4 If the Company is notified by the Department of Public Service that an ESCO is no longer eligible to provide energy supply to Retail Access Customers, if an ESCO withdraws from participation in the Company's Retail Access Program, or if the Company terminates service to the ESCO, the Company will notify the ESCO's Retail Access Customers in accordance with the UBP.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.5 Applications for Service

A Customer desiring to take Retail Access Service must: (a) select an eligible ESCO and provide the ESCO with any necessary enrollment information, or (b) enroll as a Direct Customer. If a Customer enrolls through an ESCO, the ESCO will submit the Customer's enrollment information to the Company using the form and process prescribed by the Company. A Direct Customer must submit directly to the Company such information as the Company may require under the Operating Procedure and, in addition, enter into Operating and Transmission Service Agreements with Con Edison.

19.2.6 [RESERVED FOR FUTURE USE]

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.7 Billing and Payments

If the Company and an ESCO agree that one party will perform consolidated billing and payment processing services on behalf of the other, the billing party will issue Consolidated Bills to the Customer. Otherwise, the Company will issue bills to the Customer for its charges, and the ESCO will issue separate bills for its charges.

Customer payments on Consolidated Bills shall be allocated and prorated in accordance with the Uniform Business Practices, the Home Energy Fair Practices Act ("HEFPA") (Public Service Law, Article 2) and HEFPA regulations (16 NYCRR Part 11), and applicable orders of the PSC for Consolidated Bills issued on or after February 3, 2004, except for Consolidated Bills issued by the Company under the purchase of receivables program.

When a Customer is enrolled in the Company's levelized payment plan and transfers from Full Service to Retail Access Service, the Customer's future levelized payment bills will reflect the change.

An estimated bill is the approved billing method (a) when Retail Access Service is commenced or terminated or the Customer changes ESCOs on a date other than the Customer's scheduled meter reading date or (b) when the equipment required to obtain a meter reading by remote communications is not operational and an on-site reading is not obtained.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.8 Billing Agency

Billing Agency is an arrangement between a Customer and an ESCO in which the Customer authorizes the ESCO to act as its Billing Agent for all account activities, including, but not limited to, the receipt of Con Edison bills. Provided that the Company permits Billing Agency and the Customer's ESCO and the Company have elected a Billing Agency arrangement, a Customer may authorize the ESCO to act as its Billing Agent. The Company may rely on the information submitted by the ESCO as the Customer's representation that the ESCO is authorized by the Customer to act as the Billing Agent. The Customer is responsible for all account transactions and payment of all bills for Con Edison services, except the Company will not attempt to collect payment directly from a Customer for any amount that the Customer already paid to the Billing Agent. For a Customer receiving bills for charges under this Rate Schedule from its Billing Agent, a late payment charge will be applied to all amounts billed, including arrears, and unpaid late payment charges which are not received by the Customer's Billing Agent within at least 25 days of the date the Billing Agent received the Customer's billing information from the Company. Con Edison may terminate its Billing Agency program at any time on reasonable notice and will terminate its Billing Agency program upon the implementation of Public Service Commission-approved EDI transaction sets for bill-ready ESCO consolidated billing.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.9 Term

The Company reserves the right to establish a minimum term of service in connection with transfers between Retail Access Service and other Supply services.

19.2.10 Commencement of Service

Following the receipt of ESCO enrollment or Direct Customer application, a Customer whom the Company determines to be eligible for service under the Retail Access Program will receive a letter from the Company confirming the enrollment and will commence Retail Access Service in accordance with the UBP and orders of the PSC regarding Retail Access service.

The Customer will be billed as a Full Service Customer for any periods of time during which the Customer is not served by any other Supply service.

19.2.11 Change of Location

A Retail Access Customer (or an ESCO acting as the Customer's agent) must notify the Company when the Customer moves to another location in the service territory. The Customer may opt for continuation of ESCO service at the new location by authorizing the ESCO at the former location or another ESCO to enroll the Customer. If the Customer is not enrolled as a Retail Access Customer, the Company will serve the Customer as a Full Service Customer at the new location.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.12 Shared Meters

If a Customer occupying residential premises is determined to have a shared meter and an account is established in an owner's name in accordance with General Rule 10.2, the owner will be established as a Full Service Customer unless the owner is enrolled by an ESCO as a Retail Access Customer or the owner has enrolled in Retail Access as a Direct Customer.

19.2.13 Termination and Suspension of Service

An ESCO may not physically disconnect a Customer's electric service. Con Edison may disconnect delivery service to Customers in accordance with the provisions of this Rate Schedule and either HEFPA (for Residential Customers) or the PSC's rules for service to Non-residential Customers. The Company may disconnect delivery service and ESCO commodity service for non-payment of amounts billed to Residential and Non-residential Customers on Company-issued Consolidated Bills if the Company has purchased the ESCO's receivables under the purchase of receivables program.

GENERAL RULES

19. Retail Access Program – Continued

19.2 General Rules for Retail Access Service - Continued

19.2.14 ESCO-requested Service Suspension

An ESCO may request the Company to suspend delivery service to a residential Customer or two-family dwelling that receives Consolidated Bills and to a multiple dwelling. By submitting a request for suspension of service to the Company in the authorized form, an ESCO represents that it has complied with all statutory and regulatory requirements for termination of the commodity service and suspension of the delivery service. No ESCO may request service suspension during the time that the Company's purchase of receivables program is in effect for that Customer.

Suspension will end at the request of the ESCO that requested the suspension. The Customer shall pay the reconnection charge specified in General Rule 15 if service is reestablished to the same Customer at the same meter location within 12 months of the service suspension. If service to a residential Customer is suspended for non-payment of amounts billed on Company-issued Consolidated Bills, the Customer may have service reconnected by paying the lesser of the amount billed and the amount that would have been billed if the Customer had been a Full Service Customer under this Rate Schedule.

If the ESCO has not requested an end to the suspension one year after it terminated commodity service, the Company will: (a) restore Delivery Service at the Customer's request provided the Customer meets tariff and HEFPA requirements for service restoration; and (b) waive the reconnection charge if service is reestablished to that Customer at the same meter and same location.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation

19.3.1 Requirements for Participation

To provide services to Retail Access Customers, an ESCO must (a) receive a determination of eligibility from the State of New York Department of Public Service, (b) execute Operating and Retail Transmission Service Agreements with Con Edison, and (c) provide financial security as may be required.

An ESCO providing services to Retail Access Customers hereunder must comply with the Operating Procedure, the UBP, and orders of the PSC regarding retail access service, including:

a) providing Con Edison with the Customer's name and account number to establish that it has authorization from the Customer to supply electric service to the Customer under the Retail Access Program, and retaining evidence of Customer authorization for six years, but no less than one year after termination of service to such Customer;

b) planning to and meeting the full electric capacity and energy requirements of such Customer;

c) fulfilling the obligations of a Load-serving Entity as set forth in NYISO tariffs;

d) notifying Con Edison regarding termination of service to a Customer who participated in the Retail Access Program with that ESCO;

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.1 Requirements for Participation - Continued

e) if the Company permits Billing Agency, acting as the Customer's Billing Agent in all aspects of the Customer's relationship with Con Edison if authorized by the Customer, and retaining evidence of such authorization for one year after termination of the agency authorization. However, an ESCO that fails to bill its customers or transmit Customer payments to Con Edison on a timely basis will be precluded from acting as a Billing Agent;

f) providing evidence to Con Edison of creditworthiness before the ESCO may require prepayments from residential customers and deposits or prepayments from small non-residential customers, as required by order of the Public Service Commission in Case 00-M-0504, issued and effective May 9, 2002; and

g) for residential Customers, complying with Public Service Commission orders issued in Cases 99-M-0631 and 03-M-0117 implementing Chapter 686 of the Laws of 2002 and with General Business Law §349-d.

Con Edison may cease to provide services to an ESCO in accordance with the Operating Procedure and for any reason specified in the UBP.

Effective date postponed to 03/01/2018. See Supplement No. 56.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.2 Historical Information

An ESCO that is authorized by a Customer to receive usage and billing information may request and will be provided a statement of the account's usage and billing information as provided in the UBP, which states the period to be covered by the statement that will be provided without charge.

An ESCO which affirms electronically or in writing that it has received written authorization from a Customer to receive credit information may request and will be provided such information in accordance with the UBP, which states the period for which information will be provided without charge.

The Company will charge the amount specified in General Rule 17.4 per account per year of information when usage and billing information and/or credit information is requested beyond that provided at no charge.

The Company will not disclose customer information to an ESCO if the Customer has given advance notification to the Company in writing that such information should not be disclosed.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.3 Interval Information

The Company will provide through the Internet interval information, on a one-day lag, without charge to ESCOs and Direct Customers for Customer accounts having Interval Meters with operating telemetry capability. If available, the Company will provide interval data for up to the immediately preceding 24 months, at no charge.

19.3.4 Information About the Company's Charges

To enable an ESCO to determine the lowest amount that a Customer must pay to end a suspension of service, the Company shall charge $8.00 to an ESCO per bill per service for each account on which the ESCO requests that the Company calculate what it would have charged the Customer had the Customer purchased commodity from the Company. The Company will calculate a bill under this Rate Schedule as though the Customer were a Full Service Customer; subtract the amount of the bill issued under this Rate Schedule for Retail Access Service for the same period; and provide the difference to the ESCO. The Company will accept ESCO requests by electronic mail only. The Company will cease to provide this service once its self-service bill calculation facility becomes available.

19.3.5 ESCO Customers' Information

An ESCO may obtain a list of its enrolled Customers at no charge.

An ESCO may request and will be provided summary customer data (that is, the number of accounts enrolled with the ESCO and total sales), as provided in the UBP, which states the frequency with which such information will be provided at no charge. The Company will charge $16.00 per request for summary customer data in excess of that provided at no charge.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.6 Consolidated Billing and Payment Processing Services

Subject to limitations set forth below, an ESCO and the Company may agree for one party to perform consolidated billing and payment processing services on behalf of the other. Billing and payment processing services are governed by the terms and provisions of retail access billing and payment processing practices as specified in the UBP and by such other terms and conditions not inconsistent with otherwise applicable laws, regulations, and PSC orders.

If an ESCO and the Company agree for one party to perform consolidated billing and payment processing services on behalf of the other, the Company and ESCO will execute a billing services agreement. The Company will provide Consolidated Bills in connection with the Purchase of Receivables ("POR") program pursuant to the Consolidated Utility Billing Service and Assignment Agreement executed by the Company and the ESCO; provided, however, that Consolidated Bills are not available to Customers served under Special Provision G of SC 9 for all or part of their energy requirements. Consolidated Bills for residential Customers are limited to Company-issued Consolidated Bills. An ESCO may provide Consolidated Bills for its Customers who are not Residential Customers.

Under the POR program, the Company shall remit to the ESCO undisputed ESCO charges billed to its customers, reduced by the POR Discount Percentage. The POR Discount Percentage shall consist of an Uncollectible Bill Percentage, a Risk Factor, a Credit and Collections component and an Incremental Cost component associated with POR program administration. The four components will be set annually and become effective each January 1. The Uncollectible Bill Percentage shall be based on the Company's actual uncollectible bill experience applicable to electric and gas customers for the 12-month period through the previous November. The Risk Factor shall be equal to 15 percent of the Uncollectible Bill Percentage. The Credit and Collections component will include: (a) a percentage determined by dividing the Company's credit and collection expenses attributable to retail access customers whose ESCOs participate in the Company's POR program by the estimated electric supply costs to be billed on behalf of ESCOs through the POR program; and (b) effective January 1, 2019, a percentage that reflects a reconciliation of prior periods' credit and collections expenses and recoveries, plus interest (calculated at the Other Customer Capital Rate). The Incremental Cost component shall be set to 0.15 percent.

A statement showing the POR Discount Percentage will be filed with the Commission on no less than three days' notice.

If the Company determines, in its sole discretion, that an ESCO is not in compliance with the dispute resolution procedure specified in the Consolidated Utility Billing Service and Assignment Agreement, the Company will assess a charge to the ESCO equal to the amount disputed by the Customer.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.6 Consolidated Billing and Payment Processing Services - Continued

The Company will charge the following fee per bill per account to an ESCO if the Company provides Consolidated Bills to the ESCO's customer(s):

a) $1.80 if the Company issues a Consolidated Bill on an electric-only account; or

b) $1.80 if the Company issues a Consolidated Bill for electricity and/or gas service on a combined electric and gas account; provided, however, that if a Consolidated Bill is issued for two separate ESCOs, the charge to the electric ESCO will be $1.80 per bill per account less the charge applicable to the gas service under the gas rate schedule.

On a combined electric and gas account, if an ESCO issues Consolidated Bills that include its charges for one service, and a second ESCO desires Company-issued Consolidated Bills that include its charges for the other service, the second ESCO must request Account Separation as described in General Rule 19.3.8.

If an ESCO requests that a Company-issued Consolidated Bill include an insert required by statute, regulation, or Public Service Commission order, and such insert exceeds one-half ounce, the Company will charge the ESCO for incremental postage.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.7 Special Meter Reading

If an ESCO requests a special meter reading at the Customer's premises, the Company will charge the lower of the amount specified in General Rule 17.1 or the maximum amount permitted under the UBP per Customer account per visit.

19.3.8 Account Separation

A Customer's combined electric and gas account must be separated into electric-only and gas-only accounts when: (a) the Company or an ESCO issues Consolidated Bills that include the ESCO's charges for one service and a second ESCO desires to issue Consolidated Bills for the other service, or (b) an ESCO desires to issue Consolidated Bills for a single service and does not agree to bill the Company's charges for the second service. The Company will charge $34.50 to an ESCO to separate a combined electric and gas account into two accounts. If a Customer authorizes one ESCO for electric service and another ESCO for gas service before the Company has taken action at the request of one ESCO to separate the combined account, the Company will charge each ESCO one-half of the applicable charge.

GENERAL RULES

19. Retail Access Program – Continued

19.3 Energy Service Company ("ESCO") Participation - Continued

19.3.9 Suspension of Service

The Company shall charge the following charges to an ESCO that requests suspension of residential service, as applicable:

a) $26.00 if the electricity service to an electricity or electricity and gas account is suspended at the meter; provided, however, that the charge is $13.00 to the ESCO if the electricity service is disconnected on behalf of both the ESCO and the Company;

b) $34.50 if the electricity and gas services to an account are suspended at the same time at the meter; provided, however, that the charge is $17.25 to the ESCO if one service is disconnected on behalf of the ESCO and the other, on behalf of the Company or another ESCO; and

c) $114.00 if the electricity service is suspended through disconnection of service in the street.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

19. Retail Access Program – Continued

19.4 Limitation of Liability and Indemnification Related to Retail Access Service

The following provisions are in addition to and not in lieu of the provisions of General Rule 21:

The Company will endeavor at all times to provide services rendered in connection with the provision of Retail Access Service (including the transmission and distribution of electricity) in a regular and uninterrupted manner, but in case any such service shall be interrupted or irregular or fail from causes beyond its control or through ordinary negligence of its employees, servants or agents, the Company will not be liable therefor.

In accordance with operating policies established by the Company or the New York Independent System Operator or the reliability rules established by the New York State Reliability Council, conditions on the electric transmission or distribution system could require remedial actions, including voltage reduction or load shedding, in the interests of preserving system safety and reliability. Such actions constitute a circumstance beyond the control of the Company for which the Company shall not be liable.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

19. Retail Access Program – Continued

19.4 Limitation of Liability and Indemnification Related to Retail Access Service - Continued

For the purposes of Retail Access Service, "damages" shall mean and include all losses, (including, but not limited to, economic loss), damages (including, but not limited to, direct, indirect, incidental, punitive, special and consequential damages), costs, expenses, judgments, claims, and attorneys' fees,

a) The Company shall not be liable to a Retail Access Customer for any damages caused by the Company's conduct in compliance with, or as permitted by, the Company's rate schedules, the Retail Access Implementation Plan and Operating Procedure, the Operating and Retail Transmission Service Agreements between the Company and the ESCO or any legal or regulatory requirements related to Retail Access Service.

b) The Company shall not be liable to a Retail Access Customer for any damages caused to the Customer by any failure of an ESCO to comply with the Company's rate schedules, the Retail Access Implementation Plan and Operating Procedure, or the Operating and Retail Transmission Service Agreements between the Company and the ESCO or for any damages caused by equipment installed or actions taken by an ESCO.

c) The Company shall not be liable to a Retail Access Customer for any damages caused by an ESCO's failure to perform any commitment to the Customer, including, but not limited to the ESCO's obligation to provide energy to the Customer.

d) The Company shall not be liable to any Retail Access Customers for any damages resulting from any acts, omissions, or representations made by an ESCO in conjunction with soliciting customers for Retail Access Service or performing any of its functions in rendering Retail Access Service.

GENERAL RULES

20. Standby Service and Standby Service Rates

Customers who take Standby Service are subject to all terms and conditions of this General Rule, including the Interconnection Charge, whether they are billed under Standby Service rates or Standard rates.

Customers who take Standby Service, or are Customers served under Section A.6 or Section A.9 of Rider R, are required to be billed under Standby Service rates, unless they are exempt pursuant to General Rule 20.3.

Metered service Customers who are: (1) exempt from Standby Service rates pursuant to General Rule 20.3; or (2) do not have on-site generation equipment; can elect to be billed under Standby Service rates.

Metered service customers billed under the Standard Rates of SC 1 and SC 2 have the option to elect to be billed under Standby Service Rates, SC 1 Rate V and SC 2 Rate III, respectively. Upon such election, the provisions of Standby Service contained under this General Information Section will be applicable to such customers.

Customers with stand-alone Electric Energy Storage systems charging for wholesale purposes will be billed pursuant to the WDS tariff. General Rule 20 does not apply to these Customers, except for General Rule 20.2.

Unless the Customer is a Rate Choice Customer, General Rule 20 is not applicable to generating facilities that are:
(1) used for emergency self-supply under General Rule 8.2; (2) served under Rider R, except for Customers served under Section A.6 or Section A.9 of Rider R; or (3) served under the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule, except for Customers served under Option (2) or Option (4) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule. Rate Choice Customers served under Rider R, or who do not have on-site generation equipment, or have emergency generating facilities used for self-supply pursuant to General Rule 8.2, are not subject to General Rules 20.2 and 20.7.

GENERAL RULES

20. Standby Service and Standby Service Rates

20.1 Definitions and Abbreviations

- "Existing Standby Service Customer" shall be defined as a customer that was billed under Standby Service rates as of March 16, 2022, and the term "Existing Standby Service Customer on Phase-In" shall be defined as an Existing Standby Service Customer who does not opt out of the phase-in as described further below.

- A "Rate Choice Customer" refers to a metered service Customer who elects to be billed under Standby Service rates and: (1) does not have an on-site generating equipment; (2) has on-site generating equipment and receives service under SC 1, SC 2,the energy-only rate of 12, or the energy-only rate under the PASNY Rate Schedule; or (3) has on-site generating equipment that has a total nameplate rating less than or equal to 15 percent of the maximum potential demand served from all sources. A Rate Choice Customer may elect to change its billing rate to or from Standby Service rates no more than once every 12 months. All such notices must be made at least 30 days in advance in writing. A Rate Choice Customer will be billed under Standby Service rates commencing with the first full billing period for which interval metering data is available subsequent to the Company's receipt of notice of such election. Subsequent changes will become effective with the first full billing period.

- "Standard rates" refers to the rate under which the Customer would otherwise be billed if not billed under Standby Service rates.

- "Standby Service" means the delivery of power and energy that is used:

  (a) to replace and/or supplement the power and energy ordinarily generated by means of a private generating facility on a Customer's premises, or

GENERAL RULES

20. Standby Service and Standby Service Rates

20.1 Definitions and Abbreviations - Continued

(b) for Station Use by a Customer that is a Wholesale Generator. "Wholesale Generator" is a generator that delivers its output directly to the Company's facilities for sale on a wholesale basis. For purposes of this definition, a Customer who would be a Wholesale Generator during its regular operations is also considered a Wholesale Generator during any startup or testing phase. During a startup or testing phase, or any other period in which the Customer does not satisfy the definition of Station Use herein, the Customer shall be assessed the otherwise applicable Standby Service rate, notwithstanding any service voltage limitation therein. Customers are not subject to General Rule 20.2 until the generating facility is interconnected with the Company's facilities. "Station Use" means:

(i) power and energy are delivered over the Company's facilities, including at voltages above 138 kV, for the Customer's use at its premises in connection with its generating facility; and

(ii) the Customer has provided written proof to the Company that it is registered with the NYISO under the provisions of the NYISO "ISO Market Administration and Control Area Services Tariff" ("Market Services Tariff") to self-supply and net station power.

- "Standby Service rates" refers to the following Rates, as applicable: Rate V of SC 1, Rate III of SC 2, Rate III or Rate IV of SC 5, Rate IV or Rate V of SC 8, 9, or 12, or Rate II of SC 13.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.2 Interconnection and Operation

To receive Standby Service, the generator may be connected either for: (a) parallel operation with the Company's service, or (b) isolated operation with standby service provided by the Company by means of a double-throw switch.

Customers who take Standby Service are subject to the interconnection and operation requirements as described in General Rule 8.4.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

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20. Standby Service and Standby Service Rates – Continued

[RESERVED FOR FUTURE USE]

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20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates

20.3.1 The following types of Customers will be billed under Standard rates:

(a) Customers taking service from on-site generation equipment having a total nameplate rating equal to no more than 15 percent of the maximum potential demand served from all sources;

(b) Customers who receive service under SC 1, SC 2, or the energy-only rate of SC 12; and

(c) Customers with a Contract Demand of less than 50 kW, provided that they are not described in subparagraphs (a) or (b). Such Customers may elect to be billed under Standby Service rates in their applications for Standby Service.

Such Customers who elect billing under Standby Service rates: (1) will be billed under such rates commencing with the first full billing period for which Interval Metering data is available subsequent to the Company's receipt of notice; and (2) may elect to change their billing rate no more than once every 12 months, provided such notice is made in advance in writing.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing to be billed under Standby Service rates.

Definitions:

"Customer With Designated Technologies" for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and exclusively uses one or more of the following technologies:

(a) efficient combined heat and power ("CHP") that does not exceed 1 MW of capacity in aggregate, and its CHP generation facility has an in-service date between July 29, 2003 and May 31, 2021; or

(b) Electric Energy Storage with maximum capability up to and including 1 MW; or

(c) fuel cells which do not utilize a fossil fuel resource in the process of generating electricity, solar thermal; photovoltaics; on land and offshore wind; hydroelectric; geothermal electric; geothermal ground source heat; tidal energy; wave energy; and/or ocean thermal, and its on-site generation facility has an in-service date on or after June 1, 2023; or

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies - Continued

(d) installs Electric Energy Storage to help manage the demand of EV charging load, with the Electric Energy Storage having inverter capability greater than 1 MW and less than or equal to the sum of nameplate EV charging capability (provided that such installations meet all other applicable interconnection and Standby Service requirements); and

(e) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility's total usage annual energy output, (iii) serves no more than has 100 percent of the Customer's maximum potential demand, and (iv) is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/MWh if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

For fuel cell technologies in (c) above which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.3 Customers With Targeted Exemptions

(a) A Customer who newly installs or expands an efficient CHP generation facility on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that all of the conditions specified below and in General Rule 20.3.4 are met:

(i) the CHP facility has an aggregated capacity of 1 MW or greater and serves no more than the Customer's maximum potential demand;
(ii) the CHP facility has an average annual efficiency of 60 percent or greater and has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility's total usage annual energy output;
(iii) the CHP facility is designed to meet NOx emissions ratings specified in General Rule 20.3.4; provided, however, that the facility is designed to have maximum NOx emissions of 1.6 lbs/MWh in zip codes not listed in that General Rule;
(iv) the Customer submits a completed application for interconnection as described in General Rule 20.2 by December 31, 2019, and commences operation of the CHP by December 31, 2021, for either a new CHP facility or for the portion of an existing facility that is newly expanding; and
(v) if application is made to expand an existing CHP facility, only the facility's new portion that has an aggregated capacity of 1 MW or over is eligible under this provision, and it must be separately metered and billed.

Each eligible Customer will be exempt from Standby Service rates for the specified number of years from the date the CHP commences operation, as shown below. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing under either Rider Q or the then-effective Standby Service rates.

Number of Years Exempt	Average Annual Efficiency
4	60% or greater but less than 63%
7	63% or greater but less than 65%
10	63% or greater and peak efficiency of 65% or greater

For purposes of measuring the above, the annual overall efficiency and peak efficiency will be determined using the Higher Heating Value of the fuel input. For peak efficiency, power island system efficiency will be measured at the prime mover connections for fuel and electricity, and at the heat recovery device connections for steam and/or hot water. Peak efficiency calculations assume full utilization of electrical and thermal energy.

Applications made under General Rule 20.3.3(a) shall not exceed 50 MW of new or expanded Efficient CHP, of which at least 25 MW of aggregated CHP capacity shall be reserved for Customers who take both standby service and service under SC 11, where the SC 11 Customer has the ability to operate in grid export mode (i.e., the Customer's generation capacity is greater than its Contract Demand billed under Standby Service rates). If Customers served under this General Rule 20.3.3(a) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3 (a).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.3 Customers With Targeted Exemptions - Continued

(b) A Customer who newly installs battery storage of no less than 50 kW on or after January 1, 2017, may apply for an exemption from Standby Service rates provided that the Customer:

(i) submits a completed application for interconnection of its new battery storage system as described in General Rule 20.2 by December 31, 2019, and commences operation of the storage system by December 31, 2021; and
(ii) meets the requirements of General Rule 20.3.4.

Each eligible Customer will be exempt from Standby Service rates for ten years from the date the battery storage project commences operation. Such Customer will also receive shadow billing, for informational purposes, at rates under Rider Q - Option B during the term of such rates, and at the then-effective Standby Service rates thereafter, unless the Customer makes a one-time election to be switched to billing either under Rider Q or the then-effective Standby Service rates.

Applications made under General Rule 20.3.3(b) shall not exceed 25 MW of new battery energy storage projects. If Customers served under this General Rule 20.3.3(b) switch to the Standby Rate Pilot under Rider Q or Standby Service rates, the MW withdrawn by such Customers will not be available to those Customers or any other Customers under this General Rule 20.3.3(b).

20.3.4 Additional Requirements

The following requirements are applicable to Customers exempt from Standby Service rates pursuant to General Rule 20.3.2(c) and General Rule 20.3.3:

(a) Customers With Designated Technologies who use Efficient CHP with an aggregated capacity greater than 1 MW and Customers With Targeted Exemptions must comply with the following additional requirement in order to be exempt from Standby Service rates: the output of the CHP generating facility and/or the charging usage and discharge output of the battery storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense. The Company will assess the charge specified in General Rule 16.4 if the Customer's communications equipment is not operational and may transfer the Customer to Standby Service rates if there are two or more instances of Customer caused failed communications service in any calendar year.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.4 Additional Requirements - Continued

(b) To receive a Targeted Exemption pursuant to General Rule 20.3.3, the professional engineer of a Customer whose CHP facility is located in one of the following zip codes must certify that the CHP facility is designed to meet specific NOx emissions standards. (Neighborhood names are provided for general information only.)

Borough/Neighborhood	*Zip Codes*
Bronx:	
Crotona – Tremont	10453, 10457, 10460
Fordham – Bronx Park	10458, 10467, 10468
High Bridge – Morrisania	10451, 10452, 10456
Hunts Point – Mott Haven	10454, 10455, 10459, 10474
Pelham – Throgs Neck	10461, 10462, 10464, 10465, 10472, 10473
Brooklyn:	
Bedford Stuyvesant – Crown Heights	11212, 11213, 11216, 11233, 11238
East Flatbush – Flatbush	11203, 11210, 11225, 11226
East New York	11207, 11208
Greenpoint	11211, 11222, 11249
Williamsburg – Bushwick	11206, 11221, 11237
Manhattan:	
Central Harlem – Morningside Heights	10026, 10027, 10030, 10037, 10039, 10115
Chelsea – Clinton	10001, 10011, 10018, 10019, 10020, 10036, 10096, 10097, 10103, 10104, 10105, 10106, 10107, 10110, 10111, 10112, 10118, 10119, 10120, 10121, 10122, 10123, 10196
East Harlem	10029, 10035
Gramercy Park – Murray Hill	10010, 10016, 10017, 10022, 10055, 10151, 10152, 10153, 10154, 10155, 10158, 10165, 10166, 10167, 10168, 10169, 10170, 10171, 10172, 10173, 10174, 10175, 10176, 10177, 10178
Greenwich Village – SoHo	10012, 10013, 10014
Lower Manhattan	10004, 10005, 10006, 10007, 10038, 10041, 10043, 10045, 10080, 10081, 10203, 10259, 10260, 10265, 10270, 10271, 10275, 10278, 10279, 10280, 10281, 10282, 10285, 10286
Union Square – Lower East Side	10002, 10003, 10009
Upper East Side	10021, 10028, 10044, 10128, 10162, 10065, 10075
Upper West Side	10023, 10024, 10025, 10069
Washington Heights	10031, 10032, 10033, 10034, 10040
Queens:	
Jamaica	11412, 11423, 11430, 11432, 11433, 11434, 11435, 11436, 11439, 11451
Rockaways	11096, 11691, 11692, 11693, 11694, 11697
Staten Island: Port Richmond	10302, 10303, 10310

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.4 Additional Requirements - Continued

(b) Continued

CHP facilities in the above zip codes must be designed to meet the following NOx emissions standards:

Nameplate Rating of the Generation Facility	Maximum NOx Emissions Rate
up to 1 MW	0.6 lbs/MWh
above 1 MW up to 2 MW	1.2 lbs/MWh
above 2 MW	0.5 lbs/MWh

A Customer's participation in General Rule 20.3.3 will not be affected due to actual emissions exceeding design.

(c) Customers With Targeted Exemptions, pursuant to General Rule 20.3.3, must provide the following information to the Secretary of the Public Service Commission:

i. the number of units comprising the project;
ii. the size of each unit;
iii. the design-rated annual average and peak efficiency of each unit;
iv. the actual hourly, annual average, and peak efficiency of each unit;
v. the average hourly generation and fuel consumption data for each unit or the facility (depending on how such data is recorded);
vi. the design-rated NOx emissions level;
vii. the average actual NOx emissions for each unit or the facility for each month (depending on how such emissions are measured); and
viii. whether the project is participating in any NYSERDA programs and, if so, the names of the program(s).

Customers shall provide this information to the Secretary of the Commission within one month of commencing participation under General Rule 20.3.3, except for subparagraph "v" and "vii," which are to be reported annually by April 1 based on the previous year's performance. Customers with DG projects may request confidential treatment in their filings with the Secretary.

A Customer will be prohibited from continuing to participate under General Rule 20.3.3 if the Company receives notice from the Department of Public Service that the Customer is ineligible due to failure to provide the required information.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.4 Additional Requirements - Continued

(d) Customers With Targeted Exemptions are encouraged to provide to the Secretary the following data, subject to the same confidential treatment routinely provided for commercially sensitive and trade secret information:
i. the factors that led to the decision to use a single unit or multiple units;
ii. considerations underlying the selection of particular sizes of units;
iii. information regarding the configuration of the facility;
iv. the importance of design-rated emissions levels in the selection of units and sizes of units;
v. the use(s) of the thermal output from the facility; and
vi. details on air emissions other than NOx.

There will be no penalties or repercussions if a Customer declines to provide some or all of the above information in this subdivision (d).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates

20.4.1 Customers who take Standby Service are billed under Standby Service rates unless they are exempt pursuant to General Rule 20.3. Standby Service rates are also applicable to Rate Choice Customers.

20.4.2 Interval Metering of a type approved by the Public Service Commission for the determination of maximum demand is required for billing under Standby Service rates. Communications service will be provided and maintained as described in General Rule 6.5. A Customer billed under Standby Service Rates cannot request that the transmitter of an AMI meter be disabled or request an AMI or AMR meter be removed.

20.4.3 Billing under Standby Service rates requires the establishment of a Contract Demand, expressed in kilowatts ("kW"). Where both high tension and low tension service are delivered to a Customer's account, separate Contract Demands will be established for the low tension service, for the high tension service below 138,000 volts, and for the high tension service at 138,000 volts.

The Contract Demand for a Customer with a generating facility and taking service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule, will be established by the Company. Any other Customer with a generating facility may establish its Contract Demand in its application for Standby Service or at any time thereafter. If the Contract Demand is not stated in the application, the Company will establish the Contract Demand at the maximum potential demand. A Rate Choice Customer without a generating facility may not establish its Contract Demand. The Company will establish the Contract Demand for such a Customer. At any time, if the monthly maximum demand exceeds the Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(A) Where the Customer Establishes the Contract Demand

(1) A Customer who chooses its own Contract Demand may revise the Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

(2) The Company has final authority to approve or modify the Contract Demand on an account receiving output from a generating facility: (a) served under General Rule 20.4.5 or General Rule 20.4.6 or General Rule 20.4.7; or (b) installed on or after March 1, 2014, in a new premises or upgraded premises (i.e., where the Customer requires additional electric service to meet a higher load or increased capacity requirements regardless of the output of the generating facility). The Company will approve or modify the Contract Demand based on the principles used by Company to establish Contract Demand pursuant to General Rule 20.4.3(B).

(3) Where the Company does not have final authority to approve or modify the Contract Demand (i.e., the Contract Demand is set by a Customer either prior to March 1, 2014, or for an existing building that does not require additional electric service), the Customer will be subject to a surcharge if the monthly maximum demand exceeds the Contract Demand by more than 10 percent. Such surcharge will apply to the current monthly bill for the portion of the demand that is in excess of the Contract Demand. The surcharge will apply as follows:

(a) If the monthly maximum demand exceeds the Contract Demand by more than 10 percent but less than 20 percent, the surcharge will be equal to 12 times the monthly Contract Demand Delivery Charge for the excess demand; and

(b) If the monthly maximum demand exceeds the Contract Demand by 20 percent or more, the surcharge will be equal to 24 times the monthly Contract Demand Delivery Charge for the excess demand.

The Contract Demand Delivery Charge is equal to the Contract Demand Delivery Charge per kW.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(B) Where the Company Establishes the Contract Demand

The Company will initially determine, and may thereafter re-determine, the Customer's Contract Demand: (1) if one is not established by the Customer; (2) for a Rate Choice Customer without a generating facility; (3) for a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC 12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. Upon receipt of the determination of Contract Demand from the Company, a Customer may elect to establish its own Contract Demand, subject to the surcharge and other provisions established under General Rule 20.4.3(A)(3) provided the Customer is not: (1) a Rate Choice Customer without a generating facility; or (2) a Customer with a generating facility who takes service under SC 1, SC 2, who would otherwise take service under the energy-only rate of SC12, or who would otherwise take service under the energy-only rate under the PASNY Rate Schedule. No penalties will apply if a Contract Demand is exceeded when the Company establishes the Contract Demand for a Customer.

The Company will establish Contract Demand in accordance with the following principles:

(1) If the Customer received service from the Company under Standard rates for the past 24 months, has demand data available for the past 24 months, and receives output from newly installed generation, the Contract Demand shall be the Customer's monthly maximum demand during the most recent 24 months, subject to reasonable adjustments: (a) upward, for the effect of abnormally cool summer or warm winter weather on the customer's temperature-sensitive load at the time the highest demand was registered, and (b) upward, to reflect the diversified demand imposed on the Company's delivery system by equipment on the Customer's premises that was not operating, but could have been operating, when the highest demand was registered, and (c) upward or downward, for permanent changes to the electrical load at the Customer's premises through changes in equipment subsequent to registration of the highest demand. Such adjustments will be reasonably determined through the Company's engineering analyses and information supplied by the Customer at the Company's request.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(B) Where the Company Establishes the Contract Demand - Continued

(2) If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering registers electricity from all sources, including the Company's system and the on-site generating equipment, the Contract Demand shall be the Customer's maximum coincident demand from all sources during the most recent 24 months, subject to the adjustments described in paragraph (1). No amount will be added to the Contract Demand for the Customer's on-site generation capacity if the Customer demonstrates that its generating equipment was not operating during the period of the maximum demand. If the Customer received service from the Company for on-site generation at the premises for the past 24 months, and Interval Metering did not register electricity from all sources, the Contract Demand shall be the sum of the Customer's monthly maximum demand on the Company's system during the most recent 24 months and the nameplate rating of the generating facility, subject to the adjustments described in paragraph (1).

(3) If a: (1) new Customer; (2) Customer who received service from the Company under Standard rates for less than 24 months: or (3) Customer who does not have demand data available for the past 24 months, receives output from newly installed generation, the Contract Demand shall be the kW service requested in the Customer's application for service, reasonably adjusted to take into account the Company's engineering evaluation of the customer's electrical equipment and diversity of load. Where the Customer does not supply this information in an application for service, the Contract Demand will be reasonably determined through the Company's engineering analyses of the Customer's electrical equipment and diversity of load, premises to be served, and information supplied by the Customer at the Company's request.

(4) For a Rate Choice Customer without a generating facility received service from the Company under Standard rates and has demand data available, the Contract Demand shall be the Customer's monthly maximum demand up to the most recent 24 months. For any other Rate Choice Customer without a generating facility, the initial Contract Demand will be the monthly maximum demand for the first monthly bill issued under Standby Service rates.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.3 -Continued

(B) Where the Company Establishes the Contract Demand - Continued

A Rate Choice Customer without a generating facility may request that the Company revise its Contract Demand downward once every 12 months if the Customer demonstrates, based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed. No retroactive adjustment will be made for a reduction in the Contract Demand level. At any time thereafter, if the monthly maximum demand exceeds the restated Contract Demand, the monthly maximum demand will become the Contract Demand in that month and thereafter.

20.4.4 For a Customer served under one or more of the economic development programs described in General Rule 11, the Contract Demand served under Standby Service rates shall be the Customer's Contract Demand for the premises less any demand allocations under Economic Development Programs as specified under that General Rule.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.5 A low-tension Customer taking service from a private generating facility having a total nameplate rating of over 2 MW may take Standby Service by connecting the facility to the Company's high-tension distribution system, provided the connection and operation of such facility do not jeopardize the safety or operation of the Company's system, facilities or other Customers and all of the following conditions are met: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; (b) the service interconnection is made to an interior distribution installation, pursuant to General Rule 5.6.2; (c) all the electricity delivered by the Company and supplied by the Customer's generator serves that Customer's single low tension account; (d) the generating facility is connected at high tension voltage (as specified in General Rule 4.6) on the Company's side of the revenue meter; (e) the high-tension meter on the generator's output is adjusted for transformer losses; and (f) the cost to the Company of the installation is no greater than it would be if the generating facility were connected at low-tension voltage on the Customer's side of the meter, and the configuration of Company equipment is the same under either the high-tension or low-tension connection.

The Customer will be billed under Standby Service rates, as modified below:
(a) The per-kWhr charges described in General Rule 26 will be applied to the Customer's total kWhr usage registered on the low-tension meter(s) less the kWhr registered on the high-tension meter measuring the private generating facility's output (adjusted for losses). (b) The daily maximum demand used in determining the As-used Daily Demand Delivery Charges will be the highest net integrated demand, i.e., the difference between the Customer's low-tension registered demand and the high tension registered demand measuring the generator's output (adjusted for losses). (c) The monthly maximum demand used in determining Contract Demand exceedances under section (A) of General Rule 20.4.3 will be the low-tension maximum demand.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on the low-tension meter(s).

A Customer taking service under SC 1 or SC 2 cannot take service under this provision.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.5 - Continued

A change to the Customer's low tension account must be requested between February 1 through March 1 or August 1 through September 1 of each year. Such changes will be effective for bills issued with a "from" date in May or November, respectively.

The request must be made by submitting a revised "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules.

The Customer's active low tension account must complete at least 12-months of service under General Rule 20.4.5.

No credits will be applied if the Customer ceases to have a low tension account or ceases to own or operate the generating facility. If the Customer's low tension account is closed, its credits will be forfeited unless the Company receives a new Application for Net Metering or Standby Service and/or Buy-Back Service within 30 days of the account's closure.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 A Customer with a private generating facility connected to the Company's high tension distribution system (as specified in General Rule 4.6) may use the output of the generating facility to supply two or more Standby Service accounts, as long as all of the following conditions are met:

(a) Eligibility:

(1) Standby Service Accounts:

(a) The Standby Service accounts designated by the Customer and the account associated with export of the generating facility must be all established in a single Customer's name ("Single Party Offset"); or

(b) The generating facility and the Standby Service accounts designated by the Customer to receive the output of the generating facility may be established in two or more Customer names ("Multi-party Offset"), provided all of the following conditions are met:

(i) at least one of the Standby Service accounts must be in the same Customer name as the owner or operator of the generating facility (the "Sponsor") and have a Contract Demand equal to 10 percent or more of the nameplate rating of the generating facility;
(ii) the Sponsor will be responsible for coordinating the interconnection and operation of the generating facility with the Company; and
(iii) at the time of application under the Multi-party Offset, the Sponsor must submit the following complete forms at least 30 days prior to commencement of service: (a) a Multi-Party Offset Recipient Participation Form signed by the Customer of record for each Recipient Account, and (b) a Multi-Party Offset Percentage Allocation Form signed by the Sponsor. Both forms will be available on the Company's website.

(2) The generating facility must: (i) have a total nameplate rating of over 2 MW; and (ii) meet eligibility criteria for designation as efficient "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity. The generating facility may have more than one generating unit so long as the aggregate nameplate rating conforms to (i) above.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(a) - Continued

(3) The generating facility and the Standby Service accounts must all be located within a single "premises." "Premises" is defined as follows, for purposes of General Rule 20.4.6 only:

(a) Under Single Party Offset, "premises," means "a parcel of land; or more than one building and/or parcel of land proximate to each other if there is common use, whether or not such buildings or parcels are separated by public or private roads." The accounts of a Customer whose buildings or parcels of land are not physically interconnected may meet the definition of a single "premises" upon the Customer's demonstration of common use to the Company.

(b) Under Multi-party Offset, "premises" means "either (i) a single building or (ii) multiple buildings in which each Customer is connected to the generating facility by a private thermal loop that delivers steam, hot water, or chilled water."

(4) The Standby Service accounts supplied by the output of the Sponsor's generating facility ("Recipient Accounts") shall not be served by any other source of generation, except as permitted under General Rule 8.2, and shall not participate under Rider R.

(5) At least one of the Standby Service accounts must be connected to the Company's low tension distribution system.

(6) Each Standby Service account must be separately metered. The export of the generating facility must also be separately metered using an Output Meter (as defined in General Rule 2) that is furnished and installed at Customer expense. (The cost of the Output Meter, if provided by the Company, will be recovered as part of the Interconnection Charge.)

(7) Service must be taken under SC 11 (or an applicable wholesale tariff) if the export of the generating facility exceeds the aggregated registered kWhr usage on the Standby Service accounts. Otherwise, at the Company's discretion, the Company will terminate service under General Rule 20.4.6 or make no payments for the export.

(8) The accounts cannot be an SC 1 or SC 2 account.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(b) Interconnection:

The interconnection will be subject to the interconnection requirements and charges specified in General Rule 20.2. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other Customers.

(c) Accounts Supplied by the Generating Facility's Output:

(1) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.

(2) Accounts served under General Rule 20.4.6 must be either all Full Service or take Supply service from a single non-Company source of electric power supply.

(3) If the accounts are not Full Service accounts, all supply in excess of that supplied by the private generating facility must be supplied by a single entity.

(4) No account served under General Rule 20.4.6 may be served under the PASNY Rate Schedule or any economic development program specified in General Rule 11.

(5) None of the accounts may receive Consolidated Billing (described in General Rule 19.3.6).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(c) Accounts Supplied by the Generating Facility's Output: - Continued

(6) A request to add a new building commencing service to be supplied by the generating facility's output may be made at any time during the year and will be effective for bills issued for the second billing cycle after the request is made. Changes to Recipient Accounts must be requested between February 1 through March 1 or August 1 through September 1 of each year. Such changes will be effective for bills issued with a "from" date in May or November, respectively.

For Single Party Offset, the request must be made by submitting a revised "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. For Multi-party Offset, the request must be made by submitting: (a) a Multi-Party Offset Recipient Participation Form signed by the Customer of record for each Recipient Account, and (b) a Multi-Party Offset Percentage Allocation Form signed by the Sponsor.
An active Recipient Account must complete at least 12-months of service under Single Party Offset or Multi-party Offset.

No credits will be applied if the Sponsor ceases to have a Recipient Account or ceases to own or operate the generating facility. If a Recipient Account is closed, its credits will be forfeited unless the Company receives a new Multi-Party Offset Percentage Allocation Form signed by the Sponsor within 30 days of the account's closure.

(d) Contract Demand for Each Account Supplied by the Generating Facility's Output:

The Contract Demand for each account will be determined based on the maximum potential demand on the Company's system to serve that individual account, including the delivery of supply from all sources.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(e) Billing Applicable to Each Account Supplied by the Generating Facility's Output:

(1) Allocated As-used Generator Demand and Allocated Generator Supply will be determined for each metered interval. Adjustments will be made for transformation losses as applicable. For purposes of this General Rule, the following definitions apply:

For Accounts Supplied Under the Single Party Offset

"Allocated As-used Generator Demand" means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the high-tension meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.

"Allocated Generator Supply" means, for each account supplied by the generating facility's output, the total kilowattthours registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatthours registered on the high-tension meter(s) measuring the generating facility's output to the sum of the kilowatthours registered on the meters of all Standby Service accounts supplied by the generating facility's output.

For Accounts Supplied Under the Multi-party Offset

"Allocated As-used Generator Demand" means, for each Recipient Account, the lower of (a) the demand registered on the Recipient Account or (b) the demand registered on the high-tension meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the demand registered on the Recipient Account, the excess amount shall neither be redistributed to other accounts nor carried forward to the succeeding billing period.

"Allocated Generator Supply" means, for each Recipient Account, the lower of (a) the total kilowatthours registered on the Recipient Account's meter(s) or (b) the total kilowatthours registered on the high-tension meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the kilowatthours registered on the Recipient Account's meter(s), the excess amount shall be credited to the extent described in General Rule 20.4.6(a)(7).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 – Continued

(e) – Continued

(1) For Accounts Supplied Under The Multi-party Offset - Continued

"Percentage Allocation" means the percentage of the generating facility's output that the Sponsor has allocated to each Recipient Account under the Multi-party Offset. A single percentage will be applied to both the Allocated As-used Generator Demand and the Allocated Generator Supply. The Percentage Allocations must total 100 percent, of which the Sponsor must establish: (a) a Percentage Allocation of 10 percent or more to a single Recipient Account in the Sponsor's name; and (b) a Percentage Allocation of no less than 5 percent or more than 90 percent to each additional Recipient Account.

(2) Each account supplied by the generating facility's output will be billed under Standby Service rates, as modified below:

(i) The per-kWhr delivery charges and adjustments described in General Rule 26 will be applied to the total kilowattthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).

(ii) For each metered interval, the registered demand on the account's meter(s) will be reduced by the Allocated Generator Demand for purposes of determining the daily maximum demand that is used for billing As-used Daily Demand Delivery Charges.

(iii) If the Customer purchases supply from the Company, the per-kWhr supply charges and adjustments described in General Rule 25 will be applied to the total kilowatthours registered on the account's meter(s) reduced by the Allocated Generator Supply for each metered interval (adjusted for losses as applicable).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.6 - Continued

(e) - Continued

(3) The Allocated As-used Generator Demand and Allocated Generator Supply will be assumed to be zero for time periods where there is insufficient interval data available to ascertain that the Generating Facility supplied output to any associated Standby Service account.

Bills may be estimated pursuant to General Rule 10.7. If interval data is estimated on a Standby Service account, that data will be used in the calculation of the Allocated As-used Generator Demand for all other accounts. If actual data later becomes available, the account will be rebilled based on the actual registered demand on the meter less the previously determined allocated As-used Generator Demand for such account.

(f) The Customer will be assessed a Reactive Power Demand Charge per kVar registered on the generating facility's export meter(s) at the time of the kW maximum demand; provided, however, that if the meter registers no kW demand, the charge per kVar will be applied to the highest kVar recorded during the billing period. Applicable charges are specified in General Rule 10.11(4).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.4 Billing under Standby Service Rates - Continued

20.4.7 A low-tension Customer that is the sole customer receiving service under a single account from a multi-metered interior distribution installation, pursuant to General Rule 5.6.2, or Company-owned equivalent equipment, and meeting the requirements for coincident demand as specified in General Rules 6.2.2 and 6.6, taking service from a private generating facility having a total nameplate rating of not more than 5 MW may take Standby Service by connecting the facility behind a single meter and operating the facility such that facility power exports past such meter to the Company's low-tension distribution system to provide kW and kWhr support to the Customer's other metered load within the interior distribution installation or Company-owned equivalent. The connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, and subject to safety and reliability considerations, Customers may be required to install mitigation technologies (e.g., fault limiting capability), at the Customer's cost. The Customer and its private generating facility must meet all of the following conditions: (a) the facility meets eligibility criteria for designation as "combined heat and power" pursuant to the order of the Public Service Commission, dated January 23, 2004, in Case 02-E-0781, except with respect to maximum generating capacity; and (b) the generating facility is interconnected to a single service connection of an interior distribution installation or Con Edison owned equivalent; and (c) no other Customers are served directly by the interior distribution installation or Con Edison owned equivalent, unless the service is submetered pursuant to Rider G.

The Customer will be billed under Standby Service rates and any excess kWhr and kW export from the service connection to which the Customer's generating facility is connected will be netted against the usage on the Customer's other service connections on an interval metered basis.

A Customer taking service under this provision may take service under SC 11 if the kWhr export of the generating facility exceeds the total kWhr usage registered on all of the meter(s).

The Customer must complete at least 12-months of service under General Rule 20.4.7, unless the account is closed.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates

20.5.1 The delivery charges applicable to all Customers billed under the Standby Service rates of SC 1, 2, 5, 8, 9, 12 or 13 include, but are not limited to, a Customer Charge per month, a Contract Demand Delivery Charge, and an As-used Daily Demand Delivery Charges, if applicable. Where meter data is not available, the As-used Demand will be based on the best available data. For a Customer that is a Wholesale Generator, As-used Demand Charges will not apply to demand experienced during any period when it self-supplies all of its energy needs from the load side of the meter.

20.5.2 A Customer that is a Wholesale Generator and takes Standby Service for Station Use shall pay delivery charges for its Standby Service exclusive of transmission charges. The charges are shown under Rates IV and V of SC 9.

20.5.3 [RESERVED FOR FUTURE USE]

20.5.4 A Standby Reliability Credit ("Credit") is available to specified Customers billed under Standby Service rates based on their ability to reduce their demand below the Contract Demand level during the Measurement Period. The Credit is only available to Existing Standby Service Customers who are receiving a phase-in to the ACOS-based rates provided such customers: (1) are not served under the Value Stack Tariff as described in Rider R of this Rate Schedule; or (2) do not have Grid- connected Electric Energy Storage systems. An Existing Standby Service Customer will no longer receive the Credit if such Customer either opts in to being billed under the revised Standby Service rates or is fully phased-in to being billed under the ACOS-based rates. To be eligible for the Credit:
(a) the generating facility's output must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense prior to the beginning of the Summer Period for which the Customer requests a Credit; and (b) the output of the generating facility must be connected at a voltage lower than 100 kV.

For purposes of General Rule 20.5.4 only, the following definitions apply:

"Measurement Hours" are Monday through Friday, 10 AM to 10 PM, during the 2017 Summer Period and Monday through Friday, 8 AM to 10 PM, each Summer Period thereafter.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks a Credit, the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.5 Delivery Charges under Standby Service Rates - Continued

20.5.4 – Continued

"Outage Events" are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

"Summer Period" is June 15 through September 15 in 2017, and June 1 through September 30 each year thereafter.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day. If service is taken under the Single Party or Multi-party Offset provision of General Rule 20.4.6, the Credit will be applied to each Standby Service account supplied by the generating facility's output.

The Credit for any Measurement Period will be equal to the product of: (a) the Reliability Adjustment and (b) the Contract Demand Delivery Charge per kW that is in effect on October 1 of the year in which the Credit is determined. The Reliability Adjustment is equal to the Customer's Contract Demand less the highest kW demand recorded on the meter(s) used for monthly billing (net of generation) during the Measurement Period. If the Customer receives a reduction in Contract Demand Charges for delivery service (e.g., under Rider J or Special Provision H of SC 9), the Contract Demand Charge used to calculate the Credit will be reduced accordingly.

The Credit will be applied to the successive 12 monthly bills of the Standby Service account commencing in November until the following October, however, the Credit will not be applied once a customer opts into billing under the ACOS-based rates or the phase-in to billing under the ACOS-based rates is completed.

The Reliability Adjustment, as defined above, will only be used for the purposes of determining the Standby Reliability Credit.

20.5.5 - Phase-In of Billing Under Revised Standby Service Rates

Existing Standby Service Customers will be subject to a phase-in of the ACOS-based rates unless the customer makes a one-time election to the Company to be billed at the ACOS-based rates. Customers who elect to be billed at the ACOS-based rates will be billed at such rates commencing with the customer's first full billing cycle after the Company's receipt of the election.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.6 Supply

20.6.1 A new Customer or a Customer who received power and energy from the Company at the time of transfer to Standby Service will be assumed to have elected to purchase supply from the Company. The Company will cease such sales if the Customer has a non-Company source of supply. A Customer who has a non-Company source of Supply at the time of transfer to Standby Service will be assumed to have elected not to purchase supply from the Company unless and until the Company receives notice from an ESCO, NYPA, or the Customer that the non-Company supply arrangement is terminated or the Customer informs the Company that it desires to obtain supply from the Company. If notified by the ESCO or NYPA that it has terminated service to the Customer or by the Customer that it no longer has a non-Company source of supply, Con Edison will assume that the Customer has again elected to purchase supply from the Company.

20.6.2 A Customer who purchases supply from the Company will be subject to supply and supply-related charges as described in Rider M.

20.6.3 Customers that are Wholesale Generators and take delivery service pursuant to General Rule 20.5.2 will be assumed to have elected not to purchase supply from the Company unless and until the Company receives written notice from the Customer that it is applying to be a Full Service Customer.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.7 Negotiated Contracts

The Company may enter into individually negotiated agreements for Standby Service with the following:

a) Customers who can demonstrate that they can economically isolate from the utility grid, by installing and operating back-up generation at a lower cost than tariffed standby service, and would do so without the negotiated rate alternative; or
b) Customers whose premises are currently isolated from the utility grid and rely on existing on-site generating equipment for electric service and would continue to do so without the negotiated rate alternative; or
c) Customers who are served by on-site generating equipment having a total nameplate rating of 50 MW or greater, where no less than 90 percent of the site's energy output, net of station power requirements, is sold into the market or to a third party. The rates and charges negotiated will reflect, when applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system.

At a minimum, the negotiated rate agreement must provide for a reasonable contribution to the Company's recovery of its fixed costs.

Within 60 days of a Customer's application for a negotiated rate agreement, the Company shall respond with either an offer or a written explanation for rejection.

For information relating to individually negotiated contracts entered into pursuant to the provisions of this General Rule 20.7, see Addendum - NEG to this Rate Schedule.

GENERAL RULES

20. Standby Service and Standby Service Rates - Continued

20.8 Customers taking Standby Service Prior to February 20, 2012

Customers who were served under SC 3 – Back-up Service or SC 10 - Supplementary Service of P.S.C. No. 9 - Electricity, including Special Provision A of either SC, on February 1, 2004, were automatically transferred to Standby Service under SC 14-RA – Standby Service of P.S.C. No. 2 – Retail Access. Customers who were served under SC 14-RA of P.S.C. No. 2 – Retail Access on February 20, 2012, were automatically transferred to service under this Rate Schedule under the rates, terms and provisions applicable to Standby Service at that time.

20.9 Applications

Except for Customers automatically transferred to SC 14-RA of the Retail Access Rate Schedule upon the cancellation of SC 3 and SC 10 of the Schedule for Electricity – P.S.C. No. 9, requests for Standby Service shall be made in writing. Applicants for Standby Service must submit a completed "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules, including applications made by Sponsors under the Multi-party Offset pursuant to General Rule 20.4.6, but excluding applications made by Recipient Accounts under the Multi-party Offset. Applicants for Standby Service by Recipient Accounts under Multi-party Offset must submit a completed Multi-Party Offset Participation Form. Rate Choice Customers must make an election in writing to change to or from Standby Service rates.

GENERAL RULES

21. Liability

21.1 Continuity of Supply

The Company will endeavor at all times to provide a regular and uninterrupted supply of service, but in case the supply of service shall be interrupted or irregular or defective or fail from causes beyond its control or through ordinary negligence of employees, servants or agents the Company will not be liable therefor.

The Company may, without liability therefor, interrupt service to any Customer or Customers in the event of emergency threatening the integrity of its system, if, in its sole judgment, such action will prevent or alleviate the emergency condition.

Notwithstanding other limitations of liability contained in this tariff, the Company will compensate Customers for losses, of the type and to the extent set forth below, which result from power failures attributable to malfunctions in the Company's lines and cable of 33 kV or less and associated equipment as set forth below.

The Company will reimburse residential Customers served directly under SC 1, and those served indirectly under SC 8, SC 12, and SC 13, as follows: (1) for actual losses of food spoiled due to lack of refrigeration, up to $280 upon submission of an itemized list and over $280 upon submission of an itemized list and proof of loss, up to a maximum of $655 for any one Customer for any one incident; and (2) for actual losses of perishable prescription medicine, spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss and, if requested by the Company, submission of authorization to enable the Company to verify the claimed loss.

The Company will reimburse Customers under other SCs for actual losses of perishable merchandise spoiled due to lack of refrigeration, upon submission of an itemized list and proof of loss, up to a maximum of $12,900 for any one Customer for any one incident.

The Company's total liability under this section is limited to $15,000,000 per incident. In the event the total aggregate amount claimed under this provision exceeds $15,000,000, the approved amounts of individual claims will be adjusted downward on a pro rata basis to the extent required to hold payments to a total of $15,000,000. All claims under this section must be filed with the Company within 30 days from the date of occurrence.

GENERAL RULES

21. Liability - Continued

21.1 Continuity of Supply - Continued

The Company shall be held responsible under the terms of this provision for losses of power attributable to malfunctions in its lines and cable of 33 kV or less and associated equipment when the condition persists for a period in excess of 12 hours or when the same Customer is subjected to two or more such conditions aggregating 12 hours or more within a 24-hour period, except as specified. The Company shall not be held responsible under the terms of this provision for losses of power attributable to the following: (a) equipment associated primarily with lines of higher voltage or with the generation of electricity, (b) deficiencies in generation or transmission facilities, (c) directives from the NYISO, and (d) conditions beyond the Company's control, such as storms, floods, vandalism, strikes, or fires or accidents external to the Company's operations, as long as reasonable efforts are made to restore service as soon as practicable, provided, however, that conditions of high or low temperature or humidity contributing to a malfunction of the Company's lines and cable of 33 kV or less shall not be considered a condition beyond the control of the Company.

This provision shall not affect the Company's liability for damages resulting from its gross negligence or willful misconduct. Customers who are eligible to receive compensation under General Rule 12.6 will not be eligible to receive compensation under this General Rule 21.1.

21.2 Intentional Disconnection of Service of an Individual Customer Made in Error

The Company will reimburse residential Customers served directly under SC 1, those served indirectly under SC 8, SC 12, and SC 13, and any other residential Customers, whether directly or indirectly served, for losses actually sustained, not to exceed $100 for any one Customer for any one incident, as the result of an intentional disconnection of service of an individual Customer made in error lasting more than 12 hours, when such losses consist of the spoilage of food or medicine for lack of refrigeration.

The Company will reimburse Customers served under other Service Classifications for losses actually sustained, not to exceed $2,000 for any one Customer for any one incident, as the result of an intentional disconnection of service of an individual Customer made in error lasting more than 12 hours, when such losses consist of the spoilage of perishable merchandise for lack of refrigeration.

All claims under this section must be filed within 90 days of the date of the erroneous intentional disconnection of service.

GENERAL RULES

21. Liability - Continued

21.3 Customer's Equipment

Neither by inspection or non-rejection, nor in any other way, does the Company give any warranty, expressed or implied, as to the adequacy, safety or other characteristics of any structures, equipment, wires, pipes, appliances or devices owned, installed or maintained by the Customer, or leased by the Customer from third parties.

21.4 Company Equipment and Use of Service

The Company will not be liable for any injury, casualty or damage resulting in any way from the supply or use of electricity or from the presence or operation of the Company's structures, equipment, wires, pipes, appliances or devices on the Customer's premises, except injuries or damages resulting from the negligence of the Company.

21.5 Selection of Service Classification

The Company will endeavor to assist a Customer in the selection of the Service Classification which may be most favorable to the Customer's requirements, but in no way can the Company make any warranty, expressed or implied, as to the rates, classifications or provisions favorable to the future service requirements of the Customer.

GENERAL RULES

21. Liability – Continued

21.6 Customer Data Sets for Integrated Energy Data Resource ("IEDR")

The Company has provided non-anonymized and non-aggregated Customer specific data to the State's Integrated Energy Data Resource ("IEDR") pursuant to the New York Public Service Commission's *Order Addressing Integrated Energy Data Resource Matters* issued on October 13, 2023 in Case 20-M-0082. If such data is improperly released from the IEDR as the result of a cyber-related incident, or inadvertently disclosed by the IEDR administrator or its agents or contractors due to an operational error, the Company will not be liable for such release or disclosure. Consistent with the Commission's policies regarding data ownership, the Customer (not the Company), is the owner of the Customer's data.

21.7 Emergency Limitation Upon Service

The Company's offers or supply of electric service, including extensions of lines and of service laterals, are each subject to and modified by the provisions, conditions, and limitations from time to time imposed by governmental emergency statutes or by orders, rules, regulations or ordinances promulgated there under and are contingent upon the Company's ability to obtain and use the necessary equipment, materials, facilities, and labor.

GENERAL RULES

22. Notices

22.1 Notices to and from the Company

Any notice to the Company under any agreement, other than an oral agreement under SC 1, shall be delivered to it in writing and not otherwise. Bills shall be deemed presented and other notices duly given (except a notice of termination or disconnection of service for non-payment of bills) if delivered to the Customer personally or provided to the Customer electronically or if mailed to the Customer at the premises supplied, or at the last known address of the Customer, or if left at either of such places, or if delivered, provided electronically, or mailed to the agent or representative of the Customer, or if left at the last known address of such agent or representative. A notice of termination or disconnection of service for non-payment of bills shall be given as required by law.

22.2 Notice of Change in Ownership or Occupancy of Premises

Immediately upon the sale, lease or any other change in occupancy of the premises or any portion thereof supplied under an agreement for service, the Customer shall give written notice to the Company of such change together with the name and address, if known, of the successor in occupancy of such premises or portion thereof; provided, however, that such notice may be given orally by a Customer for residential service under SC 1, unless such Customer is a party to a service classification rider agreement, or an agreement for extension of electric lines or connection thereto.

GENERAL RULES

23. Provisions Hereof Subject to Termination, Change or Modification

This Rate Schedule and the Service Classifications, rates, general information, rules, regulations, terms and conditions, characteristics of service, forms of application, riders, and other provisions, contained or referred to in this Rate Schedule and in any revised leaf thereof, including agreements for service, are subject to such termination, change or modification, at any time, as may be provided by the lawful orders of the Public Service Commission or in any Schedule or revised leaf subsequently issued and in effect according to law. The Company reserves the right, in any manner permitted by law and at any time, to terminate, change, or modify this Rate Schedule and any of the Service Classifications, rates, general information, rules, regulations, terms and conditions, characteristics of service, forms of application, riders, and other provisions, contained in this Rate Schedule and in any revised leaf thereof including agreements for service.

GENERAL RULES

24. Service Classification Riders (Available on Request)

Subject to the terms, conditions and availability of service under each Rider, Customers taking service under this Rate Schedule may be served under the following Riders:

Rider	Applicable to the Following Service Classifications	Comments
A	1, 2, 5, 6, 8, 9, 11, 12, 13	Receivers/trustees
B	1, 2, 5, 8, 9	Conjunctional billing (no applications after May 31, 1959)
C	1, 2, 8, 9	Interconnecting buildings (no applications after May 31, 1959)
D	1, 2, 8, 9, 12	Fire alarms/signals
E	2, 5, 9, 12	Series metering (no applications after February 28, 2014)
F	1, 2, 9	Series metering (no applications after February 28, 2014)
G	2, 8, 9, 12, 13	Submetering
H	1, 2, 8, 9, 12	On-bill recovery of NYSERDA loan installments
I	1	Enhanced Energy Affordability Program
J	9	Business incentive rate
K	N/A	Attachments by CATV and telecommunications companies
L	1, 2, 8, 9, 12, 13	Direct load control. Also applicable to PASNY Customers
M	1, 2, 5, 8, 9, 11, 12, 13	Hourly pricing for Full Service Customers
N	9	Mobile generators in lower Manhattan
O		[RESERVED FOR FUTURE USE]
P		[RESERVED FOR FUTURE USE]
Q	5, 8, 9, 11, 12, 13	Standby Rate Pilot. Also applicable to PASNY Customers
R	1, 2, 5, 8, 9, 11, 12, 13	Net metering and Value Stack Tariff for customer-generators
S	1	Low income program
T	1, 2, 5, 8, 9, 11, 12, 13	Demand response. Also applicable to Aggregators and PASNY Customers
U	Authority Customers and Public Entities as defined in Public Authorities Law §1005 subdivisions 27.(g) and 17.(b), respectively	NYPA Supply Service
V		[RESERVED FOR FUTURE USE]
W		[RESERVED FOR FUTURE USE]
X	N/A	Facilities used for telecommunications
Y	9	High load-density service. Also applicable to PASNY Customers
Z	1	SC 1 Innovative Pricing Pilot
AA	2	SC 2 Innovative Pricing Pilot
AB	1	Smart Home Rate
AC	1, 2, 5, 8, 9, 11, 12, 13	Term- and Auto-Dynamic Load management programs. Also applicable to Aggregators and PASNY Customers

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

Rider	Applicable to the Following Service Classifications	Comments
AD	9	Electric Vehicle Phase-In Rates. Also applicable to PASNY Customers

The following Riders may not be applied to Customers taking Standby Service: D, E, F, R, and AD.
The following Riders may not be applied to Retail Access Customers: M, U, and AB.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER A
CONTINUANCE OF AGREEMENT FOR SERVICE BY RECEIVER, TRUSTEE, OR LIKE OFFICER OF COURT

Applicable to SCs 1, 2, 5, 6, 8, 9, 11, 12, and 13

In consideration of Consolidated Edison Company of New York, Inc., continuing the agreement between it

and.....
(Name of existing Customer)

for the furnishing of electric service or gas service, or both, (as indicated on the Customer's agreement to which this Rider is appended) at

.....
(Premises served under agreement)

with as .....
(Name of Receiver, Trustee, or other Officer)

Receiver, Trustee, or other like Officer {in/of} .....
(Equity, bankruptcy, rent, etc.)

of ..... {we/I} hereby assume the obligations of the
(Name of Customer)

annexed agreement and agree to pay for such service used in said premises at the rate specified in said agreement until 5 days after written notice is given to the Company to discontinue such service in said premises.

(To be appended to original agreement for service)

Date Signature.....
(of Receiver, Trustee, or other like Officer of Court)

Mailing Address .....

Date Reviewed by:.....

Date Approved by:.....

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER B - CONJUNCTIONAL BILLING

Applicable to SCs 2, 5, 8, and 9;
to religious corporations or associations under SC 1;
and to veterans' organizations which were receiving service under this Rider when transferred to SC 1;
subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens, and the County of Westchester)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider B agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold for not less than a 5 year term, of public record in the name of the Customer, and equipped with AMI meters, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of such buildings or parts of buildings will be added on a coincident basis (as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service, provided:

(1) The buildings or parts of buildings are not more than 100 feet apart; or

(2) The buildings or parts of buildings, separated by a City street, are situated upon parcels of land which occupy wholly or in part immediately opposite street frontages on the same street; or

(3) The buildings or parts of buildings are situated upon the same parcel or contiguous parcels of land and are exclusively occupied and used by the Customer as a unitary enterprise at one location and under one management; or

(4) The buildings or parts of buildings are electrically connected by the Customer's own distribution system, which has been approved by the State, municipal and insurance authorities having jurisdiction.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer’s Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

Each Customer hereunder shall furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER C - INTERCOMMUNICATING BUILDINGS

Applicable to SCs 1, 2, 8, and 9 subject to the provisions thereof
(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service under the provisions of this Rider is available only to a Customer who was taking service under a Rider C agreement on May 31, 1959, and only as to such buildings or parts of buildings which were included in said Customer's Rider agreement on such date.

It is further understood and agreed that when the group of buildings or parts of buildings enumerated hereon are under a common ownership or leasehold, of public record in the name of the Customer, and are intercommunicating by means of doors or passageways permitting persons to pass from one building to the other without going outside of either building, and are operated as a single property, and equipped with AMI meters, the kilowatthours of electric service furnished to such buildings or parts of buildings will be added, and the separate maximum demands of the buildings or parts of buildings will be added on a coincident basis (as provided in General Rule 10.8), for the purpose of determining the amount of the bill which such Customer shall receive for service.

A Customer taking service under this Rider is eligible for Retail Access Service only if all buildings or parts of buildings that are included in the Customer’s Rider agreement take Retail Access Service and all energy supply is obtained from the same ESCO or Direct Customer (as defined in General Rule 19).

The Customer will, on request, furnish to the Company satisfactory proof that the buildings or parts of buildings in question conform to the above-stated conditions and to the other terms of the Service Classification to which this Rider is being applied, and that the use of electric service within such buildings or parts of buildings conforms in all respects to the regulations contained in the Company's Rate Schedule. Upon any change in this relationship, or in such use, contrary to these conditions, the Customer agrees to forthwith notify the Company thereof in writing, and agrees that such Customer's application and its acceptance for the Company shall become null and void.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM

Applicable to SCs 1, 2, 8, 9, and 12,
except for Customers taking Standby Service

It is further understood and agreed that the Company will furnish service hereunder for the operation of fire alarm or signal systems on an unmetered basis at the following rates and charges:

1. For service connection.....$158.26

2. For each gong or signal circuit, or combination of gong or signal circuits, in which there is a continuous flow of current of not over 125 milliamperes, the voltage of the supply being approximately 120 volts, or the equivalent (taken as 15 volt-amperes) at other supply voltages,

   when the Customer is also taking
   metered service under this agreement .....$10.86 per calendar month

   when no metered service is being
   supplied under this agreement .....$32.51 per calendar month

3. For each additional 125 milliamperes (or equivalent) of
   continuous flow, or fraction thereof, an additional charge of.....$10.86 per calendar month

Billing and Payment Processing Charge

Charges are as shown in General Rule 26.3.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER D - OPERATION OF FIRE ALARM OR SIGNAL SYSTEM - Continued

The Customer shall provide all wiring necessary to connect the fire alarm or signal system with the Company's special service cutout, the location of the latter being determined by the Company.

No lamps or other energy consuming devices of any character shall be connected to the fire alarm or signal system; nor shall the amount of energy taken by the fire alarm or signal system exceed the maximum number of amperes, or fraction of an ampere, per gong or signal circuit, specified in the agreement.

Premises to be supplied.....

Borough or Municipality .....

Date ..... Full name of Customer .....

By .....
(Signature and title of authorized representative or agent)

Date ..... Reviewed by:.....

Date ..... Approved by:.....

The foregoing rates and charges shall apply to all electric service supplied hereunder on and after the effective date hereof. Where a bill includes periods before the effective date and after the effective date, the rates and charges applicable will be prorated based on the number of days of service rendered before the effective date and on and after the effective date related to the total number of days in the billing period.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER E - SERIES METERING - OWNER'S OR LANDLORD'S AGREEMENT

Applicable to SCs 2, 5, 8, 9, and 12,
except for Customers taking service under Rider G or taking Standby Service,
subject to the provisions thereof

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider E agreement as of February 28, 2014. Applications for Rider E service will not be accepted after that date.

Permission has been given to.....a tenant

of the undersigned in the building at .....

..... , to use a series meter of the Company on the Customer's premises so connected with the wiring of the building that it will receive energy through the master meter which is supplied and maintained in connection with the Company's service, with the understanding that the energy registered by the series meter will be deducted from the record of the master meter.

It is understood that when the Service Classification to which this Rider is attached, and made a part thereof, provides for charges based on demand, the demand incurred by the tenant abovementioned will not be deducted from the maximum demand as registered by the master demand meter in computing the amount of demand charge for which the undersigned will be billed.

It is understood that in addition to the energy registered by the series meter, the master meter will register such additional energy as is required for the operation of the series meter and such losses as are incidental to the transmission of the energy consumed through the series meter over the wiring of the building.

It is understood that under this permit the undersigned assumes no responsibility for the energy indicated by the series meter.

It is understood that an owner or landlord served under this Rider may take Retail Access Service only if all tenants receiving service under Rider F take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date .....Full name of Customer.....

by.....
(Signature and title of authorized representative or agent)

Date ..... Approved by: .....

Date ..... Accepted by: .....

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER F - SERIES METERING - TENANT'S AGREEMENT

Applicable to SCs 1, 2, and 9,
except for Customers taking Standby Service,
subject to the provisions thereof,
provided that the owner or lessor is taking service under Rider E

(Available only in the Boroughs of Manhattan, The Bronx, Brooklyn and Queens)

Service is available under the provisions of this Rider only if such service was provided under a Rider F agreement as of February 28, 2014. Applications for Rider F service will not be accepted after that date.

Permission has been given to.....

by..... ..... {Owner/Lessor}

of the building at .....

to use the electric service furnished by the Company through a series meter of the Company and delivered from the general building riser. It is understood and agreed that if the Company discontinues its electric service to the building for any cause, the undersigned will not request said Company to provide electricity service through the series meter.

It is understood that a tenant served under this Rider may take Retail Access Service only if all tenants receiving service under this Rider and the owner or lessor receiving service under Rider E take Retail Access Service and all energy supply is obtained from the same ESCO or Supplier. Service is not available under this Rider to Customers taking Standby Service pursuant to General Rule 20.

Date .....Full name of Customer.....

by.....
(Signature and title of authorized representative or agent)

Date ..... Approved by: .....

Date ..... Accepted by: .....

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER G - SUBMETERING

Applicable to SCs 2, 8, 9, 12, and 13
(Available throughout the entire territory served by the Company)

Where redistribution of electric service is permitted, the electric service may be furnished for submetering as follows:

1. to new or existing multi-unit residential rental premises, cooperatives, or condominiums after the Commission's determination and order approving such submetering pursuant to 16 NYCRR Part 96;

2. to campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; and

3. to master metered, new, or renovated commercial rental premises; and, after the Commission's approval, to commercial tenants who received directly metered service on November 14, 1979.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM

Applicable to SCs 1, 2, 8, 9, and 12

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential Customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a Customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the Customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

A. Eligibility

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer's utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment program shall not affect a Customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of Customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011, on a first-come, first-served basis.

B. Billing, Collections, and Payment

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid Customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the Customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

The Customer will be required to pay NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential Customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

(a) charges for collection, reconnection, and dishonored checks,
(b) deferred payment agreements, and
(c) termination/disconnection and reconnection of service.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM -Continued

B. Billing, Collections, and Payment - Continued

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSERDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring Customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges described in General Rule 30.

A Customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company's electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A Customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The Company will not apply Customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

C. Term

NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSERDA loan is not satisfied when a Customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor Customer, such successor Customer will be subject to all terms and conditions of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER H – NYSERDA LOAN INSTALLMENT PROGRAM -Continued

C. Term – Continued

Only one NYSERDA loan installment obligation can exist on a Customer's utility account.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the Customer's new account established with the Company, provided, however, that if the Customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

D. Account Information

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor Customer information for a premises with an outstanding NYSERDA loan, including Customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSERDA for new loans.

Where there is an outstanding NYSERDA loan obligation, each successor Customer is deemed to have consented to the Company's disclosure to NYSERDA of the above Customer information.

E. Customer Questions and Billing Disputes

Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide Customers participating in the NYSERDA Loan Installment Program the following information in the Customer's utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – ENHANCED ENERGY AFFORDABILITY PROGRAM

Applicable to SC 1
(Subject to the provisions thereof)

A. Applicability

To Full Service and Retail Access Customers taking service under the above SC and meets the requirements of this Rider.

B. Eligibility

Eligibility for the Company's Enhanced Energy Affordability Credit ("EEAC") Tiers is as follows:

Tier 5: Applicable to Customers with income less than 60% of the Area Median Income, but who otherwise do not qualify for the Company's Low Income Program under Rider S.

Tier 6: Applicable to Customers with income greater than or equal to 60% but less than 80% of the Area Median Income.

Tier 7: Applicable to Customers with income greater than or equal to 80% but less than 100% of the Area Median Income.

C. Application and Term of Service

Customers can enroll for service under this Rider through an approved third party vendor. The term of service under this Rider is 18 months. Customers can reenroll after each term has been completed to continue to receive benefits, if eligible.

D. Discounts

Pursuant to the Commission's Order on Procedures for Implementing Enhanced Energy Affordability Program, issued September 19, 2025, in Cases 14-M-0565 and 23-M-0298, Customers under this Rider will receive a credit to their monthly bill ("EEAC"), as shown on the Statement of Enhanced Energy Affordability Credits. The EEAC will not be prorated. The Percentage Increase in Rates and Charges as described in General Rule 30 will not apply.

The Company will update the Statement of EEAC, apart from this Rate Schedule: (1) on not less than 30 day's notice to become effective on January 13, 2026; (2) annually, beginning in 2026, by November 1st to become effective on December 1st; and (3) with the first Rate Year compliance filing of a new rate plan.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER I – ENHANCED ENERGY AFFORDABILITY PROGRAM - Continued

E. Billing

The EEAC will be shown as a credit on the Customer's bill. If the credit exceeds the charges on the Customer's bill, any remaining credit will be carried forward and used to credit subsequent monthly bills.

F. Restrictions

Customers under this Rider cannot participate in the Company's Low Income Program under Rider S. Customers under this Rider do not receive the same offerings such as a waiver of the reconnection charge and automatic enrollment in the Company's Levelized Payment Plan as for Customers under the Company's Low Income Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE

Applicable to SC 9
(Subject to the provisions thereof)

(A) Applicability

To non-governmental Customers eligible for service under SC 9 and meeting the requirements of this Rider.

(B) Business Incentive Rate ("BIR") Program Components and Availability

(1) New York City and Westchester Comprehensive Package of Economic Incentives ("New York City Comprehensive Package" and "Westchester Comprehensive Package"): This BIR component is provided to Customers receiving economic development benefits in the form of a Comprehensive Package of Economic Development Incentives in exchange for a long-term commitment to locate, remain, or relocate in the Company's service area pursuant to a contract with state or local authorities.

"Comprehensive Package of Economic Incentives" is defined as: (a) a separately-negotiated comprehensive package of economic incentives of at least five-years' duration conferred by the local municipality or state authorities to maintain or increase employment levels in the service area. Such incentives must include substantial tax or similar incentives, such as an allocation under the Recharge New York ("RNY") program or the START-UP NY program and/or certification of eligibility for energy rebates under the New York City Energy Cost Savings program ("ECSP"); or (b) low-cost financing conferred by the local municipality, state authorities, the federal government, or entities which are tasked to provide federal financing, stimulus funds, or make similar investments to not-for-profit institutions utilizing space for Biomedical Research (as defined below under the Biomedical Research Program). Customers eligible under both the Comprehensive Package and the New and Vacant Program are considered eligible for the Comprehensive Package only.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Business Incentive Rate ("BIR") Program Components and Availability – Continued

(2) New and Vacant Program: This BIR component is available to Customers served in New Premises (i.e., a building that is a new construction, not an addition or extension) or Vacant Premises (i.e., a previously occupied building where at least 75 percent of the rentable commercial square foot area has been unoccupied for twelve consecutive months out of the 24 months preceding the first application for service under this Rider in such building). To receive BIR under the New and Vacant Program, the Customer must receive either a Substantial Real Property Tax Incentive or ECSP energy rebates.

"Substantial Real Property Tax Incentive" is defined as a tax incentive of at least five-years' duration established under either Section 485-b of the New York State Real Property Tax Law (in localities outside New York City) or Title 2-C or 2-D of the New York State Real Property Tax Law (in New York City) or under a similar provision of law providing such real property tax relief incentives for the express purpose of job development.

(3) Biomedical Research Program: This BIR component is available to Customers that are not-for-profit institutions occupying newly constructed or converted space contained within newly constructed buildings, or space in additions to or renovations in existing buildings, where such space is solely or predominantly used for Biomedical Research.

"Biomedical Research" is defined as research and development on use of cellular and molecular processes with a goal of creating products and solving health-related problems. Biomedical Research includes research and development within the following disciplines: bioscience (adapting traditional research to commercial goals, studying the molecular, cellular and genetic causes of disease); biomedical and biological engineering (integrating physical, chemical, mathematical, computational science, and engineering principles to study biology, medicine, behavior and health); genomics (treatments based upon genetic manipulation); research instrumentation (screening, analysis, and computing used to assist in the research of disease and development of medicines and other treatments); translational medicine (application of research findings to commercially viable product development and to treatments that are directly applicable to human diseases); drug development (including research, development, and manufacturing of medicines and drug delivery); clinical research (studies of patient populations, analysis of treatments, and clinical trials); biomedical device development (development and manufacturing of medical instrumentation, supplies, imaging tools, and therapeutic devices); and biopharmacology (direct application of research to development of drug treatments).

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(B) Business Incentive Rate ("BIR") Program Components and Availability – Continued

(4) Business Incubators and Business Incubator Graduates: This BIR component is available to Business Incubators for BIR load of up to 750 kW and Business Incubator Graduates for BIR load of up to 500 kW. If the Business Incubator or Business Incubator Graduate is a tenant in a redistribution building, its usage must be a minimum of 10 kW.

"Business Incubator" is defined as a facility that supports the launch and growth of start up and fledgling businesses by providing: (a) a workspace at discounted rates; (b) access to a network of successful entrepreneurs and support organizations through a program of events and an advisory board; and (c) an array of targeted resources and services. "Business Incubator Graduate" is defined as a start up or fledgling business that was a resident in a Business Incubator and left the Incubator in order to grow or expand its business. Businesses that are dismissed from the Incubator are excluded from this definition.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility

(1) Energy Audits

Customers may take service under this Rider only if an energy efficiency audit has been performed either by NYSERDA or other governmental authority that administers energy efficiency programs or by an independent third party (e.g., a qualified energy audit firm under the Company's Small Business Direct Install Program) or Customer personnel capable of conducting a comparable audit, except as follows:

(a) a Business Incubator must have an energy efficiency audit performed within six months of applying for service under this Rider; and
(b) a Business Incubator Graduate must have the energy efficiency audit performed prior to taking service under this Rider, but no more than six months after signing a lease or obtaining a deed.

Business Incubators and Business Incubator Graduates must provide proof to the Company that: (a) they have had an energy audit performed, as described above; (b) they have installed the energy efficiency measures recommended in the audit or provided a reasonable explanation as to why recommended measures were not implemented; and (c) if they use 100 kW or more per month, they received paid rebates, if any. To remain eligible for service under this Rider, a Business Incubator must have an energy efficiency audit conducted once every five years and provide the proof specified above.

(2) Distribution Facilities Cost Test

An application for service under this Rider shall not be accepted if the Company is required to incur substantial costs for additional distribution facilities to serve the premises in which the Customer is located. The Company shall determine whether the cost of such distribution facilities is substantial in the following manner:

The investment in additional distribution facilities necessary and attributable to providing service to an eligible Customer in the premises shall be compared to an amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates of the appropriate Service Classification. If the investment in distribution facilities exceeds such amount, the applicant will not qualify for service under this Rider. The applicant may qualify for service by making a non-refundable payment or other contribution satisfactory to the Company towards the investment in distribution facilities that would result in the applicant meeting the foregoing economic test. Such payment or other contribution must be made in advance of taking service.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(C) Eligibility - Continued

(3) Electric Chiller Reduction for Customers Located Near a Steam Main

Customers who are located within 250 feet of a steam main in the Borough of Manhattan and receive allocations of power on or after April 1, 2008, under either the New and Vacant Program or the New York City Comprehensive Package Program, will receive a reduction in their delivery service kW and kWhr eligible for bill reductions under this Rider for the months of June through September if they have electric and/or hybrid electric chillers ("Electric Chiller Reduction"). The Company will determine the kW and kWhr portions of the Electric Chiller Reduction based on information supplied by the Customer, including the nameplate rating of the chilling equipment and equipment efficiency information ("cut sheets").

For each month during the months of June through September, the Customer's kW and kWhr Electric Chiller Reduction will be deducted from the allocation of power made under this Rider to determine the Customer's load eligible for the rate reductions specified in section (H); provided, however, that the reduction can never result in a negative allocation.

(D) Scope of BIR Program

A maximum of 452 MW are allocated under this Rider, as follows:

Program Component	Maximum Aggregate MW Allocation
New York City Comprehensive Package	165
Westchester Comprehensive Package	40
New and Vacant Program	155
Biomedical Research	80
Business Incubators & Graduates	12 (10 MW to NYC and 2 MW to Westchester)

As allocations to Customers in a particular program component expire, such allocations will be available for re-use in that program at the then-current Rider terms and rate reductions.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(E) Term of BIR Rate Reductions

(1) BIR rate reductions will be available under the New York City or Westchester Comprehensive Package for an initial term of service of no less than three years and no more than five years, and will either terminate after the initial term or be followed by a phase-out period of three to five years, as specified in the contract. If New York City or Westchester County uses the Recharge New York ("RNY") program or the START-UP NY program as a qualifying program under the Comprehensive Package of Economic Incentives, the BIR term shall not extend beyond the period of the Customer's participation in the respective program. At any time, the governmental agency designating the Customer for service under the Comprehensive Package may reduce the load eligible for rate reductions if the agency determines that the Customer is not fulfilling its economic-development commitments.

(2) BIR rate reductions will be available to Business Incubator Graduates for nonrenewable five-year terms, with no phase-out period. BIR rate reductions provided to Business Incubator Graduates will not be transferrable to other premises, unless the Business Incubator Graduate moved to another premises due to reasons outside the recipient's control, including, but not limited to, a fire or other incident that renders the existing space uninhabitable, or a taking of the property by eminent domain. A Business Incubator Graduate who receives service under this Rider will continue to be eligible for service under this Rider for the remainder of its term if the Business Incubator Graduate remains at the same location and: (a) merges with another business, but does not change the name of its business; or (b) changes the name of its business due to incorporation of the business, which was previously a sole proprietorship or partnership. Except as specified above, successor businesses and successor Customers will not be eligible to receive service under this Rider for any months remaining under the predecessor's term of service under this Rider.

(3) BIR rate reductions will be available to the Biomedical Research Program for a twelve-year term for new Customers, whose application is received by December 31, 2025. Applications after January 1, 2026 will have a ten-year term. Existing Customers will have their term extended by two years. No phase-out period is applicable to either new or existing customers.

(4) BIR rate reductions for all other Customers will be provided for a period of ten years, which is composed of an initial five-year term of service followed by a phase-out period of five years.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(F) Applications for Service

(1) An application for service under this Rider must be made in writing to the Company. Applications made for premises located within 250 feet of a steam main in the Borough of Manhattan must include information about the Customer's electric and/or hybrid electric chilling equipment, including its nameplate rating and energy efficiency information. Approval of an application will be contingent upon the Customer's receipt of economic development benefits and ability to meet other criteria established under this Rider. Except for applications from Business Incubators and Business Incubator Graduates, which will not be accepted from April 1, 2015 through January 31, 2017, applications to commence service under this Rider will be accepted until one day before expiration of the most recent electric rate plan adopted by the Commission, or, if the rate plan's terms and conditions continue beyond that date, until base rates are reset. Subject to the consent of the Public Service Commission, applications for service prior to the specified dates will not be accepted if the Company determines that the rate reductions provided hereunder are no longer cost justified.

(2) Applications must be made under the New York City or Westchester Comprehensive Package within 30 days of application for a Comprehensive Package of Economic Incentives from state or local authorities. A completed application must include a letter from the governmental economic development agency negotiating the package confirming conveyance of a Comprehensive Package of Economic Development Benefits to the applicant and recommending acceptance for Rider J service.

(3) Applications by Customers requesting service under the New and Vacant Program must include suitable documentation that the Customer received a Substantial Real Property Tax Incentive or ECSP energy rebates. Applications by Customers requesting service under the Biomedical Research Program must include a showing of expected economic development benefits, including new jobs, over the long term as a result of Rider J service to the space used for Biomedical Research and associated administrative space within such buildings and a showing that National Institute of Health grants will not contribute towards the cost of electric service covered by this Rider.

(4) A Business Incubator may apply for service under this Rider at any time. Such Business Incubator must provide: (a) documented proof of funding or other support from New York City, Westchester County, other government entity, or another entity whose mission includes development of businesses in New York City or Westchester County; (b) a certificate of incorporation or formation or its equivalent; and (c) an analysis of the amount of electricity needed.

(5) A Business Incubator Graduate must apply for service under this Rider within 60 days of leaving the Business Incubator and signing a deed or lease for commercial or research space, and it must provide: (a) proof of "graduation" from the Business Incubator; (b) a certificate of incorporation or formation or its equivalent; (c) a copy of the signed lease or deed for the business location; and (d) an analysis of the amount of electricity needed.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE – Continued

(G) Restrictions as to the Availability of the Rider

Service under this Rider shall not be available as follows:

(1) to Customers receiving service under Special Provision H of SC 9 or Rider Y;
(2) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations;
(3) to a building or premises where 25 percent or more of the square footage of the premises is used on a permanent basis for residential purposes, unless (i) the residential space is separately metered or (ii) the Customer receives high-tension service and applies for Rider J as a Biomedical Research Customer, Business Incubator, or Business Incubator Graduate and the load designated for service under this Rider excludes any of the residential load on the premises;
(4) for public light and power in multi-tenanted residential buildings, or for construction purposes, or for activities of a temporary nature as described in General Rule 5.2.7;
(5) to residential-type premises where the account is in the name of a non-residential entity, such as apartments for renting purposes;
(6) to any Customer eligible for service under SC 1, such as a corporation or association organized and conducted in good faith for religious purposes; or
(7) to retail establishments, i.e., entities that are engaged in the sale of goods or services to end-users, including, without limitation, restaurants; hotels; entertainment-related establishments (unless primarily used for film production); and museums; or
(8) to energy intensive facilities that generate relatively few new jobs, such as web-hosting centers, data centers and data switching facilities. This subsection shall not restrict the availability of this Rider to energy intensive facilities where such facilities are part of a larger facility used in the ordinary course of business, such as corporate computer centers. Governmental economic development agencies shall have the discretion to allocate power available under this Rider to energy intensive facilities based upon factors other than the amount of anticipated electric demand, provided that a compelling reason to do so can be shown.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(H) Rate Reductions

(1) The applicable rate reduction percentage is based on the date the Customer commenced BIR service, as shown below:

Rate Class	BIR Commencement Date			
		4/1/2001-2/28/2014	3/1/2014 - 1/31/2017	2/1/2017 and after
SC 9 – Rate I, III or IV		40.56%	49%	39%
SC 9 – Rate II or V		32.08%	45%	34%

The rate reduction percentage under SC 9 will be applied to monthly Demand Delivery Charges and monthly Energy Delivery Charges under Rate I, Rate II, and Rate III, and to the Customer Charge, Contract Demand Delivery Charge, and As-used Daily Demand Delivery Charges under Rate IV and Rate V, as applicable, before application of the Increase in Rates and Charges (described in General Rule 30). No rate reductions will be applied to other delivery charges, including but not limited to the Billing and Payment Processing Charge, and other delivery charges and adjustments specified in General Rule 26. The Revenue Decoupling Mechanism is not applicable to Customers served under Rider J.

(2) Where the Customer is subject to a phase-out of BIR rate reductions after the initial term of service under this Rider, the rate reduction percentage will be reduced in equal decrements each year, so that the rate reduction is phased-out completely at the end of the final year of Rider J service. For example, during a five-year phase-out period, the rate reduction percentage will be reduced by one-sixth each phase-out year.

(3) The stated rate reductions will apply to entire load of the Customer designated for service under this Rider, except for the following: (a) Customers for whom the government agency designates a lesser load; (b) Customers who are subject to the Electric Chiller Reduction for the months of June through September; (c) Business Incubators for load in excess of 750 kW; and (d) Business Incubator Graduates for load in excess of 500 kW. For Customers served under Grandfathered Net Metering or Phase One Net Metering under Rider R, the reduction applicable to energy delivery charges will apply only to the net kilowatthours delivered by the Company. For Customers served under the Value Stack Tariff under Rider R, the reduction applicable to energy delivery charges will apply to the net hourly consumption.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER J - BUSINESS INCENTIVE RATE - Continued

(I) Provision Applicable to Large Manufacturing Customers

Manufacturing Customers applying for high-tension service and establishing operations after April 1, 1996, with monthly maximum demands of at least 15 megawatts and otherwise eligible for service under this Rider, will be subject to the terms of this Rider, except that service under this Rider will be available for a term of ten years, which is composed of an initial five-year term of service followed by a phase-out period of five years. Customers receiving service under this provision will commit to a minimum term of five years of service, and their demands will not be subject to the aggregate load limits of this Rider.

(J) Term

An applicant will become eligible for service under Rider J commencing on the first day of the next billing cycle following Company's approval of a completed application for service under this Rider. Upon an applicant's written request, commencement of billing under this Rider may be delayed for up to 120 days from the date of approval of the Customer's application.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER K - POLE ATTACHMENT RENTAL RATE

Applicable to companies providing Community Antenna Television Service (CATV) and
companies providing telecommunications service
having a franchise to attach their equipment to Company-owned poles in our service territory

1. The Company will provide rental space to CATV and telecommunications companies for the purpose of installing cables, wires, amplifiers and wireless equipment to specific Company-owned poles within an agreed area. A contract shall be made between the Company and each CATV or telecommunications company outlining the general rules for attaching the CATV or telecommunications equipment, and the CATV or telecommunications Company must provide suitable proof of its franchise to operate in the particular geographic area.

2. Pole Attachment Rental Rate (per year)

   a. Rental Rate Per Span Wire Pole Attachment – $34.69

   b. Rental Rate Per Pole Attachment for Wireless Equipment – wireless equipment authorized by the Company on or after October 1, 2019: $34.69 per foot, times the number of feet on the pole occupied by the wireless equipment. The number of feet occupied for wireless equipment shall exclude conduits, risers, and electrical meters. For each piece of wireless equipment attached, the occupied space measurement shall reflect the overall length of the equipment and mounting hardware plus six inches, rounded up to the next whole foot.

   c. Bills shall be rendered on a semiannual basis pursuant to this Rider.

   d. The Company may file, annually, a new pole attachment charge. The computation of the pole attachment rate will be filed with the Public Service Commission whenever tariff changes to this rate are made. The Company shall provide a copy of its petition to change pole attachment rates to all companies to which the charges apply.

Increase in Rates and Charges

The rental rate shall be increased by the percentage increase applicable to other charges as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM

Applicable to SCs 1, 2, 8, 9, 12, and 13

A. Applicability

To any Customer taking service under the above SCs, including Customers taking Standby Service, and to PASNY Customers who would otherwise be billed under one of the above Service Classifications. This rider is also available to individuals or businesses served indirectly under SC 8, SC 12, SC 13 or a PASNY account ("Tenants").

B. Eligibility

To participate under this Rider, a Customer or Tenant must purchase or procure and agree to the installation and enrollment of a Control Device and meet the technology specific requirements listed in their respective sections below.

C. Definitions

The following terms are defined for purposes of this Rider only:

"Capability Period" under this Rider refers to the period from May 1 through September 30.

"Central Air Conditioners" provide cool air through a system of supply and return ducts.

"Control Device" is a device, provided by the Company, Service Provider, Customer, or Tenant, installed on the Customer's or Tenant's equipment that allows the Company to remotely control the equipment in such a way as to reduce load when an Event, or a Test Event, is called. For purposes of this Rider, Control Device means one or more devices as may be required to control the equipment. Each Control Device contains a feature that allows the Customer or Tenant to override the Company's control of the Customer or Tenant's equipment. The Control Device must be installed and connected to the Internet by a Customer or Tenant who is enrolled in the program.

"Energy Storage System ("ESS")" is a permanently installed, electric energy storage system with a nameplate capacity less than or equal to 50 kW of alternating current that meets all applicable codes and standards, capable of discharging to the grid or reducing on-site load during Events. The ESS must have a control device, as defined above. A list of Company-approved ESS models and Service Providers will be posted on the Company's website.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

C. Definitions - Continued

An "Event" may be declared by the Company when:

1. a Distribution Load Relief Program ("DLRP") event is called as defined under Rider T. Event hours called under Rider L do not need to align with the DLRP event timing; or

2. a Commercial System Relief Program ("CSRP") event is called as defined under Rider T. Event hours called under Rider L do not need to align with the CSRP call window.

"Service Provider" means a provider registered with the Company to develop, maintain, and operate a communications portal that enables Internet-connected Control Devices to participate under this Rider. A list of current Service Providers is available on the Company's website.

A "Test Event" is called under Rider L to test participant responses to the signal sent to a Control Device. A Test Event may last up to four hours.

D. Applications

Customers or Tenants may apply to participate under this Rider throughout the year, either electronically, in writing, or by phone.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

E. Customers with Central Air Conditioners Receiving a Control Device From the Company

Customers who receive a Control Device from the Company will receive a sign-up payment after the Control Device is installed. An account billed under SC 1 will receive $25, either by check or gift card at the Company's discretion. An account billed under another SC or under the PASNY Schedule will receive a $50 payment. The Control Device will become the Customer's property upon installation. Enrollment under this option will not be accepted after December 1, 2017.

F. Customers or Tenants with Central Air Conditioners Receiving a Control Device Through A Service Provider

Customers or Tenants who enroll their Control Devices for Central Air Conditioners in the program through a Service Provider will receive a sign-up payment of $85, either by check or gift card at the Company's discretion, after the Company has confirmed the Company's ability to communicate with the Control Device.

Starting with the third Summer Period (defined hereunder as May 1 through September 30) in which the Customer or Tenant participates, the Customer or Tenant will be eligible for an annual incentive payment of $25, payable by check or gift card at the Company's discretion, after each Summer Period in which the Company can verify that the Customer or Tenant allowed the Company to control the Control Device for no less than 50 percent of the aggregate number of Event hours declared by the Company during that Summer Period.

G. Customers Enrolling an ESS through a Service Provider

Customers who enroll an eligible ESS through a Service Provider will be eligible for a performance-based incentive at the end of each Capability Period in which they participate. The incentive will be based on the Customer's average verified performance across all Events called during the Capability Period, as measured through ESS telemetry. The ESS must be provided and installed by the Customer or its Service Provider. With written consent from the Customer, the annual incentive may be paid directly to the Customer's Service Provider. Incentive rates for participating customers shall be set forth on the Statement of Demand Response Incentives.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER L - DIRECT LOAD CONTROL PROGRAM - Continued

H. Restrictions

A participant may not enroll a Control Device in both Rider L and any other Company demand-response program (e.g., the Company's Rider T program or the Company's Rider AC program).

Rider R Value Stack Tariff Customers that enroll an ESS under Rider L are ineligible to receive Demand Reduction Value ("DRV") and Locational System Relief Value ("LSRV") compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

Service under this Rider is mandatory for Full Service Customers served under SC 1, 2, 5, 8, 9, 12, 13, SC 11 Customers served under Section A.9 of Rider R, or Rider R Customers with a Hybrid facility, who meet the requirements specified in section D of this Rider. Service under this Rider is available on a voluntary basis to other Full Service Customers taking service under: (1) SC 5, 8, 9, or 12; (2) SC 11 Customers served under Section A.9 of Rider R with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is less than or equal to 115% of the Customer load (excluding loads directly related to or necessary to support the Electric Energy Storage system); or (3) the Value Stack Tariff with a Hybrid facility, with the Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is less than or equal to 115% of the Customer load (excluding loads directly related to or necessary to support the Electric Energy Storage system); and who have their entire service measured by one or more Interval Meters, as set forth in section F. Rider M is not available under the conditions described in section E.

B. Term of Service

1. For Customers Served Under Rider M on a Voluntary Basis: Provided that Interval Metering has been installed to measure the Customer's usage, a Customer may commence service under this Rider as of the Customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. If billing systems must be modified or added, Customers will commence service under this Rider as of the earliest practicable meter reading date. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the Customer gives at least 15 days' written notice prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the Customer's first scheduled meter reading occurring after the required notice period.

2. For Customers Served Under Rider M on a Mandatory Basis: There is no term of service. Customers may elect Retail Access Service pursuant to Section 5 of the Uniform Business Practices for Retail Access, Addendum-UBP to this Rate Schedule, or may elect other non-Company Supply services.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

C. Rates Applicable

Customers receiving service under this Rider, on either a mandatory or voluntary basis, will be subject to the rates and charges of the Customer's applicable Service Classification, including Supply and Supply-related Charges and Adjustments specified in General Rule 25, except as follows:

1. The cost of energy per kilowatthour in the Market Supply Charge will be based on the Customer's actual hourly energy usage, as specified in General Rule 25.1;
2. the cost of capacity per kilowatt in the Market Supply Charge will be based on the Customer's Installed Capacity Tag, as described in General Rule 25.1, on bills having a "from" date on or after June 1, 2016; and
3. the Adjustment Factors – MSC will not be applicable to service under this Rider.

Customers served under this Rider will be subject to the other terms and conditions of the Service Classification under which service is taken.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

D. Mandatory Service Under Rider M

Except for Customers ineligible for Rider M as specified in section E of this Rider, the following Customers are subject to Rider M on a mandatory basis if they purchase Supply from the Company:

1. Customers served under Rate II of SC 5, under Rate II of SC 8, 9, or 12, or under Rate I of SC 13;
2. Customers billed under Standby Service rates beginning with bills having a "from" date on or after July 1, 2025;
3. Customers served under Rate I of SC 5, or Rate I or Rate III of SC 8, 9, or 12 if one or more of the following conditions exist:
   (a) the Customer is a New Customer and the maximum demand in the Company's estimate is expected to exceed 300 kW in any month during the first year of service;
   (b) the Customer is the successor of a Customer who either was subject to Rider M on a mandatory basis or would have been subject to Rider M on a mandatory basis if Supply had been purchased from the Company, unless the maximum demand in the Company's estimate is not expected to exceed 200 kW each month during the first year of service;
   (c) beginning with bills having a "from" date on or after January 1, 2012, and each January 1 thereafter ending with bills having a "from" date prior to January 1, 2025, if the Customer is not already subject to Rider M based on "a" through "b" above and the Customer's maximum demand exceeds 500 kW in any month during the annual period ending September 30 of the preceding year;
   (d) beginning with bills having a "from" date on or after January 1, 2025, and each January 1 thereafter, if the Customer is not already subject to Rider M based on "a" through "c" above and the Customer's maximum demand exceeds 300 kW in any month during the annual period ending September 30 of the preceding year;
4. Customers served under Section A.9 of Rider R with a Stand-alone Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the Customer load (excluding loads directly related to or necessary to support the Electric Energy Storage system); and
5. Customers with a Hybrid Facility compensated under the Value Stack with an Electric Energy Storage technology with a nameplate capacity rating or inverter capability that is more than 115% of the Customer load (excluding loads directly related to or necessary to support the Electric Energy Storage system).

Except for Customers billed under Standby Service rates, a Customer will no longer be subject to Rider M on a mandatory basis commencing the month following 12 consecutive months in which its maximum monthly demand does not exceed 200 kW. A Customer who is billed under Rider M on a mandatory basis but who no longer meets the maximum monthly demand criteria, will be removed from Rider M billing unless the Customer elects in writing to continue Rider M service on a voluntary basis. Customers served under D.4. of this Rider will remain on Rider M on a mandatory basis regardless of the maximum monthly demand. For Customers that were billed on Standby Service rates and change to be billed on Standard rates, they will remain on Rider M, unless the maximum demand in the Company's estimate is not expected to exceed 200 kW each month in the following twelve months.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

E. Restrictions as to the Availability of this Rider

Service under this Rider shall not be available if one or more of the following conditions exists:

1. the Customer receives high tension service that is metered on the low tension side of the transformer;
2. the registration of one or more meters on the Customer's account is not on a time-of-day basis;
3. the Customer is not a Full Service Customer; or
4. the Customer's energy purchases are delivered under one or more of the economic development programs described in General Rule 11; provided, however, that service for any remaining requirements, as specified in that General Rule, may be served by the Company under Rider M if such Customer would otherwise be eligible for mandatory service under Rider M based on the total electrical demand and has requested in writing to be served under Rider M.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER M – DAY-AHEAD HOURLY PRICING - Continued

F. Metering

Customers' entire service must be measured by one or more Interval Meters, and there must be remote communications or the Customer must maintain any associated pilot wire in good working order. If a Customer requests service under this Rider on a voluntary basis and the Customer's service is not measured by one or more Interval Meters provided in connection with other Company service requirements, the Customer shall arrange for the furnishing and installation of Interval Metering with communications capability at the Customer's expense net of any available discount or rebate. The communications service will be provided and maintained pursuant to General Rule 6.5.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE

Applicable to SC 9
(Subject to the provisions thereof)

A. Applicability

To SC 9 Customers with monthly maximum demands of at least 1200 kW whose service addresses are south of Canal Street in the Borough of Manhattan and who either (a) own one or more mobile generators with a maximum capacity of 1750 kW each or request the use of a Company-owned generator or (b) make arrangements for one or more mobile generators pursuant to section I of this Rider. Where Company labor and/or facilities are utilized to store, maintain, transport or operate either Company-owned or Customer-owned equipment, the Company reserves the right to limit Customer enrollment to no more than seven generators in aggregate. The Company shall review for acceptability the technical specifications of Customer-owned generating equipment to be used under this Rider, and Customers requesting service under this Rider N are advised to consult with the Company prior to purchasing such equipment.

B. Service

The Company will endeavor to provide an emergency supply of electricity to any Customer served under this Rider, by means of generating equipment that is stored, maintained, transported, and operated by the Company pursuant to this Rider, up to the capacity of the generating equipment associated with the Customer's Rider N service, upon the Customer's reasonable request; provided, however, that the Company shall not provide such emergency supply when:

1. providing emergency supply would endanger life or property, whether of the Customer or the Company or any third party;

2. an unsafe condition relating to the receipt of electric service exists on the Customer's premises;

3. required by any directive of any governmental authority having jurisdiction over the Customer's electrical installation and equipment or over the Company; or

4. the Company has terminated regular electric service to the Customer in accordance with this Rate Schedule or the regulations of the Public Service Commission.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

C. Emergency Supply Plan

The Company shall review the facilities of every Customer applying for service hereunder and develop a plan (the "Plan") for providing emergency electricity supply to the Customer. The Plan shall include the Company's projected response schedule for serving the Customer based on the Customer's service location, the proximity of the generating and transportation equipment, and other factors relating to the provision of this service. The Plan shall also include any Customer-facility requirements, equipment specifications, personnel requirements, and other operating requirements. The Plan shall be stated in a written agreement between the Company and the Customer that may be modified only by written agreement of the parties. The cost of preparing the Plan will be paid by the Customer when the Customer makes application for service under this Rider. Based on its determination of the appropriate method of providing emergency supply, the Company will identify any new, additional, or modified Customer's facilities required to enable the Company to provide emergency supply hereunder. Prior to commencing service hereunder, the Customer shall complete any premises' additions or modifications agreed upon at its sole expense. The Plan will specify whether the Customer or the Company will supply the mobile generating equipment. Equipment purchased by the Customer shall remain the property of the Customer; Customers will have no rights in any Company-owned property or equipment. If the Customer requests the Company to provide mobile generating equipment, the Company will either purchase the equipment or, where the Company determines that it has equipment available, provide it from on-hand equipment.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

D. Charges

As calculated under General Rule 17, the Customer shall pay:

1. in advance of the institution of service under this Rider, all capital costs incurred and to be incurred by the Company to provide service to the Customer under this Rider N. These costs shall include, but not be limited to, the cost of generating and transportation equipment, storage facilities, and equipment to be utilized to store, maintain, test, and transport the generating equipment and any costs incurred to comply with governmental regulation;

2. in advance, the costs to be incurred by the Company from time to time to modify, repair, or replace such generating and transportation equipment, storage facilities, or other equipment, and to comply with governmental regulations; and

3. on a periodic basis, the costs incurred by the Company to maintain readiness and to carry out the Emergency Supply Plan, including emergency supply of electricity. These charges shall include but shall not be limited to the cost to store, maintain, transport, and operate the equipment to generate and deliver electricity and any other costs incurred by the Company to carry out the Plan not otherwise recovered by the Company.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE - Continued

E. Nature of Service Provided

Provided that the Customer has fulfilled the obligations under the Plan, the Company shall use its best efforts to provide emergency supply to any Customer served hereunder within eight hours of the time the Customer requests emergency service.

Emergency supply service under this Rider will be available in all months of the year. Where the equipment or facilities planned for the rendition of emergency supply to a Customer are to be out of service for preventive or corrective maintenance for any period in which emergency supply would otherwise be available under this Rider, the Company will provide notice of those maintenance activities that have been scheduled, to the extent practicable.

F. Commencement of Service

A Customer applying for service hereunder shall be served under this Rider commencing on a date to be specified by the Company following execution of the written agreement described in section C above and acceptance of the Customer's application, but no later than six months following acceptance of the Customer's application, provided that the Customer has completed all requirements for service by that date, including but not limited to delivery of any generating equipment, in working order, to the Company facility designated for storage and acceptance of any Customer-owned equipment by the Company.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER N - EMERGENCY SERVICE – Continued

G. Continuity of Service

Once emergency supply of electricity commences, the Company will endeavor to continue the provision of the emergency supply until the Customer receiving emergency service agrees with the Company to discontinue it; provided, however, that the Company shall not be required to continue emergency supply hereunder when:

1. providing emergency supply would endanger life or property, whether of the Customer or the Company or any third party;

2. an unsafe condition relating to the receipt of electric service exists on the Customer's premises;

3. required by any directive of any governmental authority having jurisdiction over the Customer's electrical installation and equipment or over the Company; or

4. the Company has terminated regular electric service to the Customer in accordance with this Rate Schedule or the regulations of the Public Service Commission. Liability for the Company's inability or failure to carry out the Emergency Supply Plan or otherwise to provide service as prescribed under this Rider or the written agreement provided under section C above shall be as provided in General Rule 21 of this Rate Schedule.

H. Term

The initial term of service shall be five years, automatically renewed for a five-year period upon the expiration thereof; provided, however, that the Customer may terminate service hereunder upon ninety days' written notice to the Company at any time and the Company may terminate service hereunder after the end of the initial five-year term, with the approval of the Public Service Commission, upon one year's written notice to the Customer.

I. Arrangements with Customers for Mobile Generating Capacity

Customers planning to supply, maintain, transport and operate mobile generators may negotiate a separate arrangement for service under this Rider, subject to sections A, C, D, and F of this Rider and the terms of the negotiated agreement.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER O

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER P

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT

Applicable to SCs 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

Under this Rider, Customers must make a one-time election to participate under one or more of the following options: Option A - Customer Chooses Contract Demand, Option B – Locational Variant Daily As-used Demand Pricing, and Option C – Export Pilot Credit. Options A and B are available to any new or existing Standby Service Customer taking service under SCs 5, 8, 9, 12, or 13 or PASNY, including Customers taking service under General Rule 20.4.5 and General Rule 20.4.6, except for Customers taking service under Station Use by Wholesale Generators. Option C is available to new or existing Customers taking service under SC 11 and taking service under another Service Classification through the same service connection.

B. Eligibility

This Rider is available for up to a total of 125 MW, with MWs measured by the distributed generator's nameplate rating capacity or inverter capability, as follows: (1) 75 MW is reserved for customers that have qualified under General Rule 20.3.3; and (2) 50 MW is available to standby customers, either new or existing, that do not qualify under General Rule 20.3.3. If the Customer or the Company terminates the Customer's service under this Rider, the program size will be reduced by the associated MWs and those MWs will not be available for re-use by any Customers.

C. Application and Term of Service

A Customer applying for service under this Rider must submit a completed "Application for Net Metering or Standby Service and/or Buy-Back Service" set forth in Application Form G in the General Rules. Applications to participate under this Rider will be considered until the Pilot is fully subscribed, or if received by December 31, 2021, whichever is sooner. The term of service under this Rider is ten years from the date the Customer commences taking service under this Rider or until this Rider expires, whichever is sooner. If a Customer makes a one-time election to terminate its service under this Rider, the Customer will revert back to its otherwise applicable rate. If there is no prior rate, the Customer will be subject to its otherwise applicable rate.

This Rider expires on January 1, 2032.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

D. Metering

Customers under this Rider must also comply with the following metering requirements.

The output of the generating facility and/or the charging usage and discharge output of the Electric Energy Storage facility, as applicable, must be separately metered using an Output Meter (as defined in General Rule 2) that the Customer arranges to be furnished and installed at Customer expense.

Customers participating under this Rider are required to have Interval Metering with communications capability. If Interval Metering is not required for billing under the Customer's Service Classification or if Interval Metering cannot be provided through the Company's deployment of AMI meters, the Customer shall be responsible for the installation of the meter upgrade at the cost described in General Rule 17.6 and shall provide and maintain the communications service pursuant to General Rule 6.5.

E. Applicable Networks and Time Periods

The rates and applicable time periods under Option B and the measurement hours under Option C will vary based on the Customer's location and are based on event call windows for the Company's Commercial System Relief Program ("CSRP"). A separate set of rates under Option B is available for Customers in a CSRP network who are also in a Distribution Load Relief Program ("DLRP") Tier 2 network. The CSRP event call windows and DLRP Tier 2 networks will be available on the Company's website.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

F. Option A – Customer Chooses Contract Demand

1. Under this option, a Customer may revise its Contract Demand by giving written notice to the Company, which must be received no less than ten days before the beginning of the first billing period for which the revised Contract Demand shall be applicable. A Customer may revise its Contract Demand downward once every 12 months if:

   a. the Customer demonstrates, subject to Company review, that a downward adjustment is justified based on an engineering analysis submitted to the Company, that electricity-consuming equipment is removed or abandoned in place or that permanent energy-efficiency or load-limiting equipment is installed; or

   b. the Customer chooses to assume all or a portion of the reliability risk of its onsite generation by setting a lower contract demand.

   Contract Demand cannot be revised downward under option (b) above within 12 months of an increase in Contract Demand. No retroactive adjustment will be made for a reduction in the Contract Demand level. A Customer may revise its Contract Demand upward at any time for a prospective billing period.

2. Customers will be assessed an Exceedance Surcharge for any kW demand which exceeds the selected Contract Demand amount, unless such exceedance occurs during a scheduled maintenance outage as mutually agreed upon by both the Customer and the Company. The Exceedance Surcharge will be set equal to the product of:

   a. the maximum actual demand less the Contract Demand selected by the customer, in kW;
   b. the number of months since the Contract Demand was selected by the customer, up to a maximum of 36; and
   c. 1.5 times the applicable Contract Demand rate per kW, in $/kW.

3. If the customer exceeds its Contract Demand, the customer may choose to set a different Contract Demand, provided that the new Contract Demand is higher than the previous amount. Doing so will reset the number of months described in section F.2.b above used in the Exceedance Surcharge calculation. If the customer elects not to increase its Contract Demand after an exceedance, the number of months in section F.2.b above used in the Exceedance Surcharge calculation is not reset.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$0.6362	$0.4354	$0.7798	$0.6222
Monday through Friday, 8 AM to 10 PM	$0.9159	$0.3525	$1.0558	$0.4565
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$0.5887	$0.4029	$0.7777	$0.6206
Monday through Friday, 8 AM to 10 PM	$0.9159	$0.3525	$1.0558	$0.4565
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$0.5795	$0.3966	$0.7233	$0.5772
Monday through Friday, 8 AM to 10 PM	$0.9159	$0.3525	$1.0558	$0.4565
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$0.5648	$0.3865	$0.7324	$0.5845
Monday through Friday, 10 AM to 12 AM	$0.9331	$0.3591	$1.0352	$0.4476
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 8	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.7042	$1.3343	$1.6070	$1.2601
Monday through Friday, 8 AM to 10 PM	$1.9515	$0.8900	$1.8626	$0.8516
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.7247	$1.3503	$1.6184	$1.2690
Monday through Friday, 8 AM to 10 PM	$1.9515	$0.8900	$1.8626	$0.8516
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.7136	$1.3417	$1.6186	$1.2691
Monday through Friday, 8 AM to 10 PM	$1.9515	$0.8900	$1.8626	$0.8516
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.7042	$1.3343	$1.6112	$1.2633
Monday through Friday, 10 AM to 12 AM	$1.9499	$0.8893	$1.8628	$0.8517
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 9	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.1916	$0.9267	$1.2300	$0.9757
Monday through Friday, 8 AM to 10 PM	$1.3606	$0.5955	$1.4000	$0.6326
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.1953	$0.9296	$1.2256	$0.9722
Monday through Friday, 8 AM to 10 PM	$1.3606	$0.5955	$1.4000	$0.6326
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.2026	$0.9353	$1.2260	$0.9725
Monday through Friday, 8 AM to 10 PM	$1.3606	$0.5955	$1.4000	$0.6326
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.2124	$0.9429	$1.2629	$1.0018
Monday through Friday, 10 AM to 12 AM	$1.3629	$0.5965	$1.4006	$0.6329
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 12	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.3933	$1.0794	$1.4772	$1.1273
Monday through Friday, 8 AM to 10 PM	$1.6968	$0.8012	$1.8722	$0.8663
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.3983	$1.0832	$1.4810	$1.1303
Monday through Friday, 8 AM to 10 PM	$1.6968	$0.8012	$1.8722	$0.8663
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.3904	$1.0771	$1.4779	$1.1279
Monday through Friday, 8 AM to 10 PM	$1.6968	$0.8012	$1.8722	$0.8663
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.3839	$1.0721	$1.4737	$1.1246
Monday through Friday, 10 AM to 12 AM	$1.6977	$0.8017	$1.8714	$0.8660
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 13	Rate II High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	$2.1561
Monday through Friday, 8 AM to 10 PM	$0.6191
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 2 PM to 6 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	$2.2150
Monday through Friday, 8 AM to 10 PM	$0.6191
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 4 PM to 8 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	$2.2042
Monday through Friday, 8 AM to 10 PM	$0.6191
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 7 PM to 11 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	$1.9990
Monday through Friday, 10 AM to 12 AM	$0.6044
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

PASNY	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.2530	$0.9751	$1.3127	$1.0046
Monday through Friday, 8 AM to 10 PM	$1.8621	$0.8665	$1.8303	$0.8306
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.2417	$0.9663	$1.3249	$1.0139
Monday through Friday, 8 AM to 10 PM	$1.8621	$0.8665	$1.8303	$0.8306
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.2291	$0.9565	$1.3182	$1.0088
Monday through Friday, 8 AM to 10 PM	$1.8621	$0.8665	$1.8303	$0.8306
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.2271	$0.9549	$1.3246	$1.0137
Monday through Friday, 10 AM to 12 AM	$1.6678	$0.7761	$1.8198	$0.8258
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$0.7668	$0.4856	$0.9184	$0.6853
Monday through Friday, 8 AM to 10 PM	$0.7938	$0.3055	$0.9150	$0.3956
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$0.7095	$0.4494	$0.9160	$0.6835
Monday through Friday, 8 AM to 10 PM	$0.7938	$0.3055	$0.9150	$0.3956
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$0.6984	$0.4424	$0.8518	$0.6357
Monday through Friday, 8 AM to 10 PM	$0.7938	$0.3055	$0.9150	$0.3956
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$0.6807	$0.4311	$0.8627	$0.6437
Monday through Friday, 10 AM to 12 AM	$0.8087	$0.3112	$0.8972	$0.3879
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.8169	$0.4197	$0.9900	$0.6515

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 8	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.9763	$1.4584	$1.8627	$1.3770
Monday through Friday, 8 AM to 10 PM	$1.6913	$0.7713	$1.6143	$0.7381
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$2.0000	$1.4759	$1.8759	$1.3867
Monday through Friday, 8 AM to 10 PM	$1.6913	$0.7713	$1.6143	$0.7381
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.9872	$1.4664	$1.8761	$1.3868
Monday through Friday, 8 AM to 10 PM	$1.6913	$0.7713	$1.6143	$0.7381
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.9763	$1.4584	$1.8676	$1.3806
Monday through Friday, 10 AM to 12 AM	$1.6899	$0.7707	$1.6145	$0.7382
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5950	$1.1568	$1.5602	$1.1303

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 9	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.3778	$1.0082	$1.4191	$1.0621
Monday through Friday, 8 AM to 10 PM	$1.1792	$0.5161	$1.2133	$0.5482
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.3821	$1.0113	$1.4140	$1.0582
Monday through Friday, 8 AM to 10 PM	$1.1792	$0.5161	$1.2133	$0.5482
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.3906	$1.0175	$1.4144	$1.0586
Monday through Friday, 8 AM to 10 PM	$1.1792	$0.5161	$1.2133	$0.5482
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.4018	$1.0257	$1.4570	$1.0905
Monday through Friday, 10 AM to 12 AM	$1.1812	$0.5170	$1.2138	$0.5485
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.2280	$0.8450	$1.3232	$0.9350

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 12	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.6313	$1.1917	$1.7376	$1.2478
Monday through Friday, 8 AM to 10 PM	$1.4706	$0.6944	$1.6226	$0.7508
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.6371	$1.1960	$1.7422	$1.2511
Monday through Friday, 8 AM to 10 PM	$1.4706	$0.6944	$1.6226	$0.7508
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.6279	$1.1892	$1.7385	$1.2484
Monday through Friday, 8 AM to 10 PM	$1.4706	$0.6944	$1.6226	$0.7508
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.6203	$1.1837	$1.7335	$1.2449
Monday through Friday, 10 AM to 12 AM	$1.4714	$0.6948	$1.6219	$0.7505
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.5909	$0.8834	$1.9146	$1.0467

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 13	Rate II High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	$2.3250
Monday through Friday, 8 AM to 10 PM	$0.5365
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 2 PM to 6 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	$2.3885
Monday through Friday, 8 AM to 10 PM	$0.5365
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 4 PM to 8 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	$2.3769
Monday through Friday, 8 AM to 10 PM	$0.5365
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853
CSRP Network 7 PM to 11 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	$2.1556
Monday through Friday, 10 AM to 12 AM	$0.5238
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9853

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to Existing Standby Service Customers on Phase-In in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

PASNY	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.4847	$1.0829	$1.5570	$1.1152
Monday through Friday, 8 AM to 10 PM	$1.6138	$0.7510	$1.5862	$0.7198
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.4712	$1.0731	$1.5715	$1.1256
Monday through Friday, 8 AM to 10 PM	$1.6138	$0.7510	$1.5862	$0.7198
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.4564	$1.0623	$1.5635	$1.1198
Monday through Friday, 8 AM to 10 PM	$1.6138	$0.7510	$1.5862	$0.7198
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.4539	$1.0605	$1.5711	$1.1253
Monday through Friday, 10 AM to 12 AM	$1.4454	$0.6726	$1.5771	$0.7156
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9474	$0.8071	$1.1010	$0.8382

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing

All rates and charges are applicable to the Service Classification of the Customer, with the replacement of the following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period. Customers under this option will also receive shadow billing, for informational purposes, at the applicable Standby Service rates.

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$0.6251	$0.4372	$0.8603	$0.6826
Monday through Friday, 8 AM to 10 PM	$0.9509	$0.4237	$1.3296	$0.6607
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$0.5785	$0.4047	$0.8581	$0.6808
Monday through Friday, 8 AM to 10 PM	$0.9509	$0.4237	$1.3296	$0.6607
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$0.5695	$0.3984	$0.7980	$0.6332
Monday through Friday, 8 AM to 10 PM	$0.9509	$0.4237	$1.3296	$0.6607
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$0.5550	$0.3882	$0.8081	$0.6412
Monday through Friday, 10 AM to 12 AM	$0.9687	$0.4316	$1.3036	$0.6478
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 8	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.8613	$1.4632	$1.7528	$1.3810
Monday through Friday, 8 AM to 10 PM	$2.4576	$1.3154	$2.3406	$1.2572
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.8837	$1.4808	$1.7652	$1.3908
Monday through Friday, 8 AM to 10 PM	$2.4576	$1.3154	$2.3406	$1.2572
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.8716	$1.4714	$1.7654	$1.3909
Monday through Friday, 8 AM to 10 PM	$2.4576	$1.3154	$2.3406	$1.2572
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.8613	$1.4632	$1.7574	$1.3846
Monday through Friday, 10 AM to 12 AM	$2.4556	$1.3143	$2.3408	$1.2573
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 9	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.3063	$1.0122	$1.3440	$1.0675
Monday through Friday, 8 AM to 10 PM	$1.7321	$0.8810	$1.7746	$0.9380
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.3105	$1.0153	$1.3392	$1.0636
Monday through Friday, 8 AM to 10 PM	$1.7321	$0.8810	$1.7746	$0.9380
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.3185	$1.0216	$1.3396	$1.0640
Monday through Friday, 8 AM to 10 PM	$1.7321	$0.8810	$1.7746	$0.9380
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.3292	$1.0299	$1.3800	$1.0960
Monday through Friday, 10 AM to 12 AM	$1.7350	$0.8825	$1.7753	$0.9384
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 12	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.4731	$1.1763	$1.5485	$1.2186
Monday through Friday, 8 AM to 10 PM	$1.9417	$1.0949	$2.1075	$1.1590
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.4784	$1.1804	$1.5525	$1.2218
Monday through Friday, 8 AM to 10 PM	$1.9417	$1.0949	$2.1075	$1.1590
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.4700	$1.1738	$1.5493	$1.2192
Monday through Friday, 8 AM to 10 PM	$1.9417	$1.0949	$2.1075	$1.1590
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.4631	$1.1683	$1.5449	$1.2157
Monday through Friday, 10 AM to 12 AM	$1.9427	$1.0955	$2.1067	$1.1585
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

SC 13	Rate II High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	$2.1729
Monday through Friday, 8 AM to 10 PM	$0.6239
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 2 PM to 6 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	$2.2323
Monday through Friday, 8 AM to 10 PM	$0.6239
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 4 PM to 8 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	$2.2214
Monday through Friday, 8 AM to 10 PM	$0.6239
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 7 PM to 11 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	$2.0146
Monday through Friday, 10 AM to 12 AM	$0.6092
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks, except for Customers in a DLRP Tier 2 network - Continued

PASNY	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.3855	$1.0852	$1.4815	$1.1363
Monday through Friday, 8 AM to 10 PM	$2.3357	$1.2698	$2.3382	$1.2286
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.3731	$1.0753	$1.4952	$1.1469
Monday through Friday, 8 AM to 10 PM	$2.3357	$1.2698	$2.3382	$1.2286
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.3592	$1.0645	$1.4876	$1.1411
Monday through Friday, 8 AM to 10 PM	$2.3357	$1.2698	$2.3382	$1.2286
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.3569	$1.0626	$1.4949	$1.1466
Monday through Friday, 10 AM to 12 AM	$2.0919	$1.1374	$2.3248	$1.2215
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network

SC 5	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$0.7607	$0.4976	$1.0349	$0.7739
Monday through Friday, 8 AM to 10 PM	$0.8241	$0.3672	$1.1523	$0.5726
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$0.7039	$0.4606	$1.0322	$0.7719
Monday through Friday, 8 AM to 10 PM	$0.8241	$0.3672	$1.1523	$0.5726
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$0.6930	$0.4534	$0.9599	$0.7179
Monday through Friday, 8 AM to 10 PM	$0.8241	$0.3672	$1.1523	$0.5726
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$0.6753	$0.4418	$0.9721	$0.7269
Monday through Friday, 10 AM to 12 AM	$0.8396	$0.3740	$1.1298	$0.5614
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.7599	$0.4389	$1.1388	$0.8023

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 8	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$2.2039	$1.6466	$2.0741	$1.5536
Monday through Friday, 8 AM to 10 PM	$2.1299	$1.1400	$2.0285	$1.0895
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$2.2304	$1.6664	$2.0888	$1.5646
Monday through Friday, 8 AM to 10 PM	$2.1299	$1.1400	$2.0285	$1.0895
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$2.2161	$1.6557	$2.0890	$1.5647
Monday through Friday, 8 AM to 10 PM	$2.1299	$1.1400	$2.0285	$1.0895
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$2.2039	$1.6466	$2.0795	$1.5577
Monday through Friday, 10 AM to 12 AM	$2.1282	$1.1391	$2.0287	$1.0897
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7368	$1.4395	$1.6978	$1.4073

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 9	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.5434	$1.1328	$1.5837	$1.1955
Monday through Friday, 8 AM to 10 PM	$1.5011	$0.7636	$1.5380	$0.8129
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.5483	$1.1363	$1.5781	$1.1912
Monday through Friday, 8 AM to 10 PM	$1.5011	$0.7636	$1.5380	$0.8129
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.5578	$1.1433	$1.5785	$1.1916
Monday through Friday, 8 AM to 10 PM	$1.5011	$0.7636	$1.5380	$0.8129
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.5703	$1.1525	$1.6261	$1.2275
Monday through Friday, 10 AM to 12 AM	$1.5036	$0.7649	$1.5386	$0.8133
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.3632	$1.0592	$1.4657	$1.1738

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 12	Rate IV Low Tension Service	Rate IV High Tension Service	Rate V Low Tension Service	Rate V High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.7454	$1.3298	$1.8417	$1.3798
Monday through Friday, 8 AM to 10 PM	$1.6828	$0.9489	$1.8265	$1.0044
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.7516	$1.3345	$1.8465	$1.3834
Monday through Friday, 8 AM to 10 PM	$1.6828	$0.9489	$1.8265	$1.0044
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.7418	$1.3270	$1.8426	$1.3805
Monday through Friday, 8 AM to 10 PM	$1.6828	$0.9489	$1.8265	$1.0044
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.7336	$1.3208	$1.8374	$1.3766
Monday through Friday, 10 AM to 12 AM	$1.6837	$0.9495	$1.8258	$1.0041
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$1.7809	$1.0846	$2.1003	$1.2643

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

SC 13	Rate II High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 11 AM to 3 PM	$2.3430
Monday through Friday, 8 AM to 10 PM	$0.5407
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 2 PM to 6 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 2 PM to 6 PM	$2.4071
Monday through Friday, 8 AM to 10 PM	$0.5407
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 4 PM to 8 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 4 PM to 8 PM	$2.3953
Monday through Friday, 8 AM to 10 PM	$0.5407
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930
CSRP Network 7 PM to 11 PM	
Charges applicable for the months of June, July, August, and September	
Monday through Friday, 7 PM to 11 PM	$2.1727
Monday through Friday, 10 AM to 12 AM	$0.5279
Charge applicable for all other months	
Monday through Friday, 8 AM to 10 PM	$0.9930

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

G. Option B - Locational Variant Daily As-used Demand Pricing - Continued

The following As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand, are applicable to all other Customers in the specified CSRP networks who are also in a DLRP Tier 2 network - Continued

PASNY	Rate III Low Tension Service	Rate III High Tension Service	Rate IV Low Tension Service	Rate IV High Tension Service below 138 kV
CSRP Network 11 AM to 3 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 11 AM to 3 PM	$1.6761	$1.2432	$1.7936	$1.2999
Monday through Friday, 8 AM to 10 PM	$2.0242	$1.1005	$2.0264	$1.0648
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 2 PM to 6 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 2 PM to 6 PM	$1.6610	$1.2319	$1.8102	$1.3121
Monday through Friday, 8 AM to 10 PM	$2.0242	$1.1005	$2.0264	$1.0648
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 4 PM to 8 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 4 PM to 8 PM	$1.6443	$1.2195	$1.8010	$1.3054
Monday through Friday, 8 AM to 10 PM	$2.0242	$1.1005	$2.0264	$1.0648
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478
CSRP Network 7 PM to 11 PM				
Charges applicable for the months of June, July, August, and September				
Monday through Friday, 7 PM to 11 PM	$1.6414	$1.2174	$1.8098	$1.3117
Monday through Friday, 10 AM to 12 AM	$1.8130	$0.9857	$2.0148	$1.0586
Charge applicable for all other months				
Monday through Friday, 8 AM to 10 PM	$0.9869	$0.9737	$1.2538	$1.0478

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

H. Option C – Export Pilot Credit

For purposes of Section H under this Rider only, the following definitions will apply:

"Measurement Hours" are Monday through Friday, 10 AM to midnight for Customers in the 7 PM – 11 PM CSRP window. The Measurement Hours are Monday through Friday, 8 AM to 10 PM for all other Customers.

"Measurement Period" is the Measurement Hours during the previous two consecutive full Summer Periods; provided, however, that the first year in which a Customer seeks an Export Pilot Credit ("Credit"), the Measurement Period is the Measurement Hours during the previous full Summer Period only. The Measurement Period will exclude Outage Events, regardless of cause, as selected by the Customer, as well as holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

"Outage Events" are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour periods, excluding weekends and holidays. If a time block contains a period of less than 24 hours, the time period will be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day will be considered to be a single 24-hour time period.

"Performance Adjustment" means the lesser of: (a) the lowest kW recorded on the Output Meter during the Measurement Period or (b) the Customer's kW of Contract Demand under SC 11 in excess of the Contract Demand billed under Standby Service rates or the Contract Demand in excess of the as-used demand billed under another rate.

"Summer Period" is June 1 through September 30.

The Credit is based on the performance of the Customer's generation facility during a previous Measurement Period for which interval data was available from an Output Meter.

A Customer seeking a Credit must request such Credit by October 10 of each year for which the credit is sought and, at the same time, specify the Outage Events the Customer requests to be excluded from the Measurement Period. If October 10 falls on a weekend or holiday, the Company will accept requests until the next business day.

The Credit for any Measurement Period will be equal to the product of: (a) the Performance Adjustment and (b) the Contract Demand Delivery Charge per kW under SC 11 that is in effect on October 1 of the year in which the Credit is determined.

The Credit will be applied to the successive 12 monthly bills of the SC 11 account commencing in November until the following October.

The Performance Adjustment, as defined above, will only be used for the purposes of determining the Export Pilot Credit.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

I. Air Quality Criteria

The generation facility:

1. must be designed to meet the same local air quality criteria required of Customers With Targeted Exemptions, as specified in General Rule 20.3.4, if the generation facility is new or expanding and located in one of the zip codes listed in that General Rule, provided, however, that eligibility for the Credit will not be affected due to actual emissions exceeding design; and
2. must be designed to have maximum NOx emissions of 1.6 lbs/MWh if the Customer was enrolled after January 1, 2017, or is located in a zip code not specified in General Rule 20.3.4.

J. Data

1. Customers must provide the following information to the Secretary of the Public Service Commission in a filing under Case 16-E-0060:

   i. the number of units comprising the project;
   ii. the size of each unit;
   iii. the design-rated annual average and peak efficiency of each unit;
   iv. the actual hourly, annual average, and peak efficiency of each unit;
   v. the average hourly generation and fuel consumption data for each unit or the facility (depending on how such data is recorded);
   vi. the design-rated NOx emissions level;
   vii. the average actual NOx emissions for each unit or the facility for each month (depending on how such emissions are measured); and
   viii. whether the project is participating in any NYSERDA programs and, if so, the names of the program(s).

   Customers shall provide this information to the Secretary of the Commission within one month of commencing participation under this Rider, except for subparagraph “v” and “vii,” which are to be reported annually by April 1 based on the previous year’s performance. Customers with DG projects may request confidential treatment in their filings with the Secretary.

   A Customer will be prohibited from continuing to participate under this Rider if the Company receives notice from the Department of Public Service that the Customer is ineligible due to failure to provide the required information.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Q –STANDBY RATE PILOT - Continued

J. Data - Continued

2. Customers are encouraged to provide to the Public Service Commission the following data, subject to the same confidential treatment routinely provided for commercially sensitive and trade secret information:

   i. the factors that led to the decision to use a single unit or multiple units;
   ii. considerations underlying the selection of particular sizes of units;
   iii. information regarding the configuration of the facility;
   iv. the importance of design-rated emissions levels in the selection of units and sizes of units;
   v. the use(s) of the thermal output from the facility; and
   vi. details on air emissions other than NOx.

   There will be no penalties or repercussions if a Customer declines to provide some or all of the above information in this paragraph 2.

K. Restrictions

Customers under this Rider cannot switch to the Targeted Exemption under General Rule 20.3.3.

Customers participating under this Rider are not restricted from participating in Rider T, Rider AC, and in Company demand management programs pursuant to Commission Orders in Case 12-E-0503.

Customers served under Section A.9 of Rider R and Customers served under Option (2) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule are ineligible to take service under Option C of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13

A. Applicability

1. To any residential Customer with solar electric generating equipment located and used at the Customer's residence, provided the equipment has a rated capacity of not more than 25 kW unless the residence is also the location of the Customer's Farm Operation, in which case the equipment may have a rated capacity of not more than 100 kW;

2. To any Customer with farm waste electric generating equipment (as defined in Public Service Law Section 66-j) with a rated capacity of not more than 2,000 kW, provided such equipment is located and used (a) at the Customer's Farm Operation or (b) at the Customer's non-residential premises that is not its Farm Operation ("Non-farm Location");

3. To any non-residential Customer with solar electric generating equipment or wind electric generating equipment with a rated capacity of not more than 2,000 kW located and used at its premises;

4. To any residential Customer with wind electric generating equipment located and used at his or her primary residence, provided the equipment has a total rated capacity of not more than 25 kilowatts unless the primary residence is also the location of the Customer's Farm Operation, in which case the equipment may have a total rated capacity of not more than 500 kW, as specified in Public Service Law Section 66-l;

5. To any residential Customer with micro-combined heat and power ("micro-CHP") generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided such equipment has a rated capacity of at least 1 kW and not more than 10 kW and meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements;

6. To any Customer with fuel cell electric generating equipment (as defined in Public Service Law Section 66-j) located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 10 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW;

7. To any Customer with micro-hydroelectric ("micro-hydro") generating equipment located and used at the Customer's premises, provided (a) in the case of a residential Customer, such equipment has a rated capacity of not more than 25 kW, or (b) in the case of a non-residential Customer, such equipment has a rated capacity of not more than 2,000 kW;

8. To any Customer: (a) with the generating equipment described above in A.1, A.2, A.3, A.4, A.6, and A.7 with a rated capacity greater than the rated capacities listed, up to 5,000 kW; (b) with a Hybrid Facility consisting of Electric Energy Storage where all of the other eligible electric generating equipment is the equipment described in A.1-A.7 up to the rated capabilities listed in A.1-A.7 by customer type; or (c) with a Hybrid Facility consisting of Electric Energy Storage where all of the other eligible electric generating equipment co-located on the account is the equipment described in A.1, A.2, A.3, A.4, A.6, or A.7 with a rated capacity greater than the rated capacities listed, up to 5,000 kW; and

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13

A. Applicability - Continued

9. Customers with: (a) biomass electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, including biogas and liquid biofuel, with an in-service date after January 1, 2015; (b) tidal/ocean electric generating equipment rated up to 5,000 kW as defined in the NYSERDA Clean Energy Standard Tier 1 eligibility criteria, with an in-service date after January 1, 2015; (c) generating equipment rated up to 5,000 kW listed in (a) and (b) as a resource ineligible for Clean Energy Standard Tier 1 solely by virtue of having an in-service date prior to January 1, 2015; (d) Stand-alone Electric Energy Storage for any hourly injection into the grid; and (e) a Hybrid Facility consisting of Electric Energy Storage and at least one of the eligible electric generating equipment types described in (a) – (c). Such Customers taking service under Section A.9 of this Rider must also take service under SC 11.

Options A.1 – A.8 are not available to Customers who take service under SC 11.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each project up to the respective generating size limit must be separately metered and separately interconnected to the Company's grid; (b) each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL) or Borough-Block-Lot (BBL) number, a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project; and (c) each project must operate independently of the other units. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential Customers served under Grandfathered Net Metering or Phase One NEM, 2,000 kW for non-residential Customers served under Grandfathered Net Metering or Phase One NEM, and 5,000 kW for Customers served under the Value Stack Tariff. The Company will waive the 2,000 kW limit for a Grandfathered Net Metering or Phase One NEM Customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 or the New York City Department of Environmental Protection and Economic Development Corporation's March 2, 2012 Request for Proposals ("RFP") if the Customer demonstrates that the PON or RFP participant made good faith efforts to comply with the 2,000 kW limit in configuring its proposal.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Under no other circumstances shall a project larger than 2,000 kW receive compensation based on Grandfathered Net Metering or Phase One NEM. Electric generating equipment as described in paragraph A.2, A.3, A.6.b. and A.7.b. is eligible for Value Tariff Stack compensation for equipment with a rated capacity greater than 2,000 kW and not more than 5,000 kW pursuant to the Commission's Order issued February 22, 2018 in Case 15-E-0751. Electric generating equipment as described in paragraph A.8 and A.9 is eligible for Value Stack Compensation pursuant to the Commission's Order issued September 12, 2018 in Cases 15-E-0082 and 15-E-0751.

Service will be provided under this Rider to Customers with eligible electric generating equipment (as described above), subject to the provisions of this Rider, including the term of service specified in Section K, as follows:

Grandfathered Net Metering

Grandfathered Net Metering is applicable to Customers that have:

1. non-wind electric generating equipment, up to an aggregate of 156,609 kW of total rated generating capacity, for projects that were served by the Company under Public Service Law Section 66-j as of the close of business on March 9, 2017, including projects for which Step 4 of the SIR (for generation rated 50 kW or less) or Step 8 of the SIR (for generation rated above 50 kW) was completed by close of business on March 9, 2017; or

2. wind electric generating equipment, up to an aggregate of 33,246 kW of wind generating capacity served under Grandfathered Net Metering.

The kW limit on non-wind electric generating equipment will automatically decrease as non-wind projects served under PSL Section 66-j are taken out of service, but will not decrease below 110,802 kW.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Phase One Net Metering ("Phase One NEM")

Phase One NEM is applicable to Customers not eligible for Grandfathered Net Metering that are:

1. Large On-Site Customers or Customers with the electric generating equipment described in A.2, A.3, A.6, and A.7 that is located on the premises of an RNM Host Account or CDG Host Account (up to 137,000 kW of total rated generating capacity of CDG Hosts served under Phase One NEM); provided that 25 percent of interconnection costs have been paid on or before July 17, 2017, or an SIR contract has been executed on or before July 17, 2017, if no such payment is required; or

2. Large On-Site Customers with electric generating equipment described in A.2, A.3, A.6, and A.7 that has a rated capacity of 750 kW AC or lower and has an estimated annual output less than or equal to 110% of that Customer's historic annual usage in kWhr. Service under this provision will commence with the Customer's first bill having a "from" date on or after June 1, 2019 unless they choose to opt-in to the Value Stack Tariff.

3. Mass Market Customers with the electric generating equipment described in A.1 – A.7 that is placed in service after March 9, 2017 .

Customers with projects listed under A.3. above with electric generating equipment that is interconnected on or after January 1, 2022 will be subject to the Customer Benefit Contribution ("CBC") Charge described in Section I of this Rider. Customers with projects listed under A.2 and A.3 above with electric generating equipment that is interconnected on or after January 1, 2022 shall be permitted to elect a different rate option from the rate options available to the Customer under their service classification (e.g., non-TOD, TOD, or Standby Service, if available) once per year on their selected anniversary date; however, should the Customer elect Standby Service rates, the Customer will receive compensation under the Value Stack Tariff and will no longer be eligible for Phase One NEM.

In the event that a single project causes an exceedance of the 137,000 kW threshold for CDG Host Accounts, the project will qualify for Phase One NEM; however; the kW above the 137,000 threshold will be counted as kW under the Value Stack Tariff.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

Value Stack Tariff

The Value Stack Tariff is applicable to Customers not eligible for Grandfathered Net Metering or Phase One NEM; provided, however, that Customers served under either Grandfathered Net Metering or Phase One NEM will be provided a one-time, irrevocable opt-in to the Value Stack Tariff. A Customer will be placed under either Value Stack Phase One or Value Stack Phase Two based on the criteria set forth below.

Value Stack Phase One applies: (1) to Customers that, on or prior to July 26, 2018, have paid at least 25 percent of their interconnection costs or executed the interconnection agreement if no such payment is required; and, (2) to Customers that have met criteria (1) and had opted into the Value Stack Tariff prior to June 1, 2019.
Value Stack Phase Two applies: (1) to Customers that, on or after July 27, 2018, have satisfied at least 25 percent of their interconnection cost responsibility or executed the interconnection agreement if no such obligation is required; and, (2) to Customers who opt into the Value Stack Tariff on or after June 1, 2019 subject to the next paragraph.

Value Stack Phase One Customers will be provided a one-time, irrevocable opt-in for compensation under Value Stack Phase Two for all applicable Value Stack Phase Two components, unless that Customer has a CDG project that had been assigned a Tranche position on or prior to July 26, 2018. Such Customer assigned a Tranche position on or prior to July 26, 2018 shall receive compensation under Value Stack Phase One for the 25-year term from their in-service date.

Service under the Value Stack Phase Two provision will commence with the Customer's first bill having a "from" date on or after June 1, 2019.

The Company will process requests for interconnection under this Rider in accordance with the SIR. For interconnection requests made on or after December 1, 2017, for CDG projects and On-Site Mass Market Customer projects, a distributed generation provider must submit proof to the Company with its initial interconnection application that its project has been registered with Department of Public Service Staff in accordance with the UBP-DERS. The Company reserves the right to decline requests from generators to interconnect to the distribution network system when the Company deems it necessary to protect its system, facilities, or other Customers.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

A. Applicability – Continued

If there is a change in account name for the premises on which the generator is located (i.e., an RNM Host Account, an RC Host Account, a CDG Host Account, or the account of a Customer with on-site generation that does not participate in RNM, RC, or CDG), the successor Customer will be eligible for service under this Rider, subject to the Section G, Section H, or Section M charges and credits applicable to its predecessor, for the remaining term of service. If there is a Customer-initiated change in the generating equipment that requires a new standardized interconnection request to be filed with the Company (e.g., due to an increase in the nameplate rating or replacement of the generating facility) or a change in the type of net metering (e.g., from CDG to RNM or from RNM or RC to a single net-metered account), the account will be subject to the applicable terms and conditions of service in effect at the time of such change.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

B. Definitions, applicable to this Rider only

"Avoided Energy Cost" refers to a calculation, determined for the NYISO load zone applicable to the Customer, equal to the Company's total energy cost with respect to the day-ahead and real-time NYISO energy markets for the specified period divided by the Company's total kWhr purchases from the NYISO for that period, based on the best available information at the time of the Company's calculation. This amount will be increased by a factor of adjustment of 1.066 for Customers taking service at the secondary distribution level.

"Community Distributed Generation" or "CDG" refers to net energy metering in which excess energy produced by a Customer's generating equipment is applied to other Customers' electric accounts pursuant to Section F of this Rider.

"CDG Host Banked Credit" refers to the unallocated credits from the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host Account that will be added to the retained credits on the CDG Host Account pursuant to Section F of this Rider.

"Farm Operation" means "farm operation" as defined in Subdivision 11 of Section 301 of the New York State Agriculture and Markets Law ("Agriculture Law"), unless the Customer uses wind electric generating equipment. "Farm Operation" means "land used in agricultural production" as defined in Subdivision 4 of Section 301 of the Agriculture Law if wind electric generating equipment is used.

"Hybrid Facility," for the purposes of this Rider, means a facility that co-locates, on the same Electric account, an Electric Energy Storage system with a Rider R eligible electric generator that is compensated under the Value Stack Tariff and has a maximum aggregate instantaneous export of no more than 5,000 kW .

"Large On-Site Customer" means a Customer billed under demand rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment.

"Mass Market Customer" means a Customer billed under energy-only rates whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment. Under Section H of this Rider, a Mass Market Customer means a customer taking service under SC No. 1 or SC No. 2 that is a CDG Satellite, or has opted into the Value Stack Tariff and whose electric generating equipment supplies energy to a single account behind the same meter as the generating equipment.

"Net consumption" or "Net hourly consumption" is the amount of energy consumed by a Customer from the Company's system.

"Net energy metering" measures the reverse flow of electricity so as to register the difference between the electricity supplied by the Company and the electricity provided to the Company by the Customer's generating equipment.

"Net energy" is the difference between the amount of energy supplied by the Company and the amount of energy provided to the Company by the generating equipment during a billing period.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

B. Definitions, applicable to this Rider only – Continued

"Net injection" or "Net hourly injection" is the amount of excess energy produced by a Customer's electric generating equipment beyond the Customer's usage that is fed back to the Company's system for a Customer served under the Value Stack Tariff.

"Remote Crediting" or "RC" refers to the process of applying Value Stack credits derived from the excess energy produced by a Customer's electric generating equipment to other electric accounts pursuant to Section F of this Rider. RC only applies to Value Stack Customers.

"Remote Crediting Customer" or "RC Customer" refers to a Customer participating in an RC project that can have any number of RC Satellite Accounts that are allocated credit from an RC Host Account provided, however, that all such RC Satellite Accounts are established in a common Customer name and located on properties owned or leased by the Customer.

"Remote Net Metering" or "RNM" refers to net energy metering in which excess energy produced by a Customer's electric generating equipment is applied to that Customer's other electric accounts pursuant to Section F of this Rider. RNM only applies to Grandfathered Net Metering or Phase One NEM Customers.

"Residential," for purposes of this Rider, refers to service under SC 1, and "Non-residential" refers to service under any other Service Classification.

"Stand-alone Electric Energy Storage," for the purposes of this Rider, includes regenerative braking, whether or not paired with a separate battery, and Vehicle to Grid ("V2G") or Vehicle-to-Grid Integration ("VGI") systems.

C. Applications for Service

1. Customers' applications for interconnection to the Company's system will be made using the applications set forth in Addendum-SIR.

2. Assuming the conditions of the Standardized Interconnection Requirements are met, the Company and the Customer will execute the New York State Standardized Contract set forth in Addendum-SIR.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

C. Applications for Service – Continued

3. Customers' applications for service under this Rider for net metering or the Value Stack Tariff will be made using Application Form G in the General Rules. Applications for CDG will be made using the application form set forth in the Company's CDG Program Procedural Requirements. CDG Hosts required to take Standby Service and/or SC 11 must also complete Application Form G in addition to the application form set forth in the Company's CDG Program Procedural Requirements. Applications for CDG Net Crediting, pursuant to paragraph 3.d of Section F of this Rider, will be made in conformance with the Company's CDG Net Crediting Manual. Applications for RC must include an initial allocation request, in a format acceptable by the Company and pursuant to Section F of this Rider, in addition to completing Application Form G. Applications for the Statewide Solar for All Program, pursuant to Section M of this Rider, shall be made in a format acceptable by the Company and must include a completed Project Participation Agreement. The Company, New York Power Authority and Renewable Energy Access and Community Help Project Hosts will execute an Agreement for the Renewable Energy Access and Community Help Program, pursuant to Section N of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

D. Requirements for Parallel Operation

Electric generating equipment may be operated in parallel with the Con Edison system under this Rider under the following conditions:

1. The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards and must comply with the standards contained in the Standardized Interconnection Requirements.

2. The Company may install a dedicated transformer or transformers or other equipment if necessary to protect the safety or adequacy of electric service provided to other Customers. Upon the written request of the Customer, the Company will furnish within 45 days a written explanation for the Company's decision to install a dedicated transformer or other equipment. A Customer taking service under this Rider shall pay for the cost of installing such transformer or other equipment to protect the safety or adequacy of electric service provided to other Customers only up to a maximum amount, inclusive of taxes, as follows:

Electric Generating Equipment	Total Rated Capacity	Maximum Amount
Residential micro-CHP	1 to 10 kW	$350
Residential fuel cells	up to 10 kW	$350
Residential micro-hydro	up to 25 kW	$350
Solar	up to 25 kW	$350
Wind	up to 25 kW	$750
Farm waste at Farm Operation	up to 5,000 kW	$5,000
Farm wind	above 25 kW up to 500 kW	$5,000
Nonresidential solar or wind	above 25 kW up to 5,000 kW	Company's actual cost*
Non-residential fuel cells	up to 5,000 kW	Company's actual cost *
Non-residential micro-hydro	up to 5,000 kW	Company's actual cost *
Non-residential farm waste at non-farm Location	up to 5,000 kW	Company's actual cost*
All other Electric Generating Equipment and Rating Capacities Served Under this Rider		Company's actual cost*

*Actual cost applies unless otherwise specified in the SIR.

The Customer will not unreasonably refuse the Company's request to install a dedicated transformer on the Customer's premises and will cooperate with the Company to facilitate such installation in a cost effective manner. If a dedicated transformer cannot be installed in a cost effective manner or if the dedicated transformer(s) or other equipment does not satisfactorily ameliorate the concerns prompting its installation, the Customer is responsible to implement such additional measures as required to satisfactorily ameliorate the concerns as a condition for continued service under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

D. Requirements for Parallel Operation - Continued

3. Generation equipment interconnected to the Company's distribution system must be installed, interconnected, tested, and operated in accordance with applicable Company standards, which are not to be inconsistent with the Standardized Interconnection Requirements.

4. [RESERVED FOR FUTURE USE]

5. In addition to the costs set forth in Section D.2, Customers may be required to contribute to interconnection costs, as described in the SIR. The Customer may also be responsible for the costs of Interval Metering and the telecommunications service as described in Section E of this Rider.

   The costs of interconnection include the costs of initial engineering evaluations, switching, metering, transmission, distribution, safety provisions, engineering, administrative costs, and any associated tax expenses incurred by the Company directly related to the installation of the facilities deemed necessary by the Company to permit interconnected operations with a Customer, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the Customer not taken Standby Service under the Service Classification that would have otherwise been applicable to the Customer. All such facilities will remain the property of the Company.

6. The Customer will not be responsible for any other costs to the Company to interconnect its system to the Customer's generation equipment other than the costs specified hereunder and in the Standardized Interconnection Requirements.

7. The Customer must permit the Company to enter the property, without notice when necessary, in the event the Customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

D. Requirements for Parallel Operation - Continued

8. Except as specified in General Rules 8.1 and 8.2 of this Rate Schedule, if there is a generator on the premises in addition to the electric generating equipment eligible for net metering or the Value Stack Tariff, the Customer will not qualify for service under this Rider unless the Customer segregates the additional equipment and associated load so that it is not served under this Rider. If a Customer has solar, wind, and/or micro-hydro electric generating equipment as well as micro-CHP and/or fuel cell electric generating equipment, the Customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the residential micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or micro-hydro electric generating equipment. If a non-residential Customer has farm waste electric generating equipment as well as solar, wind, and/or micro-hydroelectric generating equipment at its Non-farm Location, the Customer will qualify for service under Grandfathered Net Metering or Phase One NEM only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or micro-hydroelectric generating equipment.

   Mass Market Customers may qualify for service under Grandfathered Net Metering or Phase One NEM if there is Electric Energy Storage on the premises in addition to the electric generating equipment eligible for net metering. All other Customers with a Hybrid Facility will qualify for service under the Value Stack Tariff. Customers with a Hybrid Facility described in Section A.9 of this Rider will be subject to Standby Service and Standby Service Rates, as applicable.

9. Prior to commencing service under this Rider, a Customer with micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the Standardized Interconnection Requirements. No more than once annually thereafter, the Company may require the Customer to submit technical documentation establishing continued eligibility. A Customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to participate under this Rider until the first billing cycle commencing after acceptable documentation is received.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

E. Metering

1. The Company will employ net energy metering to measure and charge for the net energy supplied by the Company.

    a. If: (1) the customer requests metering equipment that is not required by the Company; (2) the customer requires multiple meters in accordance with the SIR to be eligible to receive compensation under Section H.5 of this Rider; or (3) the customer makes a one-time election to change from Option H.5.b.(i), or H.5.b.(ii) to H.5.b.(iii) of this Rider requiring additional meters or other equipment to accommodate the change, such metering equipment shall be installed at the Customer's expense.
    b. If the Customer is billed under demand rates, the Company will select a metering configuration that enables it to credit the Customer for the kWhr supplied to the Company by the Customer and measure the peak kW delivered by the Company to the Customer.

2. Large On-Site Customers, RNM Host Accounts, RC Host Accounts, and CDG Host Accounts are required to have Interval Metering with communications capability for service under either Phase One NEM or the Value Stack Tariff. Mass Market Customers are required to have Interval Metering with communications capability for service under the Value Stack Tariff.

3. As provided in General Rule 7.1, the Customer shall furnish, install, and maintain all meter equipment (except meters and metering transformers) and meter wiring. The Company will install the metering necessary to obtain the data required to credit the Customer for the kWhr and/or kW supplied to the Company.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation

1. Remote Net Metering

Remote Net Metering ("RNM") is only applicable to Grandfathered Net Metering and Phase One NEM Customers. Customers who take service under this Rider may apply for RNM if: (a) they are non-residential Customers; or (b) they are residential Customers with Farm Operations that have farm waste, wind, solar, micro-hydroelectric, or fuel cell electric generating equipment.

Remote Net Metering is subject to the following conditions:

a. The account for electric service at the premises where the electric generating equipment is located shall be designated the "RNM Host Account." The account(s) to which net energy is applied shall be designated the "RNM Satellite Account(s)." All RNM Satellite Accounts must be located in the same NYISO zone as the Host Account and within the Company's service territory. An RNM Satellite Account must be metered if the RNM Host Account is served under Grandfathered Net Metering, unless such RNM Host Account makes a one-time, irrevocable opt-in to the Value Stack Tariff. An RNM Satellite Account served by a Phase One NEM RNM Host Account may be unmetered provided the RNM Satellite Account receives monetary credits. The RNM Satellite Account shall not take service under SC 11 nor be billed under Standby Service rates. If a customer is served under Special Provision 8 of the PASNY Rate Schedule, the Customer may designate an RNM Satellite Account only for requirements in excess of that served under the PASNY Rate Schedule.

b. The RNM Host Account and RNM Satellite Account(s) shall be established in the same Customer name and located on property owned or leased by the Customer. The Company reserves the right to require the Customer to prove that the properties served by the RNM Host Account and all RNM Satellite Accounts are owned or leased by the same Customer.

c. The Customer shall designate in its initial application for remote net metered service the RNM Host Account and RNM Satellite Account(s) that will be remote net metered. The Customer may designate additional RNM Satellite Accounts or remove existing RNM Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the RNM Host Account. The Customer shall designate whether all or a portion of any net energy credit remaining after being applied to the RNM Host Account's bill shall be applied to the RNM Satellite Account(s).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

1. Remote Net Metering - Continued

d. An RNM Satellite Account may have more than one RNM Host and may also be a net-metered customer-generator; provided, however, that the RNM Satellite cannot also be an RNM Host. The aggregate rated capacity of generating equipment of the RNM Host Account(s) designated to serve an RNM Satellite plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, cannot exceed 2,000 kW.

e. If a Grandfathered Net Metering or Phase One NEM RNM Satellite Account is also a net-metered Customer-generator, charges and credits will first be determined pursuant to paragraphs G.2.a. and G.2.b. of this Rider. RNM credits will then be applied pursuant to paragraph G.2.c.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

2. Remote Crediting

Customers who take service under this Rider may apply to be a Remote Crediting ("RC") Host Account if: (a) they are non-residential Customers; or (b) they are residential Customers with Farm Operations that have farm waste, wind, solar, micro-hydroelectric, or fuel cell electric generating equipment or Stand-alone or Hybrid Electric Energy Storage. A Customer that meets these criteria will be eligible to allocate the Value Stack credits derived from such Customer's electric generating equipment to up to ten designated RC Customers served under this Rate Schedule or the PASNY Rate Schedule, including the RC Host Account itself. The RC Host Account may allocate credits to any number of RC Customer accounts subject to the following conditions:

a. The account for electric service at the premises where the electric generating equipment is located shall be designated the "RC Host Account." The account(s) to which Value Stack credits are allocated shall be designated the "RC Satellite Account(s)." An RC Host Account may designate additional RC Satellite Accounts or remove existing RC Satellite Accounts once per billing cycle, with the new designations to take effect commencing within 30 days of the Company's receipt of the revised allocation list. The RC Host Account and all associated RC Satellite Accounts can be located in different NYISO zones within the Company's service territory as defined in General Rule No. 1. RC Satellite Accounts shall neither take service under SC 11 nor be required to be billed under Standby Service rates pursuant to General Rule 20. Each RC Satellite Account established in a common customer name and located on properties owned or leased by a common customer shall be designated as the same RC Customer for the purposes of this section.

b. All existing RNM projects that have interconnected prior to September 1, 2021, where compensation is received under Value Stack Phase One or Value Stack Phase Two will become RC projects beginning with the RC Host Account's first bill with a "from-date" on or after September 1, 2021 and shall continue to receive compensation under either Value Stack Phase One or Value Stack Phase Two, as applicable. Value Stack RNM is no longer available.

c. Each RC Host Account's aggregated rated capacity of on-site electric generating equipment is limited to 5 MW pursuant to the Commission's Order issued September 17, 2020 in Case 19-E-0735.

d. The RC Host Account shall designate in its initial application for RC service the RC Host Account and RC Customer(s) that will be remote credited along with the name and account number designating each RC Satellite Account. The RC Host Account shall allocate, on a percentage basis with up to three decimal places of accuracy, its monthly Value Stack credits to itself and/or to each of the RC Satellite Accounts such that the allocation totals 100 percent. The RC Host Account shall provide its allocation list to the Company in a manner that is acceptable to the Company. If the RC Host Account's allocation list provided to the Company totals less than 100 percent, the unallocated portion of the credits will be applied to the RC Host Account's banked credits.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

2. Remote Crediting - Continued

e. The RC Host Account may allocate to RC Satellite Accounts any portion of the RC Host Account's banked credits if written instructions are received by the Company 15 days before the RC Host Account is next billed. Any remaining available RC Host Account banked credits shall offset the RC Host Account's monthly electric charges. After offsetting the RC Host Account's electric charges, any remaining amount shall carry over on the RC Host Account's banked credits.

f. The total amount of credit allocated to an RC Satellite Account will be applied as a direct monetary credit, up to the RC Satellite Account's current electric utility bill for any outstanding energy, customer, demand, or other electric charges. Any remaining unused credit for that RC Satellite Account shall be carried over to the RC Satellite Account's next billing period pursuant to Section H.4.h of this Rider.

g. An RC Satellite Account may receive allocations from multiple RC Host Accounts and/or be a customer-generator.

(i) Such RC Satellite Accounts are limited to a cumulative total of 5 MW of installed capacity allocated to the RC Satellite Account as determined by adding the total installed on-site capacity to the allocated capacity from all RC projects in which the RC Satellite Account is a participant. The RC Host Account must certify in writing to the Company, both prior to commencing RC and annually thereafter, that it has met all program criteria set forth in the Commission's Orders, including, but not limited to, certifying that the cumulative total installed capacity of each of its RC Satellite Accounts does not exceed 5 MW. If it is determined that an RC Satellite Account is receiving more than the aggregated capacity of 5 MW, the Company shall suspend any allocation of credits to the RC Satellite Account and those credits will remain with the appropriate RC Host Account. The allocation to the RC Satellite Account will resume once the RC Satellite Account meets the 5 MW limitation.

(ii) If such RC Satellite Account has onsite generation, the Company shall first add together the current month's credits from onsite generation and any prior period excess carryover credits from the RC Satellite Account's onsite generation. This total will then be applied as a direct monetary credit to the RC Satellite Account's current electric utility bill. The remaining electric bill, if any, shall be offset by allocations to the RC Satellite Account from its RC Host Account(s).

(iii) For an RC Satellite Account participating in multiple RC projects, if the remaining electric charges, after applying any applicable onsite generation credits, are less than the allocated credits from the RC Host Accounts, the RC Satellite Account will receive credit in proportion to the associated available credit from each of the RC Host Accounts.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

2. Remote Crediting - Continued

h. – Continued

(iii) – Continued

1. After applying any onsite generation credits, if applicable, the current month's allocation from RC Host Account 1 plus any allocation from RC Host Account 1's banked credits, plus excess carryover attributed to credits previously allocated from RC Host Account 1 shall represent the total available credits from RC Host 1. The current month's allocation from RC Host Account 2 plus any allocation from RC Host Account 2's banked credits, plus excess carryover attributed to credits previously allocated from RC Host Account 2 shall represent the total available credits from RC Host Account 2 and, so forth for any other RC Host Account(s).

2. If the total available credits from all RC Host Accounts exceeds the RC Satellite Account's electric charges, less credits applied from on-site generation served under this Rider, the Company shall use a pro-rata share of credits to offset the remaining electric charges. Such pro-rata share shall be determined by calculating the relative percentage of the available credits from each RC Host Account. Total credits applied are limited to the RC Satellite Account's remaining electric charges. Any unused credit from each source (either from onsite generation or from RC Host Account(s) allocation(s) will be tracked separately on the RC Satellite Account for use in the subsequent billing period).

i. The Company will transfer any carried over credits from an RC Satellite Account to its RC Host Account banked credit when the RC Satellite Account is no longer included on its RC Host Account's allocation.

When an RC Satellite Account is closed and a credit remains after the RC Satellite Account's final bill is rendered, such credit will be returned to the RC Host Account banked credit. If an RC Satellite Account that is allocated credits from multiple RC Hosts closes, the credit associated with each RC Host Account will be returned to the RC Host Accounts' banked credit according to the available credit associated with each RC Host Account, pursuant to the calculations in provision h.(iii).1 and h.(iii).2 above.

j. Non-Value Stack RNM projects that opt into the Value Stack must adhere to the rules and requirements of Remote Crediting. Customers served under Grandfathered Net Metering or Phase One NEM must forfeit any remaining kWh credits prior to their enrollment in Remote Crediting.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation – Continued

2. Remote Crediting – Continued

   h. RC Satellite Accounts are not permitted to participate in RNM, CDG or be an RC Host Account. RC Host Accounts are not permitted to participate as an RC Satellite Account in another RC project or as an RNM Satellite Account.

   i. In-service CDG projects, whether volumetric, monetary, Value Stack, or Net Crediting, are eligible to opt into RC and vice versa subject to the rules set forth in Section F.4. of this Section and in the Commission's July 14, 2022 *Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs,* in Case 15-E-0751.

   j. Transfer of Ownership within the same Remote Crediting compensation mechanism, does not constitute a Remote Crediting Host Account Closure. The Remote Crediting Host's banked credits will not be forfeited, and the Company will transfer banked credits to the new account under the new owner. Remote Crediting Satellite banked credits will be transferred to new Remote Crediting Host Account for future allocation to Remote Crediting Satellites by new owner. Any Remote Crediting project that completed a Transfer of Ownership within the Remote Crediting program shall retain the original compensation term and the start date of such term will be based on the project's original interconnection date.

3. Community Distributed Generation

   A "CDG Host" is defined as a non-residential Customer that owns or operates electric generating equipment eligible for net metering or the Value Stack Tariff under this Rider and whose net energy produced by its generating equipment is applied to the accounts of other electric Customers served under this Rate Schedule or under the PASNY Rate Schedule ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits. A CDG Host served under this Rider with Stand-alone or Hybrid Electric Energy Storage shall take service under the Value Stack Tariff.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

a. Applications by CDG Hosts

The CDG Host shall designate in its initial application for CDG service the CDG Host Account and its associated CDG Satellite Accounts. The CDG Host must designate no fewer than ten CDG Satellite Accounts unless: (1) all the CDG Satellite Accounts are located on the site of the same property as the CDG Host serving residential and/or non-residential customers; or (2) the CDG project only serves CDG Satellite Accounts that are a Farm Operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law and residences of individuals who own or are employed by the served Farm Operation ("Farm Operation CDG Projects"). Each CDG Satellite Account must take a percentage of the output of the CDG Host's excess generation. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed application to the Company, is certifying that its project meets the PSC's eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and in its Order issued April 20, 2018, in Cases 15-E-0751 and 15-E-0082, and as may be revised thereafter.

For a CDG Host Account served under Grandfathered Net Metering or Phase One NEM, the CDG Host Account and all associated CDG Satellite Accounts must be located within the same NYISO zone and within the Company's service territory. For a CDG Host Account served under the Value Stack Tariff, the CDG Host Account and all associated CDG Satellite Accounts can be located in different NYISO zones within the Company's service territory. A CDG Satellite Account shall have only one CDG Host Account either under this Rate Schedule or the PASNY Rate Schedule. A CDG Host taking service under this Rate Schedule serving any CDG Satellite Accounts taking service under the PASNY Rate Schedule must take service under the Value Stack Tariff. A CDG Satellite Account must be metered if the CDG Host Account is served under Grandfathered Net Metering, unless such CDG Host Account makes a one-time, irrevocable opt-in to the Value Stack Tariff. A CDG Satellite Account served by a non-Grandfathered Net Metering CDG Host Account may be unmetered subject to the following conditions: (1) the CDG Satellite Account receives monetary credits from a Phase One NEM CDG Host Account; (2) the CDG Satellite Account receives volumetric credits from a Phase One NEM CDG Host Account and has opted to be served under the Value Stack Tariff; or (3) the CDG Host Account and its Satellite Accounts will be served under the Value Stack Tariff. The CDG Satellite Account shall not: (1) be a net metered customer-generator; (2) be a Remote Net Metered Host or Satellite Account; (3) be an RC Host or Satellite Account; (4) take Standby Service, unless such Standby Service Customer has on-site generating equipment that has a total nameplate rating less than or equal to 15 percent of the maximum potential demand served from all sources; or (5) take service under SC 11.

A Customer that was formerly a CDG Satellite Account may not be allocated credit from a CDG Host until the billing period after which all kWhr or monetary credits described in Sections G.2.c.(v), G.2.c.(vi) of the Charges and Credits– Grandfathered Net Metering and Phase One NEM, and H.3 and H.4 of the Charges and Credits – Value Stack Tariff of this Rider, as applicable, are transferred to the former CDG Host Banked Credit.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

a. Applications by CDG Hosts - Continued

A CDG Host Account shall not be a Remote Net Metered Host, RC Host, CDG Satellite Account, or RC Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to paragraph 2.c.(iii) of Section G of this Rider, the CDG Host must permanently surrender its rights to monetary crediting under an energy-only account before participating in CDG. If the CDG Host account was previously established as a net metered or Value Stack Tariff customer-generator or Remote Net Metered Host, it must forfeit any remaining kWhr or Value Stack credits at the time it becomes a CDG Host.

Issued in compliance with Order in Case 19-E-0735 dated 07/15/2021

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

b. Requirements of CDG Hosts

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082, Case 15-M-0180, and Case 15-E-0751, as they may be amended or superseded from time to time.

The CDG Host must certify to the Company in the format specified in the CDG Program Procedural Requirements, both prior to commencing net metered or Value Stack Tariff service under CDG and annually thereafter, that: (1) for all but a Farm Operation CDG Project, its CDG Satellite Accounts with demands of 25 kW or greater receive, in aggregate, no more than 40 percent of the generator's output (as adjusted, if applicable, for dwelling units of CDG Satellite Accounts billed under SC 8 or SC 12 or in multi-unit residential buildings served indirectly under the PASNY Rate Schedule); (2) for a Farm Operation CDG Project, each CDG Satellite Account is either a Farm Operation or the owner or employee of the Farm Operation; and, (3) the CDG Host meets creditworthiness standards and other requirements established by the PSC. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC's requirements or if the CDG Host fails to provide annual certification.

A CDG Host that provides a Customer's name and account number to the Company (and such other information as the Company may require if it is unable to verify the Customer's account based on the information provided), as described in the Company's CDG Program Procedural Requirements, is certifying that it has written authorization from the Customer to request and receive that Customer's historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such Customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

The Company's CDG Program Procedural Requirements and CDG Net Crediting Manual detail the format and requirements for CDG submissions. Additionally, the Company's CDG Program Procedural Requirements and UBP-DERS sets forth consumer protections required of CDG Hosts. A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account.

Service under this Rider will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in paragraph 4 of Section G and paragraph 6 of Section H of this Rider shall apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

b. Requirements of CDG Hosts – Continued

Transfer of Ownership within the same CDG compensation mechanism does not constitute a CDG Host Account Closure. The CDG Host's banked credits will not be forfeited, and the Company will transfer CDG Host banked credits to the new account under the new owner. CDG Satellite banked credits will be transferred to new CDG Host Account for future allocation to CDG Satellites by new owner. Any CDG project that completed a Transfer of Ownership within the CDG program shall retain the original compensation term and the start date of such term will be based on the project's original interconnection date.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output

(a) CDG Projects In-Service on or before February 12, 2021

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:
(1) whose in-service date is on or before February 12, 2021; and,
(2) who was a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,
(3) whose allocation on or prior to February 12, 2021, in accordance with the allocation submission requirements in this section c, does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellites that have an annual average billed demand of greater than 25 kW,

must continue to use the allocation methodology accepted by the Company in its allocation, for purposes of the project's compliance with the 40 percent output limit to CDG Satellites of 25 kW or greater, for the remainder of the CDG Host's term of service.

(b) CDG Projects in Development as of February 13, 2021

For all but Farm Operation CDG Projects, CDG Hosts that meet all the following criteria:
(1) whose 25 percent of interconnection costs have been paid on or before February 12, 2021, or an SIR contract has been executed on or before February 12, 2021, if no such payment is required; and
(2) whose in-service date is on or after February 13, 2021, or whose in-service date is on or before February 12, 2021 but was not a CDG Host served under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, on or before February 12, 2021; and,
(3) whose initial allocation as a CDG Host serviced under the Value Stack, Grandfathered Net Metering, or Phase One NEM tariff, as applicable, in accordance with the allocation submission requirements in this section c, does not meet the otherwise-applicable requirement that no more than 40 percent of the output of the CDG Host may serve CDG Satellites that have an annual average billed demand of greater than 25 kW,

no more than 40 percent of the output of the CDG Host may serve demand-billed CDG Satellites whose percentage allocation, multiplied by the rated capacity of the CDG Host's generating equipment, exceeds 25 kW. A CDG Host that qualifies for these provisions shall have such provision apply for the remainder of the CDG Host's term of service.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output - Continued

(c) All other CDG projects, except Farm Operations CDG Projects

No more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW, measured using the most recent 12 months of CDG Satellite Accounts' bills at time of the Company's receipt of a CDG Host's allocation; CDG Satellite Accounts that do not count towards the 40 percent output limit are Residential customers, Non-residential customers that are not billed on a demand basis, and Non-residential customers that are billed on a demand basis with annual averaged billed demand that is less than or equal to 25 kW, measured using the most recent 12 months of bills at time of project allocation submitted to the Company.

A CDG Host may treat each dwelling unit served indirectly under SC 8 or SC 12 or in multi-unit residential buildings served indirectly under the PASNY Rate Schedule as though it were a separate participant for determining whether the ten-CDG Satellite Account minimum and 40-percent output limit are reached.

Once a CDG Host served under the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, begins crediting pursuant to the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, the CDG Host must continue to use the allocation methodology approved by the Company for that project.

The Company will rely exclusively on the CDG Host's allocations pursuant to sections (i) Initial Allocation and (ii) Monthly Allocation, below, provided to the Company to verify the CDG Satellite Account's participation in the CDG Host's project.

Verification of the above requirements shall be completed by the Company each time an allocation is submitted by a CDG Host based on the methodology established during the Company's final approval of the CDG Host's initial allocation.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output - Continued

(i) Initial Allocation

At least 60 days before commencing net metered or Value Stack Tariff service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

For a CDG Host served under Grandfathered Net Metering or Phase One NEM pursuant to Section G.2.a.(i), G.2.a.(ii), or G.2.b of Charges and Credits– Grandfathered Net Metering and Phase One NEM of this Rider, as applicable, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's net energy output for the billing period and converted to a monetary credit, if applicable, to determine the unallocated credits.

For a CDG Host served under the Value Stack Tariff, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with paragraphs H.4.d and H.4.g. of this Rider, to determine the unallocated credits.

The unallocated credits from either the Value Stack, Grandfathered Net Metering or Phase One NEM CDG Host will be added to the CDG Host Banked Credit for future distribution to the CDG Satellites, pursuant to (iii) and (iv) below.

(ii) Monthly Allocation

For any monthly billing period in which there is insufficient metering data available to ascertain the kWhr supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output - Continued

(ii) Monthly Allocation - Continued

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. Allocations that total more than 100.000% shall be rejected.

For a CDG Host served under Grandfathered Net Metering or Phase One NEM pursuant to Section G.2.a.(i), G.2.a.(ii), or G.2.b of Charges and Credits– Grandfathered Net Metering and Phase One NEM of this Rider, as applicable, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's net energy output for the billing period and converted to a monetary credit, if applicable, to determine the unallocated credits.

For a CDG Host served under the Value Stack Tariff, the unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with paragraphs H.4.d and H.4.g. of this Rider, to determine the unallocated credits.

The unallocated credits from either the Value Stack, Grandfathered Net Metering or Phase One NEM CDG host will be added to the CDG Host Banked Credit for future distribution to the CDG Satellites, pursuant to (iii) and (iv) below.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output - Continued

(iii) CDG Host Banked Credit Allocation

The CDG Host may allocate to CDG Satellite Accounts any portion of its CDG Host Banked Credit if written instructions are received by the Company 15 days before the CDG Host Account is next billed. The CDG Host Banked Credit allocation must be submitted in the format specified in the CDG Program Procedural Requirements. The CDG Host may allocate credits to any of their active CDG Satellites, including to non-mass market satellites who are otherwise ineligible to receive the Market Transition Credit.

(iv) Annual CDG Host Banked Credit Allocation

For Grandfathered Net Metering or Phase One NEM service, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net-metered service, written instructions for allocating the CDG Host Banked Credit, as applicable, that remain on the CDG Host Account at the end of the annual period ("Annual Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

For Value Stack service, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host Account's 12-month anniversary of commencing CDG Value Stack service, written instructions for allocating any remaining CDG Host Banked Credit at the end of the annual period ("Annual Value Stack CDG Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual Value Stack CDG Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

The CDG Host may allocate credits to any of their active CDG Satellites, including to non-mass market satellites who are otherwise ineligible to receive the Market Transition Credit.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

c. Allocations of Generators' Output - Continued

(vi) Annual CDG Host Banked Credit Allocation - Continued

The CDG Host Account may retain, for up to two years, measured from the end of an annual period in which credits were added to the CDG Host Banked Credit, any undistributed credit that remains after the Annual Credit or Annual Value Stack CDG Credit is distributed to the CDG Satellite Accounts, provided that the CDG Host, in its instructions for allocating the Annual Credit or Annual Value Stack CDG Credit, allocated credits to each CDG Satellite Account equal to no less than the CDG Satellite Account's total kWhr usage in the final month of the annual period, if the CDG Host Account is billed under Grandfathered Net Metering or Phase One NEM for energy-only, or no less than the CDG Satellite Account's monthly electric charges in the final month of the annual period, if the CDG Host Account is demand-billed or served under the Value Stack Tariff. At the end of the two-year period, the CDG Host Account will forfeit credits (i.e., (1) kWhr credits if the CDG Host Account is billed under Grandfathered Net Metering or Phase One NEM for energy-only; or (2) monetary credits if the CDG Host Account is demand-billed or served under the Value Stack Tariff) equal to the smallest number of credits in its account at any point during the two-year period.

(vii) CDG Monthly Credits

Effective January 1, 2026, CDG Satellites that are allocated Value Stack credits will be credited $10.00 for each month the Company does not fully allocate the subscriber's credits as outlined in the Community Distributed Generation and Community Distributed Generation Net Crediting Section of this Rider within 75 days from the end of the CDG Host's applicable billing period ("Monthly CDG Credits"). These Monthly CDG Credits will be applied after any CDG credits to offset any remaining account balance. The Monthly CDG Credits will not apply during instances where the delay in crediting is caused by the Host not providing the Company with an up-to-date allocation and/or disruptions with the metering data inputs outside of the Company's control.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

d. CDG Net Crediting Program

CDG Hosts either served under the Value Stack Tariff or who allocate volumetric credits to CDG Satellite Accounts can enroll in the CDG Net Crediting Program under this Rider in conformance with the CDG Net Crediting Manual and by executing a CDG Net Crediting Agreement with the Company, at least 60 days prior to commencing participation in the CDG Net Crediting Program, in addition to any other forms and registrations required under this Rider and the CDG Net Crediting Manual. Applications from CDG Hosts served under the Value Stack Tariff for the CDG Net Crediting Program will be accepted by the Company commencing on April 1, 2021. Applications from CDG Hosts that allocate volumetric credits to CDG Satellite Accounts will be accepted by the Company commencing on January 1, 2026.

The CDG Host enrollment information includes up to three different CDG Savings Rates for the project, which are the percentage (set up to one decimal place) of the compensation applied to the project's CDG Satellite accounts, excluding the Anchor Satellite(s), if applicable. The CDG Savings Rates may not be less than five percent and may not exceed 100 percent less the Utility Administrative Fee, as specified in paragraph 3.d.(ii) of Section F of this Rider.

The CDG Savings Rates will be applicable to all CDG Satellites designated by the CDG Host pursuant to paragraph 3.c of Section F of this Rider, except for the Anchor Satellite(s), if applicable, as specified in paragraph 3.d.(iv) of Section F under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

d. CDG Net Crediting Program - Continued

The CDG Host will provide the Company the percentage of the CDG Host's net energy output to be allocated to each CDG Satellite pursuant to paragraph F.3.c. A CDG Host's enrollment in the CDG Net Crediting Program represents the enrollment of all its CDG Satellites except for the Anchor Satellite(s), if applicable. The CDG Host may modify its CDG Savings Rate(s) in accordance with the CDG Net Crediting Manual by submitting an updated monthly allocation that is approved no less than 30 days prior to the CDG Host account's billing date to which the modifications apply.

CDG Hosts will be required to follow the requirements provided in the Company's CDG Net Crediting Manual, which may be modified from time to time.

As described below, the Company will facilitate crediting the CDG Satellite's bills and retaining, from the same CDG Satellites, CDG Subscription Fees (from which the Company will pay the CDG Host), resulting in Net Member Credits to the CDG Satellites.

(i) Determination of CDG Satellite's Net Member Credits for Value Stack CDG Projects

The Company will calculate and apply a Net Member Credit to the participating CDG Satellite's bill based on the CDG Host's net injections and associated Value Stack Compensation, as determined in accordance with Section H under this Rider for each applicable billing period, with modifications as follows. Net Member Credits shall be determined as the applicable CDG Savings Rate multiplied by the Applied Credit, which is defined as the minimum of:

(1) the Total Available Credit, determined as the sum of (a) the CDG Host's Value Stack Compensation for the applicable billing period as calculated in conformance with Section H under this Rider, allocated by the CDG Host to the CDG Satellite in accordance with the CDG Satellite's Allocation Percentage; (b) any Value Stack credits that have been carried forward from CDG Satellite's preceding billing periods, pursuant to paragraph 4.h.(iii) of Section H of this Rider; and (c) any Value Stack credits allocated from a CDG Host's Banked Monetary Credit (pursuant to paragraph 3.c of section F of this Rider); and

(2) the CDG Satellite's current electric bill for the applicable billing period.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

d. CDG Net Crediting Program - Continued

(i) Determination of CDG Satellite's Net Member Credits for Value Stack CDG Projects - Continued

If the Total Available Credit exceeds the CDG Satellite's current electric bill for the applicable billing period, the amount above the CDG Satellite's current electric bill will be banked on the CDG Satellite's account for use in the CDG Satellite's subsequent billing month's Total Available Credit. All provisions relating to the CDG Host Banked Credit relating to any credits that have been carried forward from a CDG Satellite's preceding billing periods pursuant to paragraph 4.h.(iii) of Section H of this Rider shall be extended to CDG Net Crediting projects.

The CDG Host and CDG Satellite may make their own agreements for any further payments between the CDG Satellite and the CDG Host, provided the Satellite is not a Mass Market Customer.

(ii) Determination of CDG Satellite's Net Member Credits for Volumetric CDG Projects

The Company will calculate and apply a Net Member Credit to the participating CDG Satellite's bill based on the CDG Host's net injections for each applicable billing period, with modifications as follows.

Net Member Credits shall be determined as the CDG Savings Rate multiplied by the Applied Credits defined as the difference between (1) the Satellite's electric bill amount due based on billed kWh and (2) the Satellite's electric bill amount due calculated with the CDG applied kWh.

The Net Meter Adjustment Factor is the sum of all volumetric kWh rates associated with the CDG Satellite's electric utility bill during the applicable billing period, net of taxes.

The Total Available Volumetric Credit for each volumetric CDG Satellite shall be determined as the sum of (i) the CDG Host's total kWh injections for the applicable billing period, multiplied by the CDG Satellite's allocation percentage, as described in Section F.3.c. of this Rider; and (ii) any retained volumetric credits that have been banked or re-allocated to the CDG Satellite's account.

Any remaining Total Available kWh Volumetric Credit that has not been used to credit the CDG Satellite's current electric utility bill for the applicable billing period will be banked on the CDG Satellite's account for future use. All provisions of the CDG program relating to banked credits shall be extended to Volumetric CDG Net Crediting projects.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

d. CDG Net Crediting Program - Continued

(iii) Determination of CDG Host Payment

The Company will calculate the CDG Host Payment each month and remit it to the CDG Host as a payment in the month following distribution of the Net Member Credits to the CDG Satellites. The CDG Host and the Company will follow the terms of the CDG Net Crediting Agreement and CDG Net Crediting Manual.

The CDG Host Payment will be the sum of the CDG Subscription Fees calculated for each of the project's CDG Satellites in the applicable period less the Utility Administrative Fee. The CDG Subscription Fee for each CDG Satellite will be determined by subtracting the Net Member Credit from the Applied Credit. The Utility Administrative Fee is a percentage of the sum of the CDG Subscription Fees and Net Member Credits, as determined in accordance with sections (i) and (ii) above, for the applicable billing period. The Utility Administrative Fee will be retained by the Company to support implementation and operation costs of the program. The Utility Administrative Fee percentage will be set forth on the Value Stack Credits Statement.

(iv) Unenrollment

CDG Hosts may unenroll from the CDG Net Crediting Program with 30 days' notice, in a manner pursuant to the CDG Net Crediting Manual. A CDG Host that has previously unenrolled from the CDG Net Crediting Program may re-enroll after at least 12 months from when they were removed.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

3. Community Distributed Generation - Continued

d. CDG Net Crediting Program - Continued

(v) Anchor Satellite(s)

The CDG Host may choose to designate one or more non-Mass Market CDG Satellites to be the Anchor Satellite(s), limited in aggregate up to 40 percent of the total CDG Project's monthly allocation. The selection of Anchor Satellite(s) must be made pursuant to the CDG Net Crediting Manual. The Anchor Satellite(s) will be subject to the crediting rules for CDG Satellites as outlined in Sections G.2.c and H.4.h of this Rider.

4. Switching Between Community Distributed Generation and Remote Crediting

A customer that is a CDG Host Account or RC Host Account shall be provided a one-time irrevocable option to switch from the CDG Program (including Net Crediting) to the RC Program, or vice-versa. Such CDG Host Account or RC Host Account shall provide the Company with notice of its intent to switch programs and submit a completed switching certification form within at least 60 calendar days of the new project's first account billing date or within 45 calendar days of the existing project's last Host Account billing date. The switching certification must affirm that all of the project's Satellite Accounts have been notified of program changes and that the Host has notified NYSERDA of its intent to switch from CDG to Remote Crediting or vice versa. Within five business days, the Company will review the switching certification and new Host Account allocation forms and notify the Host Account via electronic mail of any rejected accounts and the reason for the rejection. The Host Account shall respond via electronic mail and notify the Company of the notification receipt date for the record. In the case of rejected accounts, within five calendar days of notification, the Host Account shall either resubmit a revised Host Account allocation form or confirm that the Company should move forward with the original allocation form with the rejected accounts removed, via electronic mail. Additional rules for the six-step process to switch as a Host Account from a CDG Program to an RC Program, or vice versa, are addressed in the Commission's July 14, 2022 *Order Approving Remote Crediting Banking Rules and Addressing Switching Between Community Distributed Generation and Remote Crediting Programs,* in Case 15-E-0751.

Projects that choose to switch from one Value Stack program to another Value Stack program will keep the same rates that were locked in on the project's eligibility date, and all project elections will carry forward. Projects switching from a non-Value Stack program into a Value Stack program will lock in eligibility date- specific rates on the date that the Company is notified, in the same manner as above, of the project's intent to switch programs.

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators – Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation – Continued

4. Switching Between Community Distributed Generation and Remote Crediting – Continued

The term of the project will depend on the program to which the project is switching. Regardless of the term (e.g., 20 or 25 years), the term start date will be based on the project's original interconnection date.

CDG Host Accounts that are currently receiving volumetric credits who switch into the RC Program must forfeit any remaining volumetric credits prior to their enrollment in RC.

For non-Value Stack CDG projects registered in the New York Generating Asset Tracking System ("NYGATS") that switch to the RC Program and are eligible to receive compensation under the Value Stack Environmental component, the project owner has the option to retain their RECs or receive the Environmental component. If transferring the RECs to the Company, the project owner must contact the NYGATS administrator to initiate a transfer of the generator in NYGATS to the Company and must authorize the Company to register and report through NYGATS by submitting the Designation of Responsible Party form.

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM

1. Charges to a Customer Served Under this Rider

a. The Customer will pay the rates and charges of the Customer's applicable Service Classification for net energy supplied by the Company. Phase One NEM Customer-generators specified in Section A.6 of this Rider will be billed pursuant to the provisions specified in General Rule 20 for net energy supplied by the Company. If the Customer is served under time-of-day ("TOD") rates, the charge for net energy supplied by the Company will be determined for each time period.

For an account served under Rider M or otherwise eligible to be served under Rider M on a mandatory basis, kilowatthour charges/credits for supply will be determined for each hour in which electricity is either consumed or produced and then summed for the billing period. If the result is a net credit for the billing period, the credit will be applied towards any outstanding charges, and any remaining credit will be carried forward to the succeeding billing period.

b. A Customer served under this Rider shall pay any customer charge or minimum charge, Billing and Payment Processing Charge, and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification shall pay kW delivery charges based on the maximum demand delivered by the Company to the Customer during the billing period, and, if this is a Full Service account, shall pay kW supply charges as described in General Rule 25.1.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM

1. Charges to a Customer Served Under this Rider

   c. The following provisions are applicable to all Customers served under this Rider except for Satellite Accounts:

      The Customer will be exempt from the Minimum Monthly Charge specified in General Rule 10.10. A Customer served under both this Rider and Rider Y shall be subject to all Rider Y terms and conditions, except that Contract Demand will not be used to determine demand delivery charges. If a Customer is served under both this Rider and Rider J, the Energy Delivery Charge reductions under Rider J will be applicable only to the net energy delivered by the Company.

   d. A Retail Access Customer may enter into a net metering arrangement with an ESCO. The Customer will pay the applicable rates and charges of the Customer's Service Classification based on the net amount of energy delivered by the Company during a billing period. The Customer will receive credits for supplying net energy to the Company as set forth in paragraph 2 below.

2. Credits to a Customer Who Supplies Net Energy to the Company

   a. For Customers Billed Under Energy-only Rates:

      (i) For Customers with micro-CHP generating equipment or fuel cell electric generating equipment at their premises and non-residential Customers with farm waste generating equipment at their Non-farm Location, any kWhr of net energy provided to the Company during the billing period will be converted to a monetary credit based on the Company's Avoided Energy Cost for the month. The monetary credit will be applied towards any outstanding customer or other charges, excluding the CBC Charge, in the billing period.

      Any remaining monetary credit will be carried forward to the succeeding billing period unless the Customer is: (a) an RNM Host with fuel cell electric generating equipment at its non-residential premises or Farm Operation; (b) an RNM Host with farm waste generating equipment at its Non-farm Location; or (c) a non-residential Customer that is a CDG Host. Any remaining monetary credit on an RNM or CDG Host Account will be applied as described in paragraph G.2.c.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

a. For Customers Billed Under Energy-only Rates: - Continued

(ii) For Phase One NEM Customers described in paragraphs 2. or 3. of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and are billed under TOD rates:

Any kWhr of net energy provided to the Company during the billing period will be converted to the equivalent monetary value at the per-kWhr rate applicable to the Customer's Service Classification. Separate monetary credits will be determined for each TOD period and added together.

The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges, excluding the CBC Charge, in the billing period. Any remaining monetary credit shall be carried forward to the succeeding billing period.

(iii) For all other Customers:

Any kWhr of net energy provided to the Company during the billing period will be applied as a kWhr credit towards any net kWhr used during the succeeding billing period. If the Customer is billed under TOD rates, the kWhr credit will be determined and applied, as appropriate, to each time period.

Any remaining kWhr credit will be carried forward to the succeeding monthly billing period unless the Customer participates in Remote Net Metering or Community Distributed Generation.

RNM and CDG Host Accounts will be credited as follows:

(a) If an RNM Host's Satellite Accounts receive monetary crediting pursuant to paragraph G.2.c.(iii), any kWhr of net energy provided to the Company by the RNM Host Account shall be converted to its equivalent monetary value at the per-kWhr rate applicable to the RNM Host Account's Service Classification and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the RNM Host Account's electric bill for any outstanding energy, customer, or other charges. Any remaining monetary credit on the Host Account will be applied to the RNM Satellite(s) as described in paragraph G.2.c.(iii).

(b) For all other RNM Hosts and for all CDG Hosts, any remaining kWhr credit on the RNM or CDG Host Account will be applied to its Satellite Account(s) as described in paragraph G.2.c.(iv).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits– Grandfathered Net Metering and Phase One NEM - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

b. For Customers Billed Under Demand Rates:

(i) For Customers with fuel cell electric generating equipment at their premises and non-residential Customers with farm waste electric generating equipment at their Non-farm Location, any kWhr of net energy provided to the Company during the billing period will be converted to a monetary credit based on the Company's Avoided Energy Cost for the month. The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period unless the Customer participates in Remote Net Metering or Community Distributed Generation, in which case the remaining monetary credit on the RNM or CDG Host Account will be applied as described in paragraph G.2.c. below.

(ii) For all other Customers:

Any kWhr of net energy provided to the Company will be converted to the equivalent monetary value at the per-kWhr rate applicable to the Customer's Service Classification. If the Customer participates in Remote Net Metering or Community Distributed Generation, the per-kWhr rate will be the rate applicable to the RNM or CDG Host Account's Service Classification. Where service is taken under Special Provision G of SC 9, the "per-kWhr rate" as determined under sections G.2.b and G.3.a(ii) of this Rider will exclude the System Benefits Charge and Revenue Decoupling Mechanism Adjustment. Where both high-tension and low-tension service are supplied and billed to a Customer under a single agreement, separate kWhr credits will be determined for the high-tension service and low-tension service if the per-kWhr rates differ.

The monetary credit will be applied towards any outstanding energy, customer, demand, or other charges, excluding the CBC Charge, in the billing period. Any remaining monetary credit shall be converted back to its kWhr value and carried forward to the succeeding billing period, unless: (a) the Customer participates in Remote Net Metering or Community Distributed Generation; (b) the Customer has farm wind or farm waste electric generating equipment and is served under Rider M or would be served under Rider M on a mandatory basis if they purchased supply from the Company; or (c) the Customer is a Phase One NEM Customer described in paragraph 3. of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and is billed under TOD rates. If the Customer participates in Remote Net Metering or Community Distributed Generation, any remaining monetary credit on the Host Account will be applied to its Satellite Accounts as described in paragraph G.2.c. below.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

b. For Customers Billed Under Demand Rates: - Continued

(ii) For all other Customers: - Continued

If the Customer has farm wind or farm waste electric generating equipment at its Farm Operation and is served under Rider M or would be served under Rider M on a mandatory basis if the Customer purchased supply from the Company, any remaining monetary credit will be carried forward to the succeeding billing period, as described in the Commission's November 29, 2012 Order in Case 12-E-0043, in two separate credits: one for energy supply, and one for the balance of the monetary credit. The energy supply credit will be determined by multiplying the total monetary credit by the ratio of (a) the credit for energy based on NYISO market prices for the prior month's bill and the current bill to (b) the total monetary credit for the prior month's bill and the current bill. This process will be repeated each subsequent billing period to the extent excess credits remain. If the Customer also participates in Remote Net Metering, any remaining monetary credit will be applied to the Satellite Account(s) as described in paragraph G.2.c. before being carried forward on the Host Account as described hereunder.

If the Customer is a Phase One NEM Customer described in paragraphs 3. of the Phase One NEM Applicability Section of this Rider with electric generating equipment that interconnects on or after January 1, 2022 and is billed under TOD rates, any remaining monetary credit will be carried forward to the succeeding billing period.

c. Remote Net Metering and Community Distributed Generation

If the Customer participates in Remote Net Metering or Community Distributed Generation, any remaining credit on the RNM or CDG Host Account, after application pursuant to paragraphs G.2.a. and G.2.b., will be applied to each Satellite Account, as designated by the RNM or CDG Host, in the following manner:

(i) Credits on the RNM or CDG Host Account shall be applied to its Satellite Account(s) in the order in which the Satellite Account(s) are billed. RNM and CDG credits will be applied until such time that the credit is reduced to zero or all the Satellite Account(s) have been credited. If more than one RNM Satellite Account of an RNM Host bills on the same day, the credit shall be applied to its RNM Satellite Accounts in order of kWhr usage from highest to lowest.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM - Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(i) Continued

If an RNM Satellite Account has more than one RNM Host, it will receive credits from the RNM Host Accounts in the order in which the Host Accounts are billed. If more than one RNM Host bills on the same day, credits will be applied from the RNM Hosts to their RNM Satellite Accounts, in the following priority order, with the highest priority listed first and lowest priority listed last:

Energy-only RNM Host Accounts whose RNM Satellite Accounts receive monetary credits up to each Satellite Account's kWh usage pursuant to paragraph G.2.c.(iii);

Other energy-only RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to each Satellite Account's outstanding electric bill; and

Demand-billed RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to the outstanding electric bill.

Notwithstanding the above, RNM Hosts whose Satellite Accounts receive credits at the Company's Avoided Energy Cost pursuant to paragraph G.2.a.(i) or G.2.b.(i) will be applied last. Within each of the above priorities, credits from RNM Hosts with farm waste or farm wind electric generating equipment will be applied first.

(ii) The monetary credit on the RNM or CDG Host Account will be applied towards its Satellite Account's energy, customer, demand or other charges on its electric bill, if the RNM or CDG Host Account is either: billed under demand rates and credited for net energy pursuant to paragraph G.2.b.; or billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(i).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators – Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM – Continued

2. Credits to a Customer Who Supplies Net Energy to the Company – Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(iii) The monetary credit on the RNM Host Account will be applied towards the RNM Satellite Account's energy, customer, demand or other charges on its electric bill, if the RNM Host Account is billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(ii), provided that both of the following two conditions exist.

(1) The RNM Host Account met one of the following requirements at a qualifying remote net-metered location as of June 1, 2015:
   (a) the RNM Host Account was billed as an energy-only RNM Host Account; or
   (b) the RNM Host Account completed interconnection for the eligible generation; or
   (c) the RNM Host Account submitted a completed preliminary interconnection application under the SIR in the Customer's name to the Company; or
   (d) the RNM Host Account completed an application for a grant under NYSERDA's Program Opportunity Notice ("PON") 2112, 2439, 2589, 2860, or 2956 or the Request for Proposals ("RFP") process conducted by New York City for development of renewable facilities at the Freshkills Landfill; or
   (e) the RNM Host Account completed an application for a grant under NYSERDA's NY-Sun MW Block Program for projects sized at more than 200 kW; or
   (f) the RNM Host Account's eligible generation was solicited by a New York state, municipal, district, or local governmental entity through an RFP or a Request for Information issued in conformance with applicable law; and

(2) The eligible generation pursuant to (1) (b), (c), (d), (e), or (f) above entered service by:
   (a) the date specified in the applicable NYSERDA PON or NY-Sun MW Block Program for projects sized at more than 200 kW, or the New York City Freshkills Landfill RFP, or another governmental entity process, as that date may be extended by the relevant governmental entity; or
   (b) by December 31, 2017 if no date is specified by a governmental entity; or
   (c) after December 31, 2017, if the RNM Host Account meets all of the following conditions: (i) provided payment for a CESIR study (as required under the SIR) prior to March 1, 2016; (ii) demonstrated, upon receipt of the CESIR study results, that the estimated construction schedule will allow it to receive final authorization to interconnect on or after July 1, 2017; (iii) made payment by January 31, 2017, of the full estimated interconnection cost or at least the first installment amount; and (iv) submitted an affidavit from the engineer of record for the project by November 30, 2017, attesting that substantially all of the generating equipment has been constructed and that the only remaining requirements to interconnect the equipment depend on the Company (e.g., remaining utility construction and/or authorization to interconnect).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(iii) – Continued

Customers with RNM Host Accounts described in (1)(d), (e), or (f) above must indicate in writing the solicitation that serves as the basis for their eligibility for monetary crediting. The Company will provide written acknowledgement or rejection.

The Company will apply monetary credits from the RNM Host Account to its RNM Satellite Accounts pursuant to G.2.c.(iii) for a term of up to 25 years from the later of April 17, 2015, or the project in-service date, or such longer period as may be granted by the Commission upon a showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25-year period.

Customers eligible for crediting pursuant to G.2.c.(iii) will be instead be credited under G.2.c.(iv) if requested in writing: within 60 days of the Company's written acknowledgement of a preliminary interconnection application for Host Accounts described in (1)(c) above; or with preliminary interconnection applications filed after June 1, 2015, for Host Accounts described in (1)(d), (e), or (f) above. The Company will confirm in writing a Customer's selection of this option.

(iv) Except as specified in subparagraph (iii) above, if an RNM or CDG Host Account is billed under energy-only rates and credited for net energy pursuant to paragraph G.2.a.(ii), the kWhr credit on the RNM or CDG Host Account will be applied to each Satellite Account.

The kWhr credit will be applied to each RNM or CDG Satellite Account's electric bill, up to that account's kWh usage, at its equivalent monetary value at the per-kWhr rate applicable to the Satellite Account's Service Classification ("Satellite Rate"). Where the Satellite Account is billed under time-of-day rates, a Delivery Service rate that has more than one kWhr rate block, or Rider M, or is not a Full Service Customer and would otherwise be served under Rider M on a mandatory basis, the Satellite Rate will be determined as follows: (a) if the Satellite Account is billed under time-of-day rates, the kWhr credit will based on the non-time-of-day rate applicable to the Customer's Service Classification; (b) if the Satellite Account is billed under a rate that has more than one kWhr rate block, the delivery portion of the kWhr credit will be based on the highest-value block in which usage was registered on the Satellite Account's meter; and (c) if the Satellite Account is billed under Rider M, or is not a Full Service Customer and would otherwise be served under Rider M on a mandatory basis, the supply portion of the kWhr credit will be based on the rate applicable to non-Rider M Customers served under the Customer's Service Classification.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits– Grandfathered Net Metering and Phase One NEM – Continued

2. Credits to a Customer Who Supplies Net Energy to the Company - Continued

c. Remote Net Metering and Community Distributed Generation - Continued

(v) After all RNM Satellite Accounts have been credited pursuant to subparagraph (ii) or (iii) above, any remaining monetary credit will be carried forward on the RNM Host Account to the succeeding billing period. After all RNM Satellite Accounts have been credited pursuant to subparagraph (iv) above, any remaining kWhr credit will be carried forward on the Host Account to the succeeding billing period.

After a CDG Satellite Account has been credited pursuant to subparagraph (ii) above, any remaining monetary credit will be carried forward on that CDG Satellite Account to the succeeding billing period. After a CDG Satellite Account has been credited pursuant to subparagraph (iv) above, any remaining kWhr credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

(vi) If a CDG Satellite Account receives a kWhr Annual Credit from its CDG Host, as described in paragraph F.2.c., the CDG Satellite Account will be credited using the methodology described in subparagraph (iv) above. Any remaining kWhr credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

3. Annual Reconciliation

a. Except as described in subparagraph b. below, an Annual Reconciliation will be performed for the following types of Grandfathered Net Metering Customers: residential Customers that have solar or wind electric generating equipment at their residence, which may also be the location of the Customer's Farm Operation; Customers that have farm wind or farm waste electric generating equipment at their Farm Operation; and non-residential Customers that have farm waste electric generating equipment at their Non-farm Location. The Annual Reconciliation will be performed following the first billing period that ends on or after the last day of each calendar year, unless the Customer made a one-time election to have the Annual Reconciliation performed in an alternate month.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM - Continued

3. Annual Reconciliation - Continued

a. – Continued

The Company will promptly issue a monetary credit to Customers subject to the Annual Reconciliation. The credit will be issued as described below:

(i) If the Customer does not participate in Remote Net Metering, the monetary credit shall be issued for the value of any kWhr credit remaining after the Annual Reconciliation. The credit will be calculated at the Company's Avoided Energy Cost for the calendar year except as specified in (iii).

If a credit greater than $100 remains after issuance of the first bill in the next annual period, the Company will issue a refund. If a credit of less than $100 remains, it will be applied against future charges, unless the Customer requests a refund.

(ii) If the Customer participates in Remote Net Metering, any monetary credit remaining on the Host Account after all Satellite Account(s) have been credited (as described in Section G.2.c.) shall be converted back to the kWhr equivalent at the per-kWhr rate applicable to the Host Account's Service Classification for the current billing period. The kWhr shall then be converted to a monetary credit based on the Company's Avoided Energy Cost for the calendar year, except as specified in (iii).

If a credit greater than $100 remains after issuance of the first bill on the Host Account in the next annual period, the Company shall issue a refund. If a credit of less than $100 remains, it shall be applied against future charges, unless the Customer requests a refund.

(iii) If the Customer has farm wind or farm waste electric generating equipment at its Farm Operation and is served under Rider M or would be served under Rider M on a mandatory basis if the Customer purchased supply from the Company, the monetary credit will be equal to the energy supply credit as determined under Section G.2.b.(ii).

b. Each year, any Annual Credit on the CDG Host Account will be distributed to one or more of its CDG Satellite Accounts pursuant to the CDG Host's instructions, as described in Section F.3.c, and carried forward on that Satellite Account to the next year. Any undistributed portion of the Annual Credit will be carried forward on the CDG Host Account for up to two years and forfeited thereafter, pursuant to Section F.3.c.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM – Continued

3. Annual Reconciliation - Continued

c. The Company will carry forward the credit to all other Customers, as described below:

If the Customer does not participate in Remote Net Metering, any excess net energy kWhr credits shall be carried forward to the next year on the Customer's account. If the Customer participates in Remote Net Metering, any credit remaining on the RNM Host Account after all of its Satellite Accounts have been credited (as described in section G.2.c. of this Rider) shall be carried forward to the next year on the RNM Host Account.

4. Account Closure

The Company requires an actual reading to close a Rider R account. The Company will close an account on the earlier of: (a) the first cycle date on which a reading is taken following the requested turn off date, (b) the date of a special reading, which a Customer may request at the charge specified in General Rule 17.1, or (c) the date of request for Customers with communicating AMI meters. After a CDG Satellite is removed from a monthly allocation by its CDG Host, pursuant to section F.2.c of this Rider, or its final bill is rendered on a net-metered Customer's account, including the account of an RNM or CDG Host, any remaining kWhr credit will not be cashed out or transferred, except as provided below. Any remaining CDG Host Banked Credit will not be refunded or transferred. RNM and CDG Satellite Account(s) shall no longer receive credits after the final bill is rendered on the account of its RNM or CDG Host.

a. CDG Satellite Account Closure

When a CDG Satellite Account is closed and a credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

When a CDG Satellite Account terminates its subscription with a CDG Host, any remaining banked credits on a CDG Satellite Account will be transferred to the CDG Host Banked Credit. The Company will transfer any banked credits on the CDG Satellite Account to the CDG Host Banked Credit when the CDG Satellite Account is no longer included on the CDG Host's allocation.

A CDG Satellite Account that has been removed from a CDG Host project but continues to maintain an active utility account may not subscribe to a new CDG Host or CDG Net Crediting project until the billing period after which all Satellite banked credits are returned to the original CDG Host Banked Credit.

Any remaining kWhr or monetary credits described in Sections G.2.c.(v) or G.2.c.(vi) of this Rider, as applicable, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff

1. The Company will employ two readings: net hourly consumption from the Company's system and net hourly injections into the Company's system.

2. The Customer will be billed for the net hourly consumption in a billing period at the rates specified in the Customer's applicable Service Classification, including applicable customer, metering, and demand charges. Customer-generators specified in Sections A.6 and A.9 of this Rider will be billed for the net hourly consumption in a billing period pursuant to the provisions specified in General Rule 20.

3. For CDG Accounts, the net hourly injection kWhr generated on the CDG Host Account will be allocated to the CDG Host and CDG Satellite Accounts based on the Allocation of Generator Output methodology outlined in section F.3.c. of this Rider. Each CDG Satellite Account will then be credited for its allocated net hourly injections as described in (4) below. For RC Accounts, the net hourly injection kWhr generated on the RC Host Account will be converted to a monetary value as described in (4) below and distributed to the RC Host and RC Satellite Accounts as described in section F.2 of this Rider.

4. The Customer will be credited for net hourly injections as follows:

   a. Value Stack Energy Component

      For any hour in a monthly billing period where there is a net injection into the Company's system by a Customer-generator, the customer-generator will receive a credit for energy by multiplying the injection in that hour times the Value Stack Energy Component rate. These dollars will be summed up in the Customer's billing period.

      The Value Stack Energy Component rate will be equal to the NYISO's day-ahead Locational Based Marginal Price for the Customer-generator's applicable NYISO electric load zone, adjusted by the Factor of Adjustment for Losses as shown in General Rule 25.1.

      Customer-generators participating under the Wholesale Value Stack, as specified in General Rule 24.L, either directly or through an aggregation, will not receive the Value Stack Energy Component.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff

4. - Continued

b. Value Stack Capacity Component

Customer-generators with intermittent generation (i.e., solar, wind, micro-hydro, and farm waste electric generating equipment) will choose between Alternative 1, 2, or 3 for their Value Stack Capacity Component credits as follows: Alternative 1 is the default methodology for intermittent generation; however, customer-generators with intermittent generation can choose Alternative 2 or 3; provided that, once chosen, the customer-generator cannot switch from Alternative 2 to Alternative 1 or switch from Alternative 3 to either Alternative 1 or 2. Customer generators will notify the Company in writing to make such election. For a CDG or RC Account, the Value Stack Capacity Component alternative chosen by the Host Account will be applicable to all credit allocations to Satellite Accounts served by the Host and to all allocations retained by the Host.

Customer-generators with dispatchable generation (i.e., all other electric generating equipment served under this Rider) and customer-generators, including Stand-alone Electric Energy Storage, that are not PSL Sections 66-j and 66-l eligible resources (based on generator type) will be required to receive the Value Stack Capacity Component credit under Alternative 3.

Customer-generators participating under the Wholesale Value Stack, as specified in General Rule 24.L, either directly or through an aggregation, will not receive the Value Stack Capacity Component.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

b. Value Stack Capacity Component - Continued

i. Value Stack Phase One Alternative 1: The Value Stack Phase One Capacity Component Rate 1 will be the SC No. 9 – Rate 1 capacity rate as shown on a volumetric ($/kWhr) basis on the Value Stack Credits Statement. The credit under Value Stack Phase One Alternative 1 will be calculated by multiplying the total net kWhr injection for the billing period by the customer-generator onto the Company's system by the Value Stack Capacity Component Rate 1.

ii. Value Stack Phase Two Alternative 1: The Value Stack Phase Two Capacity Component Rate 1 will equal the monthly NYISO $/kW-month auction price multiplied by the proxy capacity factor as determined by the Commission, divided by the regional average monthly solar production (kWhr/kW) as determined by the Commission, to arrive at a volumetric ($/kWhr) rate.

The capacity rates determined above are adjusted by the Factor of Adjustment for Losses as shown in General Rule 25.1 and excess requirements ICAP adjustments per the NYISO.

The credit under Value Stack Phase Two Alternative 1 will be calculated by multiplying the total net kWhr injection for the billing period by the customer-generator onto the Company's system by the Value Stack Phase Two Capacity Component Rate 1. The $/kWhr capacity rates will be shown on the Value Stack Credits Statement.

The proxy capacity factors and the regional average monthly solar production are shown on the Value Stack Credits Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

b. Value Stack Capacity Component - Continued

iii. Value Stack Phase One Alternative 2: The Value Stack Phase One Capacity Component Rate 2 will be the capacity rate as shown on the Value Stack Credits Statement, which is based on the total annual SC No. 9 – Rate 1 capacity costs concentrated into 460 hours occurring during the hours beginning 2 PM through the end of the hour beginning 6 PM during the months of June, July, and August. The credit under Alternative 2 will be calculated by multiplying net injections starting at the hour beginning 2 PM through the end of the hour beginning 6 PM in the months of June, July, and August by the Value Stack Phase One Capacity Component Rate 2 and summing these credits up in the billing period. The Value Stack Phase One Capacity Component Rate 2 will be $0/kWhr outside of the months and hours listed above. For Customers with energy storage paired with electric generating equipment, only the non-storage generation can qualify for Value Stack Phase One Alternative 2 compensation.

A Customer must elect Value Stack Phase One Alternative 2 by May 1 to be eligible to receive Value Stack Capacity Component Rate 2 beginning June 1 of that summer. A Customer electing Value Stack Phase One Alternative 2 after May 1 will remain on Value Stack Phase One Alternative 1 until April 30 of the following calendar year.

iv. Value Stack Phase Two Alternative 2: The Value Stack Phase Two Capacity Component Rate 2 as shown on the Value Stack Credits Statement is calculated on a volumetric ($/kWhr) basis annually based on the sum of the most recently available monthly NYISO $/kW-month auction prices for the 12 prior months as of May 31 of each year divided by the total number of available hours (i.e., 240 or 245). Available hours are the five hours beginning 2 PM through the end of the hour beginning 6 PM on non-holiday weekdays from June 24 to August 31. The Value Stack Phase Two Capacity Component Rate 2 will be $0/kWhr outside of the months and hours listed above.

The capacity rates determined above are adjusted by the Factor of Adjustment for Losses as shown in General Rule 25.1 and excess ICAP adjustments per the NYISO.

The credit under Value Stack Phase Two Alternative 2 will be calculated by multiplying the total net kWhr injection by the customer-generator onto the Company's system for each hour of the available hours in the billing period, as noted above, by the Value Stack Phase Two Capacity Component Rate 2 and summing these credits up for the billing period.

A Customer must elect Value Stack Phase Two Alternative 2 by May 1 to be eligible to receive Value Stack Phase Two Capacity Component Rate 2 beginning June 1 of that summer. A Customer electing Value Stack Phase Two Alternative 2 after May 1 will remain on Value Stack Phase Two Alternative 1 until April 30 of the following calendar year.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

b. Value Stack Capacity Component - Continued

i. Alternative 3: The Value Stack Capacity Component Rate 3 will be the capacity rate as shown on the Value Stack Credits Statement and will be determined by the NYISO ICAP monthly auction market clearing prices applicable in the current billing period and the applicable reserve requirement. The credit under Alternative 3 will be the product of: (1) the NYISO ICAP market clearing price in effect during the current billing period; (2) the applicable reserve requirement; (3) the customer-generator's net injection during the ICAP Market Peak Hour of the previous calendar year; and (4) the Factor of Adjustment for Losses as shown in General Rule 25.1.

If the metering was not in place to measure the customer-generator's net injection during the ICAP Market Peak Hour of the previous calendar year, then the Company will estimate such net injection during that hour**.**

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff – Continued

4. Continued

c. Environmental Component

The Environmental Component credit will be calculated by multiplying the net hourly injections for the billing period by the Environmental Component Rate.

For Customers with generation that is eligible to receive Clean Energy Standard Tier 1 Renewable Energy Credits ("RECs"), Customers will transfer all RECs generated by the generator to the Company and receive compensation under the Environmental Component unless: (1) they make a one-time irrevocable election prior to the date of interconnection to retain all RECs generated by the generator; or (2) the customer-generator satisfied at least 25 percent of its interconnection cost responsibility after August 13, 2019, or executed an interconnection agreement after this date if no such obligation was required, and does not meet the definition of an eligible energy system as defined in the Climate Leadership and Community Protection Act ("CLCPA") or in Public Service Law Section 66-p ("non-CLCPA eligible customers"). Customers who retain the RECs, including non-CLCPA eligible customers, will not receive compensation under the Environmental Component. The Company will be the Responsible Party within the New York Generation Attribute Tracking System ("NYGATS") for all Tier 1 eligible Value Stack projects receiving compensation under the Environmental Component, including Tranche 0 CDG projects, and will receive all associated RECs. Tier 1 eligible Value Stack projects making an election to opt-out of receiving compensation under the Environmental Component and retain their RECs must designate a Responsible Party with NYGATS. Customers with Stand-alone Electric Energy Storage will not be eligible for the Environmental Component.

To the extent that any changes are made to the types of generators included in the CLCPA definition of an eligible energy system in the future, then the new projects meeting the new requirements will be eligible for the Environmental Component and existing projects not receiving the Environmental Component will have the option to transfer their RECs to the Company and receive compensation under the Environmental Component prospectively, once such a change has been enacted.

For Customers who elect to transfer their RECs to the Company and for CDG Satellite Accounts whose CDG Host Account elects to transfer their RECs to the Company, the Environmental Component Rate will be set forth on the Value Stack Credits Statement. For all other Customers, the Environmental Component Rate is $0/kWhr.

The Environmental Component Rate will be determined at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a Customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the Customer opts-in to the Value Stack Tariff and will be fixed for the term of the customer-generator's eligibility of 25 years from the project's in-service date.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

d. Market Transition Credit ("MTC") Component

A CDG project taking service under Value Stack Phase One will receive an MTC for Mass Market Customer CDG Satellite Accounts provided that the Customer-generator is a PSL Section 66-j or 66-l eligible resource (based on Customer type, generator type, and size). The MTC will be equal to the MTC SC No. 1 Component Rate applicable to the Customer-generator's assigned Tranche (as determined in compliance with the PSC's March 9, 2017 Order in Cases 15-E-0751 and 15-E-0082) times the net injection during the billing month times the percentage of SC No. 1 Satellite Account allocations; plus the MTC SC No. 2 Component Rate times the net injection during the billing month times the percentage of SC No. 2 Satellite Account allocations.

A Customer-generator taking service under the Statewide Solar for All Program or Renewable Energy Access and Community Help Program, as described in Sections M and N of this Rider, is also eligible to receive a MTC provided the project was assigned a Tranche position on or prior to July 26, 2018. The MTC will be equal to the at the MTC SC No. 1 Component Rate applicable to the Customer-generator's assigned Tranche times the net injection during the billing month.
A Mass Market Customer who has opted into Value Stack Phase One will receive the MTC for SC No. 1 or SC No. 2 based on the Customer's service classification.

The MTC Rates for SC No. 1 and SC No. 2 are based on the active Tranche into which a Customer-generator was assigned at the time the Customer paid at least 25 percent of its interconnection costs or executes the interconnection agreement if no such payment is required or, for a Customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the Customer opted-in to the Value Stack Tariff and is fixed for the term set forth in Section K of this Rider for the Customer-generator.

The MTC Component Rate shall be multiplied by a factor of 0.16 for any project with a high capacity-factor resource (i.e., a fuel cell) provided that, after August 13, 2019, the Customer paid at least 25 percent of its interconnection costs or executed the interconnection agreement if no such payment is required.

The MTC Rates are set forth on the Value Stack Credits Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued
   e. Demand Reduction Value ("DRV") Component

The Customer's Value Stack Phase One DRV Component Rate or Value Stack Phase Two DRV Component Rate is determined at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a Customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process, at the time the Customer opts-in to the Value Stack Tariff.

The DRV Component Rate will be set forth on the Value Stack Credits Statement.

Customers can opt-out of receiving DRV compensation as a one-time, irreversible decision at any point during a project's Value Stack compensation term and participate in Rider T or applicable technologies in Rider L. The Customer will commence service under Rider T once all requirements for participation under Rider T have been met. Any Customer taking service under the Value Stack Tariff at the time of enrollment in Rider T will not be eligible to receive the Value Stack DRV Component for the remainder of the project's Value Stack compensation term.

A Customer taking service under the Value Stack Tariff and enrolled in Rider AC will not receive DRV compensation for the duration of their participation in Rider AC.

i. Value Stack Phase One DRV Component

The Value Stack Phase One DRV Component credit will be calculated by multiplying the customer-generator's average hourly net injection in the ten peak hours of the customer- generator's assigned Commercial System Relief Program ("CSRP") zone from the previous calendar year, weighted by the CSRP zone peak MW, by the Value Stack Phase One DRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly. If the customer-generator is a CDG Host Account or a non-Mass Market Customer Satellite Account of the customer-generator, the Value Stack Phase One DRV credit will be multiplied by the percentage of non-Mass Market Customer Account allocations to arrive at the DRV credit. Any account receiving an MTC will not be eligible to receive the Value Stack Phase One DRV.

If the metering was not in place to measure the customer-generator's average hourly net injection during the ten peak hours of the customer-generator's assigned CSRP zone from the previous calendar year, then the Company will estimate such average hourly net injection during those hours.

The Value Stack Phase One DRV Component Rate will be fixed for a period of 3 years from the customer-generator's in-service date. At the end of the initial three year period, the Value Stack Phase One DRV Component Rate will be reset and fixed for a subsequent three year period based on the then applicable Value Stack Phase One DRV Component Rate as shown on the Value Stack Credits Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

e. Demand Reduction Value ("DRV") Component - Continued

ii. Value Stack Phase Two DRV Component

The Value Stack Phase Two DRV Component credit will be calculated by multiplying the customer-generator's net injection during the available hours outlined below by the Customer's Value Stack Phase Two DRV Component rate. The available DRV hours will be those within the Customer's applicable CSRP Call Window that fall on weekdays from June 24 and September 15 inclusive, excluding Independence Day (July 4) and Labor Day (the first Monday in September). The Customer's applicable CSRP Call Window will be that in effect at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a Customer opting into Value Stack Phase Two that has already met either of these criteria in the interconnection process, at the time the Customer opts-in to the Value Stack Phase Two.

The Customer's Value Stack Phase Two DRV Component rate and hours will be fixed for a period of 10 years from the customer-generator's in-service date. At the end of the initial 10-year period, the Customer will be transitioned to the then-applicable DRV rate and hours as shown on the Value Stack Credits Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

f. Locational System Relief Value ("LSRV") Component

Customer generators taking service under the Value Stack Tariff in eligible locations in the Company's service territory will receive an LSRV Component credit. Eligibility for an LSRV Component will be subject to MW caps by location, and eligibility will be determined and communicated to the Customer during the interconnection process.

The Customer's LSRV Component Rate will be determined at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required or, for a Customer opting into the Value Stack Tariff that has already met either of these criteria in the interconnection process at the time the Customer opts-in to the Value Stack Tariff and will be fixed for a period of 10 years from the customer-generator's in-service date.

The LSRV Component Rate will be set forth on the Value Stack Credits Statement.

Customers can opt-out of receiving LSRV compensation as a one-time, irreversible decision at any point during a project's Value Stack compensation term and participate in Rider T or applicable technologies under Rider L. The Customer will commence service under Rider T once all requirements for participation under Rider T have been met. Any Customer taking service under the Value Stack Tariff at the time of enrollment in Rider T will not be eligible to receive the Value Stack LSRV Component for the remainder of the project's Value Stack compensation term.

A Customer taking service under the Value Stack Tariff and enrolled in Rider AC will not receive LSRV compensation for the duration of their participation in Rider AC.

i. Value Stack Phase One LSRV Component

The Value Stack Phase One LSRV Component credit will be calculated by multiplying the customer-generator's average hourly net injection in the ten peak hours in the customer-generator's assigned CSRP zone from the previous calendar year weighted by the CSRP zone peak MW times the Value Stack Phase One LSRV Component Rate in effect. This credit will be calculated annually, divided by twelve, and credited monthly.

If the metering was not in place to measure the customer-generator's average hourly net injection during the ten peak hours of the customer-generator's assigned CSRP zone in the previous calendar year, then the Company will estimate such average hourly net injection during those hours**.**

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

f. Locational System Relief Value ("LSRV") Component - Continued

ii. Value Stack Phase Two LSRV Component

The Value Stack Phase Two LSRV Component credit will be calculated by dividing the Customer's Value Stack Phase Two LSRV Component Rate ($/kW-year) by 10, multiplying this value by the Customer-generator's minimum hourly net injections for each Value Stack Phase Two LSRV Event, and summing the total of these values. This amount will be calculated annually, divided by twelve, and credited monthly during the following calendar year. The Customer's Value Stack Phase Two LSRV Component Rate will be fixed for the first 10 years from the Customer-generator's in-service date.

Value Stack Phase Two LSRV Events will be from a minimum of one hour up to a maximum of four hours. The Company will provide at least 21 hours of notice before each Event. The LSRV capability period will be weekdays from June 24 through September 15 inclusive, excluding Independence Day (July 4) and Labor Day (the first Monday in September). Each LSRV zone will have a minimum of ten events per year. Should a Customer commence service under the Value Stack Phase Two Tariff after the start of a capability period, the number of events for which the customer can receive credit may be less than ten for that first capability period.

g. Value Stack Community Credit Component

i. Commencing with a CDG Host bill with a "from" date on or after August 1, 2020, a CDG project taking service under the Value Stack Phase One Tariff and assigned to Tranche 1, 2, or 3 will receive a Community Credit for non-Mass Market CDG Satellite Accounts provided that the customer-generator is a PSL Section 66-j or 66-l eligible resource (based on customer type and generator type). The Community Credit will be equal to the Community Credit Component Rate applicable to the customer-generator as set forth in the PSC's June 12, 2020 Order in Case 15-E-0751 times the net injection during the billing month times the percentage of the non-Mass-Market CDG Satellite Account allocations.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff – Continued

4. Continued

g. Value Stack Community Credit Component

ii. A CDG project taking service under the Value Stack Phase Two Tariff will receive a Value Stack Phase Two Community Credit provided that the Customer-generator is a PSL Section 66-j or 66-l eligible resource (based on Customer type, generator type, and size). A Mass Market Customer opting into Value Stack Phase Two that is a PSL Section 66-j or 66-l eligible resource (based on Customer type, generator type, and size) is also eligible to receive a Community Credit. A project participating in the Statewide Solar for All Program or the Renewable Energy Access and Community Help Program, as described in Sections M and N of this Rider, is also eligible to receive a Community Credit provided the project was allocated a Community Credit prior to May 1, 2023 during their application for CDG service.

The Value Stack Phase Two Community Credit Component will be calculated and applied monthly by multiplying the eligible Customer-generator's total net injections (kWh) by the Value Stack Phase Two Community Credit Rate applicable at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required; or for a Customer opting into the Value Stack Phase Two Tariff that has already met either of these criteria in the interconnection process, at the time the Customer opts-in to the Value Stack Tariff.

The Value Stack Phase Two Community Credit Rate was established by the Commission based on the assumed output of a solar array. The Community Credit will be available for a maximum allocation of 350 MW of eligible CDG projects under this Rate Schedule and under the PASNY Rate Schedule and on- site Mass Market Customer generation under this Rate Schedule.

Pursuant to the Commission's April 21, 2023 Order in Case 15-E-0751, projects that have not received the Community Credit MW allocations as of May 1, 2023 will no longer be eligible for the Community Credit. Customers with projects allocated a Community Credit between October 6, 2021, and May 1, 2023, and contained on a list provided by NYSERDA, have a one-time option to select the Community Credit or the Community Adder.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. - Continued

g. Value Stack Community Credit Component

ii. The Community Credit Component Rates shall be multiplied by a factor of 0.16 for any project with a high capacity-factor resource (i.e., a fuel cell) provided that, after August 13, 2019, the Customer satisfied at least 25 percent of its interconnection cost responsibility or executed the interconnection agreement if no such obligation is required.

The terms of the Community Credit Component Rates will be fixed for the term set forth in Section K of this Rider for the Customer-generator.

The Community Credit Component Rates will be set forth on the Value Stack Credits Statement.

h. Value Stack Hydroelectric Baseline Generating Facilities ("H-Value") Credit Component

Effective January 1, 2026, Customer Generators with hydroelectric generating facilities in service before January 1, 2015 and with generation up to and including 5 MW can receive compensation under the H-Value. To qualify for the H-Value, these hydroelectric facilities must operate as a CDG project and allocate 100% of their output to their subscribers. The Company will be the Responsible Party within the New York Generation Attribute Tracking System ("NYGATS") for all projects receiving H-Value compensation.

The H-value credit rate will be set at 75 percent of the current Value Stack Environmental Value and will remain fixed for 25 years from the date the project begins compensation as a CDG project.

The H-Value compensation rate will be set forth on the Value Stack Credits Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

4. Continued

h. For Mass Market Customers and Large On-Site Customers, the sum of the applicable Value Stack Credits will be applied as a direct monetary credit to the Customer's current electric utility bill for any outstanding energy, customer, demand, or other electric charges, excluding the CBC Charge, if applicable. If the Customer's current billing period's Value Stack Credit exceeds the current electric bill, the remaining monetary credit will be carried forward to the succeeding billing period. For projects participating in the Statewide Solar for All Program, the sum of the applicable Value Stack Credits shall be disbursed according to the provisions of Section M of this Rider. For Small Scale Projects participating in the Renewable Energy Access and Community Help Program, the sum of the applicable Value Stack Credits shall be disbursed according to the provisions of Section N of this Rider and contract terms set forth in the Company's Agreement with NYPA and REACH Project Hosts.

For CDG Satellite Accounts and RC Satellite Accounts, any remaining monetary credit will be carried forward on that CDG Satellite Account or RC Satellite Account to the succeeding billing period.

The Company will transfer any banked monetary credits associated with a CDG Satellite Account to the CDG Host Banked Credit when a Customer is no longer designated as a CDG Satellite on the CDG Host's monthly allocation form, pursuant to Section F.3.c of this Rider.

A Customer that was formerly a CDG Satellite may not be allocated credit from a CDG Host until the billing period after which all monetary credits are transferred to the CDG Host Banked Credit associated with the Customer's former CDG Host.

i. The CDG Host Banked Credit and an RC Host Account banked credit will be subject to the provisions described in Sections F.3.c and F.2, respectively, of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

5. Hybrid Facilities

a. For Customers with Hybrid Facilities, the Company will calculate the Value Stack Capacity Component credit, the Environmental Component credit, and the MTC (or Community Credit, as applicable) pursuant to the rules set forth below. All other Value Stack components, including the Value Stack Energy Component credit, DRV Component credit, and LSRV Component credit, will be calculated as specified in paragraphs H.4.a, H.4.e, and H.4.f of this Rider. Consistent with paragraphs H.4.b, H.4.c, H.4.d, and H.4.g. of this Rider, the Environmental Component credit will only be provided where the electric generating equipment is eligible to receive Tier 1 RECs, the MTC (or Community Credit, as applicable) will only be provided for eligible Customers and consistent with the MTC rate (or Community Credit rate) applicable to the customer, and the Value Stack Capacity Component credit will be calculated based on Alternative 1, Alternative 2, or Alternative 3 based on Customer election.

b. Customers operating Hybrid Facilities will have the opportunity to elect one of the four compensation methodologies described below in H.5.b.(i), H.5.b.(ii), H.5.b.(iii), or H.5.b.(iv). Customers will make this election at the same time they select a capacity compensation methodology in accordance with paragraph H.4.b of this Rider. The default option, if no other election is made by the Customer, is compensation methodology H.5.b.(iv) below.

Customers operating Hybrid Facilities will have a one-time option to change their initial election of H.5.b.(i) or H.5.b.(ii) to the election of H.5.b.(iii). This one-time election may be made at any time following the initial election but will not become effective until such time that any required metering or telecommunications is installed.

(i) Storage Exclusively Charged from Eligible Generator – For Customers operating Hybrid Facilities who are able to demonstrate the Electric Energy Storage system charges exclusively from the qualified electric generating equipment, the Value Stack Capacity Alternative 1 or Alternative 2 Component credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on net hourly injections to the Company's electric system as measured at the Company's meter located at the point of common coupling ("PCC") and calculated as described in paragraphs H.4.b.(i), H.4.b.(ii), H.4.b.(iii), H.4.b.(iv), H.4.c, H.4.d and H.4.g. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. The Company may require two Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment share a common inverter, or three Company time-synchronized revenue-grade meters if the Electric Energy Storage system and electric generating equipment each have a separate inverter.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R – Net Metering and Value Stack Tariff for Customer-Generators – Continued

H. Charges and Credits – Value Stack Tariff – Continued

5. Hybrid Facilities – Continued

b. - Continued

(ii) Storage Controls Configuration – For Customers operating Hybrid Facilities who install appropriate controls to ensure that net hourly injections are only made with the Electric Energy Storage system not in a charging or discharging mode from the electric grid, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on net hourly injections to the Company's system and calculated as described in paragraphs H.4.b.(i), H.4.b.(ii), H.4.b.(iii), H.4.b.(iv), H.4.c, H.4.d, and H.4.g of this Rider. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider. Customers will be responsible for any work required to accommodate the appropriate controls and/or multiple meter configuration. This controls demonstration may require separate Company revenue grade interval meter(s) and appropriate telemetry on the AC side of the applicable inverter(s) and explicit Company acceptance.

(iii) Storage Import Netting Configuration – For Customers operating Hybrid Facilities with a separate Company revenue grade interval meter and appropriate telemetry on the AC side of the inverter of the Hybrid Facility and whose storage configuration does not meet the requirements of 5.b.(i) or 5.b.(ii) above, the Value Stack Capacity Component Alternative 1 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be determined by reducing the net hourly injections, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 2 credit (if elected) will be determined by reducing the net hourly injections during applicable hours, as measured at the Company's meter located at the Customer's PCC with the Company's system, by the monthly consumption of energy recorded on the Company's separate Hybrid Facility meter. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider.

(iv) Storage Default Configuration - For all other Customers with an Electric Energy Storage system paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 credit (if elected), Environmental Component credit, Hydroelectric Component credit, and MTC (or Community Credit, as applicable) will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. The Value Stack Capacity Component Alternative 3 credit (if elected) will be calculated as specified in paragraph H.4.b.(v) of this Rider.

(v) The Customer is responsible for any costs associated with additional metering requirements and telemetry as described in the Metering Section of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

6. SC 11 Customer-generators taking service under this Rider as specified in Section A.9 will receive compensation fort net hourly injections based on the Value Stack Tariff rather than on the SC 11 Payment Rate for Energy and will receive compensation for capacity based on the Value Stack Tariff rather than on the SC 11 Payment Rate for Capacity. Customer-generators specified in Section A.9 and served under the Value Stack Tariff will be considered to be Rider R Customers for the purposes of this Rate Schedule. Customer-generators qualifying for Section A.9 and not taking service under the Value Stack Tariff will not be considered to be Rider R Customers for the purposes of this Rate Schedule.

7. A Full Service Customer-generator with a Hybrid Facility or Stand-alone Electric Energy Storage technology served under the Value Stack Tariff is subject to the provisions of Rider M.

8. Crediting under the Value Stack Tariff will commence with the bill to the customer-generator having a "from" date that commences after all necessary metering is installed and final acceptance as per the SIR has been granted by the Company.

9. After a final bill is rendered for a Customer receiving Value Stack credits, any remaining credit will not be cashed out, refunded, or transferred.

   When a CDG Satellite Account is closed, any remaining monetary credit described in Sections H.3 and H.4 of this Rider, as applicable, will be transferred to the CDG Host Banked Credit after the CDG Satellite's final bill is rendered.

   Any remaining banked monetary credits removed from a CDG Satellite's bank and added to a CDG Host Banked Credit will be returned in full without any reduction for the Market Transition Credit or Community Credit, if applicable. CDG Hosts are permitted to allocate returned credits to any of their active CDG Satellites in accordance with Section F.2.c of this Rider; returned credits may also be allocated to non-mass market satellites who are otherwise ineligible to receive Market Transition Credit or Community Credit compensation.

10. Value Stack Credits Statements will be filed with the Commission no less than three days prior to the effective date. The Value Stack Credits Statement will be posted to the Company's website prior to its effective date.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

H. Charges and Credits – Value Stack Tariff - Continued

11. [RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

I. Charges and Credits – Customer Benefit Contribution ("CBC") Charge

Phase One NEM Customers described in paragraph 3. of the Phase One NEM Applicability Section of this Rider with electric generating equipment that is interconnected or completely replaced on or after January 1, 2022, who either remain on Phase One NEM or receive compensation under the Value Stack Tariff will be subject to a CBC Charge for the Customer's term of service specified in Section K.

The CBC Charge does not apply to Customers with electric generating equipment that interconnected before January 1, 2022, including those who made incremental capacity additions to such electric generating equipment.

The amount a Customer is billed for the CBC will be determined each billing period by multiplying the CBC Charge by the nameplate capacity rating in kW DC of the Customer's electric generating equipment.

For Customers with more than one electric generating technology for which the CBC is applicable, the CBC Charge will be assessed separately based on the nameplate capacity rating of each technology; however, where one of the multiple electric generating technologies is an Electric Energy Storage system, the CBC shall be assessed solely on the nameplate rating(s) of the other electric generating technology or technologies.

The CBC Charge cannot be offset by any credit described in Sections G and H of this Rider.

The CBC rates will be set forth on the Statement of Customer Benefit Contribution. This Statement will be filed with the Commission at least 15 days before January 1 of each year.

J. Restrictions

Service under this Rider shall not be available to a Customer taking service under:

(a) SC 9 – Special Provision H; or
(b) the PASNY Rate Schedule, except PASNY CDG Satellites of CDG Hosts taking service under this Rate Schedule.

With the exception of the Customer-generators specified in Section A.6 and Section A.9 of this Rider and Rate Choice Customers as described in General Rule 20, all other Customers served under this Rider shall be exempt from General Rule 20.

Customers served under Section A.9 of this Rider are ineligible to take service under Option C of Rider Q.

Customers served under Grandfathered Net Metering and Phase One NEM of this Rider are ineligible to participate in Rider AC.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

K. Term of Service

Unless otherwise directed by the Public Service Commission, there is no end-date to the term of service under this Rider for Customers with Grandfathered Net Metering, except for RNM Customers receiving monetary crediting under Section G.2.c.(iii). The term of service for those Customers is 25 years from the later of April 17, 2015, or the project in-service date.

The term of service under this Rider is 20 years from the in-service date for Customers with Phase One NEM, unless a one-time, irrevocable election was made to opt-in to the Value Stack Tariff or the Commission issues a new compensation methodology.

The term of service under this Rider is 25 years from the project's in-service date for Customers served under the Value Stack Tariff. Generators currently in-service for greater than 25 years at the time of application under this Rider can take service under the Value Stack Tariff until such time that a successor to the Value Stack Tariff is established by the Commission.

At the end of the term of service, Customers with on-site generation, RNM Host Accounts, RC Host Accounts, CDG Host Accounts, RNM Satellite Accounts, RC Satellite Accounts, and CDG Satellite Accounts will forfeit any net-metering or Value Stack credit that remains. Projects still in operation will be billed and credited based on the tariff that is then in effect.

A Customer served under A.9 of this Rider may elect to change its compensation mechanism (i.e., the Value Stack Tariff credit or the SC 11 Payment Rate for Energy and Payment Rate for Capacity, as applicable) no more than once every 12 months, with 60 days' notice.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

L. Wholesale Value Stack

Value Stack Customers, including Customers served under Section A.9 of this Rider, exporting to the NYISO or to third parties, either directly or through an aggregation, can take service under the Wholesale Value Stack ("WVS") as follows:

1. WVS Customers will receive payment for the energy and capacity (if applicable) components directly from the NYISO in lieu of the Company's Value Stack Tariff under Sections H.4.a. and H.4.b of this Rider.

2. WVS Customers are still eligible to receive the applicable compensation under Value Stack Tariff Sections H.4.c. – H.4.g: Environmental Component Credit, Market Transition Credit ("MTC") Component, Demand Reduction Value ("DRV") Component, Locational System Relief Value ("LSRV") Component, and the Value Stack Community Credit Component.

3. An existing Value Stack Tariff Customer electing to take service under WVS must make that election by August 1 for such service to be effective the following May 1. Similarly, an existing WVS Customer who then elects to export directly to the Company under the Value Stack Tariff must notify the Company by August 1 for such service to be effective the following May 1.

    a. If the Customer-generator was previously enrolled in the Value Stack, the Customer-generator must return to its Value Stack Capacity Component compensation election. In addition, such Customer-generator will retain the same Value Stack Eligibility Date as well as any Value Stack component rates elected at the time of previous Value Stack eligibility.

    b. If the Customer-generator was not previously enrolled in the Value Stack, the Customer-generator must elect any Eligibility Date-specific component rates at the time the project notifies the Company of the project's intent to switch from WVS to Value Stack.

    c. All Customer-generators opting into the Value Stack from the WVS will have a term based on the Value Stack compensation methodology and the start date of such term will be based on the project's original interconnection to the Company's distribution system.

4. Customers who are not yet interconnected to the Company's distribution system that are eligible for Value Stack and that elect to participate in WVS must notify the Company at time of the Customer's Value Stack Eligibility Date to receive compensation under the WVS at time of successful enrollment with the NYISO.

5. A WVS Customer must also take service under WDS and execute the applicable Service Agreement for Wholesale Distribution Service.

6. WVS Customers must meet all of the eligibility and metering requirements that a Value Stack Customer must meet.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators – Continued

L. Wholesale Value Stack – Continued

Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to participate in Grandfathered Net Metering or Phase One Net Metering. A project participating in the Statewide Solar for All Program or Renewable Energy Access and Community Help Program under Sections M and N of this Rider cannot participate in WVS.

M. Statewide Solar for All ("S-SFA") Program

The S-SFA Program provides a monthly credit to eligible Customers in the Company's Low Income Program, as defined in Rider S and as described below, from a pool of aggregated credits, calculated based on participating projects' net injections compensated under the Value Stack Tariff, as specified in Section H of this Rider and as described further below. The S-SFA Program Year will run from December 1 to November 30 each year.

1. S-SFA Project Hosts

   a. Project Eligibility

      Starting December 1, 2024, Customers with solar electric generating equipment and/or Electric Energy Storage systems that have not received final acceptance as per the SIR and that qualify for the Value Stack Tariff, may elect to participate in S-SFA upon satisfying 25 percent of their interconnection cost responsibility or execution of their interconnection agreement if no such obligation is required.

      Projects electing to participate in the S-SFA Program are ineligible to receive the Community Credit and Market Transition Credit ("MTC") described in Rider H, except as follows. Customers with generators that (a) have not received final acceptance as per the SIR, (b) qualify for the Value Stack, and (c) have satisfied at least 25 percent of their interconnection cost responsibility or executed the interconnection agreement if no such obligation is required, have a one-time option to elect to participate in the S-SFA Program by March 31, 2025 and retain their MTC or Community Credit, as applicable. Such projects may receive an alternate Compensation Level, as determined by NYSERDA, and as set forth in the Statement of Statewide Solar for All Compensation ("SSFA- COMP Statement").

      Projects enrolled in S-SFA are ineligible for other compensation in this Rider, including CDG and RC.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

M. Statewide Solar for All ("S-SFA") Program- Continued

1. S-SFA Project Hosts - Continued

b. Project Compensation Level

On an annual basis, NYSERDA shall set the Compensation Levels which will be based on specific eligibility requirements and project characteristics, as described below, for the following S-SFA Program Year. The Compensation Level is a specified percentage of a participating project's total Value Stack compensation, as determined in accordance with Section H of this Rider, for the project's net injections for each billing period, used in the determination of payments to the Customer-generator as described in Section M.1.c below.

The Compensation Level percentages, as specified by NYSERDA, will be set forth in the SSFA-COMP Statement to be filed with the Commission no less than three days prior to December 1 each year.

A project's Compensation Level will be established for the participating project's term based on the applicable Compensation Levels listed on the Company's SSFA-COMP Statement in effect at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. For projects that have paid at least 25 percent of their interconnection costs or executed the interconnection agreement if no such payment is required prior to December 1, 2024, the applicable Compensation Level will be determined based on the SSFA-COMP Statement effective December 1, 2024.

A project's Compensation Level will be based on the NYSERDA established compensation levels applicable to the project's specific characteristics, which may include, but are not limited to NYISO load zone, technology type, and awarded NY-Sun incentives.

A project's Compensation Level shall be fixed for the term of the Customer-generator's eligibility of 25 years from the project's in-service date.

c. S-SFA Project Payment

The Company will pay the Customer-generator, or its assigned payee pursuant to the Project Participation Agreement, the Value Stack compensation in the monthly billing period, in accordance with Section H of this rider, multiplied by the project's established Compensation Level percentage. The Customer-generator will provide the Company with the necessary information for the Company to pay the project in accordance with the Project Participation Agreement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

M. Statewide Solar for All ("S-SFA") Program- Continued

1. S-SFA Project Hosts - Continued

   d. Customer Share

      The Customer Share is the amount of Value Stack compensation that remains after the S-SFA Project Payment and after the Utility Administration Fee described below. On a monthly basis, the Customer Share from all participating S-SFA Projects will be added to the Credit Pool, as described below.

   e. Project Termination

      A project may unenroll from the S-SFA Program with a minimum of twelve (12) months' notice prior to the beginning of the Program Year in which the S-SFA Project no longer wishes to participate. Projects that unenroll retain eligibility for Value Stack component rates locked-in at the time the Customer satisfied at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. S-SFA Project Payments will cease at such time that the project terminates participation in the S-SFA Program or has reached the end of the project's 25-year compensation period, whichever is sooner. If there is a change in account name for the premises on which the project is located, the new Customer must apply for service under the S-SFA Program to receive compensation.

2. S-SFA Credit Pool

   The Credit Pool is the sum of all S-SFA Projects' Customer Share throughout the Program Year, plus any excess Utility Administration Fee collections, as described below, less S-SFA Customer Credit distributions.

   The Company will retain a percentage of the project's monthly Value Stack compensation as a Utility Administrative Fee to offset incremental costs incurred to implement, operate, and administer the S-SFA Program. The Utility Administration Fee percentage, as approved by the Commission, will be reflected on the SSFA-COMP Statement.

   On an annual basis, the Company will compare its actual incremental implementation and administrative costs of the S-SFA Program for the previous year to the amount collected in that year in the Utility Administrative Fee from S-SFA Projects. To the extent that the annual costs are less than the annual amount recovered in the Utility Administrative Fee, the Company will return the difference to the Credit Pool.

3. S-SFA Program Customer Credits

   Starting December 1, 2025, the Company will automatically enroll into the S-SFA Program any Customer that resides in a Disadvantaged Community ("DAC") and that also receives bill credits as part of the Company's Low Income Program. DACs are defined by New York State's Climate Justice Working Group and may from time to time be changed, amended, and/or supplemented.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

M. Statewide Solar for All ("S-SFA") Program- Continued

3. S-SFA Program Customer Credits - Continued

a. S-SFA Customer Credit

Annually, the Company will determine a monthly credit amount that will offset participating S-SFA Program customers' electric charges for the upcoming Program Year ("S-SFA Customer Credit"). The monthly S-SFA Customer Credit will be determined as the total available Credit Pool at the time of the calculation, divided by the number of eligible S-SFA Program Customers enrolled at the end of the previous Program Year, divided by 12.

The S-SFA Customer Credit will be aggregated with the REACH Customer Credit on the Customer's bill ("S-SFA / REACH Customer Credit") and will be applied to the electric charges of eligible Customers' bills after the application of any other applicable Customer bill credits are applied. If the S-SFA / REACH Customer Credit exceeds the Customer's current Electric charges, any remaining credit will be carried forward to the succeeding billing period.

The S-SFA Customer Credit rate will be filed on the Statement of Statewide Solar for All Credit annually effective December 1, 2025, with the Commission not less than fifteen days prior to the effective date.

b. Dual Participation

A Customer receiving credits through the S-SFA Program can simultaneously participate i) as a CDG Satellite Account, ii) as a RC Satellite Account, or iii) as an RNM Satellite Account. A Customer participating in Wholesale Value Stack under Section L of this Rider cannot participate in the S-SFA Program as a Project Host.

c. Opt-out

S-SFA Program Customers may opt-out of the S-SFA Program by making such election to the Company.

d. Termination

S-SFA Program Customers will no longer receive S-SFA credits upon their removal from a DAC and/or the Company's Low Income Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

N. Renewable Energy Access and Community Help ("REACH") Program

The REACH Program provides a monthly credit to eligible Customers in the Company's Low Income Program, as defined in Rider S and as described below. The monthly credit is derived from a portion of net revenues generated through the production of renewable energy by participating NYPA renewable energy systems.

1. Small Scale REACH Project

   a. Project Eligibility

      Solar electric generating equipment and/or Electric Energy Storage projects of 5 MW or less located in the Company service territory that qualify for the Value Stack Tariff, and that are planned, designed, developed, financed, constructed, owned, operated, maintained, improved, or contracted by NYPA may elect to participate in REACH.

      Projects enrolled in REACH are ineligible for other compensation in this Rider, including CDG and RC.

      A Customer participating in Wholesale Value Stack under Section L of this Rider cannot participate in the REACH Program as a Small Scale REACH Project.

      i. Non-Operational Projects:

         Non-operational projects that have not received final acceptance as per the SIR and that qualify for the Value Stack Tariff, may elect to participate in REACH upon satisfying 25 percent of their interconnection cost responsibility or execution of their interconnection agreement if no such obligation is required.

         Projects electing to participate in the REACH Program are only eligible for the NY-SUN base incentives, the Brownfield/ Landfill Adder, and the Prevailing Wage Adder. REACH projects are ineligible to receive the Community Adder and Inclusive Community Solar Adder.

      ii. Operational Projects:

         Interconnected and operating Value Stack CDG or Net Crediting projects that are owned, operated, maintained or improved, or contracted by NYPA may elect to participate in REACH.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

N. Renewable Energy Access and Community Help ("REACH") Program

1. Small Scale REACH Project – Continued

a. Project Eligibility – Continued

ii. Operational Projects: - Continued

NYPA must make the Company aware of the intent to enroll such projects in REACH by submitting to the Company an allocation form with no subscriber accounts at least 60 days prior to date in which the project wishes to participate in REACH.

Value Stack credits banked on subscriber accounts will return to the Host account on the next billing period according to the Value Stack Tariff. At the time the project transitions to REACH, any remaining Value Stack credits that exist on the Host account shall be treated as REACH eligible Value Stack compensation. The Company shall then apply the applicable Compensation Level to the balance, issue payment to NYPA as Project Payment, retain the Utility Administration Fee, and place the remaining amount into the Credit Pool, as detailed below.

b. Project Compensation Level

The Compensation Level is a specified percentage of a participating project's total Value Stack compensation, as determined in accordance with Section H of this Rider, for the project's net injections for each billing period, used in the determination of payments to NYPA as described in Section N.1.c below.

Small Scale REACH Projects will utilize the S-SFA compensation levels developed annually by NYSERDA and as detailed in the Company's S-SFA Compensation Statement. A Small Scale Reach Project's Compensation Level will be established for the participating project's term based on the applicable Compensation Levels listed on the Company's SSFA-COMP Statement in effect at the time the Customer satisfies at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. All requirements and restrictions concerning the Compensation Level as specified in Section M of this Rider shall apply to REACH projects' Compensation Level.

c. REACH Project Payment

For Small Scale REACH Projects, the Company will pay NYPA, pursuant to the REACH Agreement, the Value Stack compensation in the monthly billing period, in accordance with Section H of this Rider, multiplied by the project's established Compensation Level percentage.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

N. Renewable Energy Access and Community Help ("REACH") Program

1. Small Scale REACH Project – Continued

   c. Reach Project Payment – Continued

   Payments to NYPA or their designee shall be issued within 40 days from the end of the Small Scale REACH Project bill date. NYPA will provide the Company with the necessary information for the Company to pay the project in accordance with the REACH Agreement.

   d. Customer Share

   The Customer Share is the amount of Value Stack compensation that remains after the Small Scale REACH Project Payment, and after the Utility Administration Fee described below. On a monthly basis, the Customer Share from all participating Small Scale REACH Projects will be added to the REACH Credit Pool, as described in Section 3 below.

   e. Project Termination

   A Small Scale Project may unenroll from the REACH Program with a minimum of twelve (12) months' notice prior to when the REACH Project no longer wishes to participate. Small Scale Projects that unenroll retain eligibility for Value Stack component rates locked-in at the time the Customer satisfied at least 25 percent of its interconnection cost responsibility or executes the interconnection agreement if no such obligation is required. REACH Project Payments will cease at such time that the project terminates participation in the REACH Program or has reached the end of the project's 25-year compensation period, whichever is sooner. If there is a change in account name for the premises on which the project is located, the new Customer must apply for service under the REACH Program to receive compensation.

2. Large Scale REACH Projects and Third-Party Participants

   Renewable energy projects or bulk energy storage projects greater than 5 MW may elect to participate in REACH through direct coordination with NYPA. Furthermore, Third-Party Participants such as private distributed energy project developers, philanthropic organizations, charities, or other groups may elect to participate in the REACH program through direct coordination with NYPA.

   On an annual basis, starting October 1, 2026, NYPA will distribute to the Company the revenues from Large Scale REACH Projects and Third-Party Participants accumulated over the previous calendar year. Revenues derived from Large Scale Projects and Third-Party Participants will be distributed to the Company based on its pro-rata share of statewide EAP Customers that reside within a disadvantaged community, as determined by the number of such Customers on July 1 each year.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

N. Renewable Energy Access and Community Help ("REACH") Program

2. Large Scale REACH Projects and Third-Party Participants - Continued

On an annual basis, the Company will include revenues received from NYPA, less the Utility Administration Fee in the REACH Credit Pool.

3. REACH Credit Pool

The Credit Pool is the sum of all REACH Projects' Customer Share throughout the year, plus payments from NYPA for Large Scale REACH Projects and Third-Party Participants, plus any excess Utility Administration Fee collections, as described below, less REACH Customer Credit distributions. The Credit Pool is inclusive of the Customer Share credits from REACH Project Hosts participating in the REACH Program in both this Rate Schedule and the PASNY Tariff. The Company will retain a percentage of Small Scale REACH Project's monthly Value Stack Compensation and a percentage of revenue from Large Scale Projects and Third-Party Participants as a Utility Administrative Fee to offset incremental costs incurred to implement, operate, and administer the REACH Program. The Utility Administration Fee is one percent, as approved by the Commission.

On an annual basis, the Company will compare its actual incremental implementation and administrative costs of the REACH Program for the previous year to the amount collected in that year in the Utility Administrative Fee from REACH Projects. To the extent that the annual costs are less than the annual amount recovered in the Utility Administrative Fee, the Company will return the difference to the Credit Pool.

4. REACH Program Customer Credits

The Company will automatically enroll into the REACH Program any Customer that resides in a Disadvantaged Community ("DAC") and that also receives bill credits as part of the Company's Low Income Program. DACs are defined by New York State's Climate Justice Working Group and may from time to time be changed, amended, and/or supplemented.

a. REACH Customer Credit

The Company will determine a monthly credit amount that will offset participating REACH Program Customers' electric charges for the upcoming year ("REACH Customer Credit"). The

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

N. Renewable Energy Access and Community Help ("REACH") Program

4. REACH Program Customer Credits - Continued

a. REACH Customer Credit (continued)

The monthly REACH Customer Credit will be determined as the total available Credit Pool for the 12-month period ending September 30, divided by the number of eligible REACH Program Customers enrolled at the time of calculation, divided by 12.

The REACH Customer Credit will be aggregated with the S-SFA Customer Credit on the customer's bill ("S-SFA / REACH Customer Credit") and will be applied to the electric charges of eligible Customers' bills after the application of any other applicable Customer bill credits are applied. If the S-SFA / REACH Customer Credit exceeds the Customer's current Electric charges, any remaining credit will be carried forward to the succeeding billing period.

The REACH Customer Credit rate will be filed on the Statement of Renewable Energy Access and Community Help Credit with the Commission not less than fifteen days prior to the effective date.

b. Dual Participation

A Customer receiving credits through the REACH Program can simultaneously participate i) as a CDG Satellite Account, ii) as a RC Satellite Account, or iii) as an RNM Satellite Account.

c. Opt-out

REACH Program Customers may opt-out of the REACH Program by making such election to the Company.

d. Termination

REACH Program Customers will no longer receive REACH credits upon their removal from a DAC and/or the Company's Low Income Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER S – LOW INCOME PROGRAM

Applicable to SC 1
(Subject to the provisions thereof)

A. Applicability

To Full Service and Retail Access Customers taking service under the above SC and who are enrolled in the Company's Low Income Program ("Low Income Customer").

B. Definitions

The following terms are defined for the purposes of this Rider only:

An "add-on benefit", as referenced in the PSC's May 20, 2016, Order Adopting Low Income Program Modifications and Directing Utility Filings in Case 14-M-0565, is an incremental payment that is provided to regular HEAP benefit recipients if their household income is at or below 130% of the federal poverty level, or if their household contains a vulnerable individual (household member who is age 60 or older, under age 6, or permanently disabled). A customer can receive two add-on benefits if both of these conditions apply to their household.

"HEAP" refers to the Home Energy Assistance Program.

C. Eligibility

Eligibility for the Company's Low Income Program Tiers is as follows:

Tier 1: A Customer must receive benefits under Supplemental Security Income, Temporary Assistance to Needy Persons/Families, Safety Net Assistance, Medicaid, the Supplemental Nutrition Assistance Program, Federal Public Housing Assistance, Veterans Pension and Survivors Benefit programs, the federal Lifeline program, Bureau of Indian Affairs General Assistance, Tribal Head Start, Tribal Temporary Assistance to Needy Families, Food Distribution Program on Indian Reservation, or have received a HEAP benefit in the preceding 18 months.

Tier 2: A Customer must have received a regular HEAP benefit in the preceding 18 months with one add-on benefit.

Tier 3: A Customer must have received a regular HEAP benefit in the preceding 18 months with two add-on benefits.

Tier 4: A Customer must be enrolled in the Direct Vendor or Utility Guarantee Program.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER S – LOW INCOME PROGRAM - Continued

D. Discounts

Pursuant to the Commission's Order Adopting Energy Affordability Policy Modifications and Directing Utility Filings, issued August 12, 2021, in Cases 14-M-0565 and 20-M-0266, Customers under this Rider will receive a discount to their monthly bill ("Low Income Discount"), as shown on the Statement of Low Income Customer Affordability Assistance Program ("LICAAP") Discounts. The Low Income Discount will not be prorated.

The Company will update the Statement of LICAAP Discounts, apart from this Rate Schedule: (1) on not less than one day's notice to become effective on September 1, 2021; (2) annually, beginning in 2022, by November 1st to become effective on December 1st; and (3) with the first Rate Year compliance filing of a new rate plan.

E. Billing

The Low Income Discount will be shown as a credit on the Customer's bill. If the credit exceeds the charges on the Customer's bill, any remaining credit will be carried forward and used to credit subsequent monthly bills.

F. Levelized Payment Plan

Commencing January 1, 2018, Customers enrolled in the Company's Low Income Program, other than those in Arrears or in Tier 4, will be notified that they will automatically be enrolled in the Company's Levelized Payment Plan as described in General Rule 12.3, unless the Customer contacts the Company and opts out within 30 days of receiving such notice. Customers enrolled in the Company's Low Income Program that are in Arrears or in Tier 4 will receive such notice when their Arrears balance is paid in full, or if they enter into a Deferred Payment Agreement with the Company as described in General Rule 12.4, provided that they are still enrolled in the Low Income Program at that time. Once enrolled in the Levelized Payment Plan, Customers can end their participation at any time.

G. Reconnection Charge

A waiver of the reconnection charge as set forth in General Rule 15.2 may be applicable to Customers served under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER S – LOW INCOME PROGRAM - Continued

H. Energy Affordability Guarantee Pilot Program ("Guarantee Pilot")

The Guarantee Pilot offers an energy guarantee to certain Customers in the form of a bill credit to households that receive electrification upgrades through the New York State Energy Research and Development Authority's ("NYSERDA") EmPower Plus ("EmPower+") program. Once a third-party implementation contractor ("Implementation Contractor") is selected, Department of Public Service Staff will work with the Implementation Contractor to calculate the credit, and the Company will apply the credit to participants' bills. Any dispute resolution that requires an adjustment to the Customer's bill will be provided to the Customer in a subsequent billing period.

1. Eligibility requirements

a. Participants in the Guarantee Pilot must meet the following eligibility requirements:

i. The participant must be enrolled in the Company's Low Income Program and NYSERDA's EmPower+ program as a prerequisite to participate in the Guarantee Pilot. The participant must complete and sign the Guarantee Pilot application ("Application") with the Implementation Contractor. The Application will include Customer consent to allow the Company to provide the Customer's data to the Implementation Contractor. A participant who becomes unenrolled from the Low Income Program following their enrollment in the Guarantee Pilot may continue participation in the Guarantee Pilot subject to the requirements specified herein.

ii. The Customer's premise must be electrified, meaning the participant's space heating will be provided exclusively by heat pumps through the EmPower+ program.

iii. Participant enrollment in the Guarantee Pilot will be limited, as provided in the Commission's Order dated August 15, 2024, in Case 14-M-0565 ("Guarantee Order"), or as such enrollment levels may be further modified by the Commission. The Guarantee Order requires participants to enroll no later than January 1, 2026, or until the Commission's initial participant goal is reached. Participant enrollments will be reviewed and approved by the Implementation Contractor.

iv. Participants are required to provide household income documentation on an annual basis to the Implementation Contractor, within a two-month grace period, in accordance with the Guarantee Pilot application, for use in calculating the Guarantee Credit as specified in Section 2 below.

v. Customers may participate in the Guarantee Pilot while participating in budget billing with the Company, subject to meeting any other eligibility requirements of the Guarantee Pilot specified in the Application and herein.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER S – LOW INCOME PROGRAM - Continued

H. Energy Affordability Guarantee Pilot Program ("Guarantee Pilot") - Continued

2. The Guarantee

a. Guarantee Credit - A Guarantee Credit will be calculated monthly for each participant, by the Implementation Contractor, as specified in the Guarantee Order. Customers experiencing an electricity bill, net of any Low Income Discounts the participant receives in that bill, in excess of 6% of their household income will receive a monthly Guarantee Credit. The determination of the Guarantee Credit will include a cap based on electricity consumption, which will be set at 150% of the average electricity consumption for Low Income Customers whose entire electric space heating requirements are supplied by electricity in the Company's service territory. For a participant whose consumption exceeds the cap, the consumption above the cap shall not receive a Guarantee Credit.

b. Transferability of the Guarantee – In the event that a participant moves from a premise that had been electrified through the EmPower+ program, the Guarantee will be transferred to the new Customer at the premise, subject to the new Customer meeting the eligibility requirements of the Guarantee Pilot as determined by the Implementation Contractor. The Implementation Contractor will be responsible for notifying the new occupant about the Guarantee Pilot, verifying eligibility, and enrolling the new occupant in the Guarantee Pilot, if warranted, when changes in occupancy occur.

c. The Term of the Guarantee - The participant will receive the Guarantee for up to fifteen (15) years, subject to participation in the Guarantee Pilot ending prior to the full term when any of the following occurs:
   i. the participant moves from the premise that had been electrified through EmPower+;
   ii. the life of the heat pump(s) installed through EmPower+ as a pre-requisite to the Guarantee Pilot participation ends prior to the full term;
   iii. the participant requests to be removed from the Guarantee Pilot; or
   iv. the participant fails to provide the required annual household income documentation as specified in the Application and as determined by the Implementation Contractor.

   The Implementation Contractor will determine when participation in the Guarantee Pilot ends and will notify the Company accordingly.

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

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GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

To any Customer taking service under one of the above SCs, to any PASNY Customer, and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider L. Service under this Rider is also not available to Customers who are otherwise contractually precluded from taking service under this Rider, either by their own contract or because they are represented by a third party that is contractually precluded. Customers exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Rider T.

B. Definitions

1. Programs

Commercial System Relief Program ("CSRP") is generally activated for the following conditions: (a) for Network peak shaving when the day-ahead system electric load forecast is 92 percent or greater of forecasted system peak; (b) when the day-ahead temperature variable is forecasted to exceed 84 degrees with an option to limit activation to particular New York City boroughs or the County of Westchester within the Company's service territory; or (c) in limited situations when a DLRP event is called in a specific Network.

Distribution Load Relief Program ("DLRP") is a contingency program activated by Con Edison to prevent or mitigate critical situations on the utility's electric grid, typically called on a Network basis.

2. Definitions applicable to both CSRP and DLRP

"Aggregation" means either a Sub-aggregation or all Customers represented by an Aggregator within a Network if there are no Sub-aggregations for that Aggregator within that Network.

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under CSRP or DLRP and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"Capability Period" under this Rider refers to the period from May 1 through September 30.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both CSRP and DLRP – Continued

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

"Direct Participant" refers to a Customer who enrolls under CSRP or DLRP directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

"Electric Generating Equipment" refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, SC 11, or Wholesale Distribution Service and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

"Load Relief" refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer or a Rider R Customer taking service under the Value Stack Tariff or a Customer taking service under Wholesale Distribution Service at the time of enrollment in Rider T, and delivered by that Customer to the Company's distribution system during a Load Relief Period.

"Load Relief Period" refers to the hours for which the Company requests Load Relief in a Network during: (a) a Planned Event or an Unplanned Event under CSRP; or (b) a Contingency Event or an Immediate Event under DLRP, provided, however, that Load Relief will not be required under DLRP between the hours of 12:00 AM and 8:00 AM. A Load Relief Period may be designated under DLRP in specific networks, feeders, or geographical areas if the next contingency would result in a Condition Yellow (i.e., when the next contingency, excluding breaker failure, either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings) or if a voltage reduction of five percent or greater has been ordered.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS – Continued

B. Definitions – Continued

2. Definitions applicable to both CSRP and DLRP - Continued

"Network" refers to a distribution network or load area designated by the Company.

"Sub-aggregation" means a subset of Customers represented by an Aggregator within a Network. An Aggregator may have up to three Sub-aggregations per Network.

"Test Event" refers to the Company's request under the Reservation Payment Option of either CSRP or DLRP for Direct Participants and Aggregators to provide Load Relief in order to test participants' response to a request for Load Relief. The duration of a Test Event is one hour for CSRP and up to two hours for DLRP. If a Test Event is called under CSRP, Load Relief will be requested during the Response Window. If called under DLRP, Load Relief will be requested at a time determined solely at the Company's discretion but not between the hours of 12:00 AM and 8:00 AM.

3. Definitions applicable to CSRP only

"Advisory" refers to the Company's notice to participants when a condition as defined under General Rule 24.B.1.(a) or (b) has been met. Day-ahead and summer peak forecast information for the system, as well as information on the day-ahead temperature variable forecasts, will be posted to the Company's website.

"Contracted Hours" refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Network whenever the Company designates a Planned Event. The Contracted Hours are established by the Company for each Network based on individual Network needs and will be posted on the Company's website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 11 Customer who exports power to the Company shall be the Contracted Hours established by the Company for the Network unless the Company assigns an alternate four-hour period. If the Company assigns an alternate four-hour period, it will notify the Direct Participant or Aggregator within ten calendar days of receiving the application for service under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS – Continued

B. Definitions – Continued

3. Definitions applicable to CSRP only - Continued

"Planned Event" refers to the Company's request, on not less than two hours' advance notice, for Load Relief during the Response Window. Planned Events will be called if an Advisory, based on the day-ahead forecasted load level, was issued at least 21 hours in advance and the Company's same-day forecasted load level, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak. Planned Events may be called if an Advisory, based on the day-ahead forecasted temperature variable, was issued at least 21 hours in advance and the Company's same-day forecasted load level or same-day forecasted temperature variable, as updated throughout the day, is at least 92 percent of the forecasted summer system-wide peak or the temperature variable is expected to exceed 84 degrees, respectively.

"Renewable Generation" means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

"Response Window" means a) the six-hour period including the four Contracted Hours, the hour prior to the Contracted Hours and the hour following the Contracted Hours for Networks with extended peaks as listed on the Company's website or b) the four Contracted Hours for all remaining Networks.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

B. Definitions - Continued

3. Definitions applicable to CSRP only – Continued

"Unplanned Event" refers to the Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours; or (c) when, in the Company's judgment, a Network needs Load Relief.

4. Definitions applicable to DLRP only

"Contingency Event" is a Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice. Contingency Events may be activated after 9:00 PM or extended between the hours of 12:00 AM and 8:00 AM with compensation provided through Performance Payments; provided, however, that these additional hours shall not be considered part of the Load Relief Period and will not affect Reservation Payments.

"Immediate Event" is a Load Relief Period for which the Company provides less than two hours' advance notice and can be called: (a) 6:00 PM or prior lasting six or more hours; or (b) between 6:00 PM through 9:00 PM lasting until no later than midnight. Immediate Events may be activated after 9:00 PM or extended between the hours of 12:00 AM and 8:00 AM with compensation provided through Performance Payments; provided, however, that these additional hours shall not be considered part of the Load Relief Period and will not affect Reservation Payments.

"Tier 1 Networks" refers to Networks that the Company does not identify as Tier 2 Networks.

"Tier 2 Networks" refers to Networks that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Networks.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

C. Contracting for Service under CSRP and/or DLRP

A Direct Participant or Aggregator must annually contract to provide at least 50 kW of Load Relief under CSRP or DLRP. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or the Reservation Payment Option as long as a total of 50 kW is provided.

Participants under the Reservation Payment Option in CSRP are required to provide a minimum of four consecutive hours of Load Relief during the Response Window whenever the Company designates a Planned Event for the Network during the Capability Period; they may also voluntarily provide Load Relief if the Company calls an Unplanned Event. Participants under the Reservation Payment Option in DLRP are required to provide Load Relief in a Network for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period if the Events are called 6 PM or prior. For Immediate Events starting after 6 PM under DLRP, participants under the Reservation Payment Option are required to provide Load Relief in a network for a number of consecutive hours that is two hours less than the length of the Load Relief Period. Participants under the Reservation Payment Option in both CSRP and DLRP must provide Load Relief if and when the Company calls one or more Test Events.

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in section D below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS – Continued

D. Applications and Term of Service

1. Applications for service by Direct Participants or Aggregators for the Reservation Payment Option or Voluntary Participation Option of either CSRP or DLRP must be made electronically. The desired commencement date must be specified in the application.

   The Company will accept completed applications for the Reservation Payment Option of CSRP or DLRP by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date, Where the first day of the month falls on a weekend or federal holiday, applications will be accepted until the first business day after.

   If the Company does not bill the participant monthly using Interval Metering at the time of application for CSRP or DLRP, participation in the Reservation Payment Option will not commence unless Interval Metering is operational. If the Company receives a completed CSRP or DLRP application by April 1, service can commence on May 1 if Interval Metering is installed by April 1. If the Company receives a completed CSRP or DLRP application by May 1, service can commence on June 1 if Interval Metering is installed by May 2. If the CSRP or DLRP application is received by May 1, but the above deadline for installation of Interval Metering is not met, service will commence on July 1, provided the Interval Metering is installed by June 1. (Metering and communications requirements are described in section F.)

   The Company will accept applications for participation in the Voluntary Participation Option of CSRP or DLRP at any time provided the metering and communications requirements specified in section F are met.

2. Each application must state the kW of Load Relief that will be provided by the Direct Participant or by the Aggregator for the Network(s) during: (a) four consecutive hours within the Response Window required for the Network under CSRP or (b) the Load Relief Period, for weekdays and weekends separately, under DLRP. Under DLRP, the stated kW of Load Relief for weekends must be equal to or greater than 25 percent of the stated kW of Load Relief for weekdays. In addition, weekend days shall include Memorial Day, Independence Day, and Labor Day, under DLRP.

3. Load Relief of an Aggregator will be measured on a portfolio basis by Aggregation.

4. A single CBL Verification Methodology will be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

5. A Direct Participant or Aggregator's Reservation Payment Option enrollments will automatically roll over and participate in the following year's Capability Period. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

   An Aggregator may increase its kW of pledged Load Relief in a Network during a Capability Period only if it enrolls Customers whose Aggregator either exits the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

6. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under CSRP within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), 59th Street (Manhattan, West Side), and 74th Street (Manhattan, East Side).

   Diesel-fired Electric Generating Equipment within one-half mile of a decommissioned peaking generator located at Hudson Avenue (Brooklyn) or Astoria (Queens) is prohibited from operating under CSRP. In other geographic areas, participation by diesel-fired Electric Generating Equipment will be permitted under CSRP only if the engine for the equipment is model year 2000 or newer or written certification by a professional engineer is attached to the CSRP application attesting that the NOx emission level is no more than 2.96 lb/MWh. Participation by such diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under CSRP for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. Within these geographic areas, no limit or cap will be placed under CSRP on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

   Electric Generating Equipment operating under DLRP is not subject to the above limitations.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either CSRP or DLRP, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.

   Compliance with rule 6 NYCRR Part 222 is the responsibility of the Aggregator and Direct Participant. Should an extension be granted by the Department of Environmental Conservation to a participant under the provisions of §222.4(c), written evidence of the extension must be provided to the Demand Response team at Demandresponse@coned.com.

   If applying for service under this Rider, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

   Starting May 1, 2025, Electric Generating Equipment must comply with the following NOx emissions limits:

   a. Combustion turbines firing natural gas: 25 parts per million on a dry volume basis corrected to 15 percent oxygen;
   b. Combustion turbines firing oil: 42 parts per million on a dry volume basis corrected to 15 percent oxygen;
   c. Spark ignition engines firing natural gas: 1.0 grams per brake horsepower-hour;
   d. Compression-ignition engines firing distillate oil (solely or in combination with other fuels) with nameplate ratings less than 750 horsepower: 0.30 grams per brake horsepower-hour; and
   e. Compression-ignition engines firing distillate oil (solely or in combination with other fuels) with nameplate ratings greater than or equal to 750 horsepower: 0.50 grams per brake horsepower-hour.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

D. Applications and Term of Service - Continued

7. - Continued

   A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included either with the application or within seven days of applying. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service. By applying for service, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

8. Rider R Value Stack Tariff Customers that enroll in Rider T are ineligible to receive DRV and LSRV compensation. This is a one-time, irreversible decision that can be made at any point during a project's Value Stack compensation term.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

E. Notification by the Company

1. The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of its Customers in the affected Network(s).

2. Under CSRP:

   a. The Company will call a Planned Event on not less than two hours' advance notice. A Planned Event will not be called unless an Advisory was issued at least 21 hours in advance.

   b. The Company will call a Test Event on not less than 21 hours' advance notice. If the Company provided notice of a Test Event a calendar day in advance, the Company will again provide advance notice on the day of the Test Event, usually two or more hours in advance.

   c. The Company will provide notice as soon as practicable if an Unplanned Event is called.

3. Under DLRP:

   a. The Company will call a Contingency Event or Test Event on not less than two hours' advance notice.

   b. The Company will provide notice as soon as practicable if an Immediate Event is called.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

F. Metering

Participation under this Rider requires that the entire service for each Customer account be measured by Interval Metering with communications capability used by the Company for monthly billing. If an Aggregator takes service under this Rider, all Customers of the Aggregator must meet the metering and communication requirements specified hereunder.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

G. Administrative Review

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator, or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

H. Voluntary Participation Option

1. The Company will make Performance Payments to a Direct Participant or Aggregator enrolled in the Voluntary Participation Option of CSRP or DLRP for Load Relief provided during a designated Load Relief Period, except as specified in section J. The Performance Payment is equal to the applicable Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of hours that the Company requested Load Relief in the Network. An Aggregator's performance is measured per Aggregation based on its entire portfolio enrolled in the Voluntary Participation Option for that Aggregation.

   The Payment Rate under CSRP is:

   $3.00 per kWh for Load Relief provided during a Planned Event; and
   $10.00 per kWh for Load Relief provided during an Unplanned Event.

   The Payment Rate under DLRP is:

   $3.00 per kWh for Load Relief provided during a Contingency Event or Immediate Event.

2. The Company will make payment under CSRP or DLRP to a Direct Participant or Aggregator after the end of the Capability Period, but no later than the end of the calendar year, for the sum of the payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check, or wire transfer.

I. Reservation Payment Option

1. The Company will make Reservation Payments to a Direct Participant or Aggregator for each Capability Period month in which the Direct Participant or Aggregator is enrolled under CSRP or DLRP. A Direct Participant may request that the Company not make Reservation Payments during a Capability Period until a Performance Factor is established for the Capability Period. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant or Aggregator's kW of contracted Load Relief multiplied by the Performance Factor for the month (as described in paragraph 6). The contracted Load Relief under DLRP will be calculated as the sum of 5/7 of the weekday stated kW of Load Relief and 2/7 of the weekend stated kW of Load Relief. Reservation Payments to Aggregators are determined per Aggregation based on the Aggregator's kW of contracted Load Relief in that Aggregation.

2. The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in section J. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregation during the event multiplied by the number of event hours. Performance payments for Test Events are equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregation during the Test Event up to the contracted Load Relief multiplied by the number of event hours. An Aggregator's performance is measured per Aggregation based on its entire portfolio enrolled in the Reservation Payment Option for that Aggregation.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

3. Payments for each month will be made by bill credit, check, or wire transfer.

4. Payment Rates under CSRP

a. Reservation Payment Rates

Rates are determined for each Network based on the number of cumulative Planned Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

Rates in Networks in Westchester County and Staten Island are:

$6.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events, and
$11.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

Rates in all other Networks are:

$18.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events, and
$23.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

b. Performance Payment Rates

$1.00 per kWh if Load Relief was provided during a Planned Event or Test Event, and
$6.00 per kWh if Load Relief was provided during an Unplanned Event.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

5. Payments Rates under DLRP

a. Reservation Payment Rates

Rates are determined for each Network based on the number of cumulative Contingency Events and Immediate Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

Rates in Tier 1 Networks are:

$18.00 per kW per month if the Load Relief was requested for four or fewer Contingency Events and Immediate Events; and
$23.00 per kW per month if Load Relief was requested for five or more Contingency Events and Immediate Events.

Rates in Tier 2 Networks are:

$25.00 per kW per month if the Load Relief was requested for four or fewer Contingency Events and Immediate Events; and
$30.00 per kW per month if Load Relief was requested for five or more Contingency Events and Immediate Events.

b. Performance Payment Rate

$1.00 per kWh if Load Relief was provided during a Contingency Event, an Immediate Event, or a Test Event.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

6. Performance Factor

a. Each Direct Participant has a monthly Performance Factor under CSRP or DLRP, as applicable under the Reservation Payment Option. Each Aggregator has a monthly Performance Factor under CSRP or DLRP, as applicable, for its portfolio enrolled in an Aggregation under the Reservation Payment Option. When more than one Load Relief Period or Test Event is called in a Network during the month, the monthly Performance Factor is the average of the individual event Performance Factors, which can range between 0 and 1.00, calculated during that month. The monthly Performance Factor is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Test Event or Load Relief Period is called by the Company in that Network during the current year's Capability Period. The monthly Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0. Under CSRP or DLRP, if a monthly Performance Factor is calculated to be less than or equal to 0.25, the monthly Performance Factor will be set to 0.

If, during the prior Capability Period, an Aggregator did not participate in the program for the Aggregation or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the monthly Performance Factor will be set at 0.50 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called in the Network. The monthly Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

Each Direct Participant's monthly Performance Factor will carry forward to the start of the next Capability Period. An Aggregator's monthly Performance Factor for an Aggregation will carry forward to the start of the next Capability Period, even if there is a change in the Aggregation's portfolio, and will remain at that level until the first month in which a Load Relief Period or Test Event is called in the Network. The monthly Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

For Direct Participants that choose to not receive estimated payments, the monthly Performance Factor determined for the first month in which a Load Relief Period or Test Event is called in a Network will be applied retroactively, starting with the first month of the current Capability Period, to determine the Reservation Payments for the prior month(s).

b. Performance Factor under CSRP

Individual event Performance Factor, when a Planned Event is called, is the ratio of: (i) the average of the highest hourly Load Relief (kW) provided during four consecutive hours of the Response Window up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

I. Reservation Payment Option - Continued

6. Performance Factor - Continued

c. Performance Factors under DLRP

Individual event Performance Factor, when a Contingency Event is called, is the ratio of: (i) the average hourly kW of Load Relief provided during the first four hours of the Load Relief Period up to the stated kW of weekday or weekend Load Relief dependent on the day the event takes place to (ii) the stated kW of weekday or weekend Load Relief dependent on the day the event takes place.

Individual event Performance Factor, when an Immediate Event is called at 6 PM or earlier, is the ratio of: (i) the average hourly kW of Load Relief provided during the highest consecutive four hours during the first six hours of the Load Relief Period up to the stated kW of weekday or weekend Load Relief dependent on the day the event takes place to (ii) the stated kW of weekday or weekend Load Relief dependent on the day the event takes place.

Individual event Performance Factor, when an Immediate Event is called after 6 PM, is the ratio of: (i) the average hourly kW of Load Relief provided during the highest consecutive hours, two hours less than the length of the Load Relief Period, up to the stated kW of weekday or weekend Load Relief dependent on the day the event takes place to (ii) the stated kW of weekday or weekend Load Relief dependent on the day the event takes place.

Contingency and Immediate Events may be activated after 9:00 PM or extended between the hours of 12:00 AM and 8:00 AM with compensation provided through Performance Payments; provided, however, that these additional hours shall not be considered part of the Load Relief Period and will not affect Reservation Payments.

d. Performance Factor when a Test Event is called under CSRP

Individual event Performance Factor, when a Test Event is called, is the ratio of (i) the average hourly kW of Load Relief provided during the test hours up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

e. Performance Factor when a Test Event is called under DLRP

Individual event Performance Factor, when a Test Event is called, is the ratio of (i) the average hourly kW of Load Relief provided during the test hours up to the stated kW of weekday or weekend Load Relief dependent on the day the event takes place to (ii) the stated kW of weekday or weekend Load Relief dependent on the day the event takes place.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER T – COMMERCIAL DEMAND RESPONSE PROGRAMS - Continued

J. Restrictions on Performance Payments

Performance Payments will not be made under DLRP for Customer accounts participating in CSRP during concurrent Load Relief Hours.

Performance Payments will not be made under CSRP or DLRP if the Direct Participant or Aggregator (on behalf of its customer) receives payment for energy under another demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours in the same Network(s).

If an SC 11 Customer participates in the NYISO market through Con Edison and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under CSRP or DLRP only for Load Relief in excess of the Customer's CBL, expressed in kWh.

Performance Payments will not be made under CSRP or DLRP if service is taken under Rider R.

Performance Payments will not be made under the Term-DLM program of Rider AC for Customer accounts participating in DLRP during concurrent Load Relief Hours.

Performance Payments will not be made under CSRP if the Direct Participant or Aggregator (on behalf of its customer) participates in NYISO's Distributed Energy Resource Aggregation Program.

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER U – NYPA Supply Service

APPLICABILITY

New York Power Authority ("NYPA") Supply Service is designed to allow Authority Customers and Public Entities as defined in Public Authorities Law ("PAL") §1005 subdivisions 27.(g) and 17.(b), respectively, to purchase their Supply from NYPA as provided for under PAL §1005, subdivision 27.(a).

The Company does not represent or guarantee that a Customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery or termination of Supply service under this Rider for each Customer, unless otherwise agreed upon by NYPA and the Company. Service will be initiated or terminated as of the Customer's first scheduled meter reading date on or after the end of such notice period.

Customers taking service under this Rider may designate only NYPA to serve Supply to each individual electric account. Customers who have designated a portion of their Supply requirements to be provided by the NYPA under its Recharge New York program, shall be permitted to select NYPA to provide the remainder of their Supply under this Rider.

CUSTOMER BILLING

Unless otherwise agreed to by the Company and NYPA, the Company will bill a Customer only for the Delivery Service and other services provided by the Company, and NYPA will bill a Customer for the Supply and other services NYPA provides to the Customer. Consolidated billing is not available to Customers served under this Rider.

The Company will issue its bills to Customers in accordance with its established billing cycles and current practices applicable to such Customers.

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/01/2021. See Supplement No. 70.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER U – NYPA Supply Service - Continued

RATE

(A) Supply

Customers who take service under this Rider will have their Supply provided by NYPA pursuant to the Customer's contract with NYPA. If a Customer chooses to no longer take service under this Rider, the Customer may choose to take their Supply from the Company or from non-Company Supply services. Customers taking service under this Rider are not subject to General Rule 25 or Rider M.

(B) Delivery

Except for the supply related charges specified above, Customers taking service under this Rider shall be assessed all charges under the Customer's applicable service classification.

TERM

The term of service for each Customer is the term provided by the contract between the Customer and NYPA. The Customer may initiate a new term of service under this Rider if the Customer extends its contract with NYPA.

ENERGY EFFICIENCY PROGRAM ELIGIBILITY

Customers taking service hereunder shall be eligible to participate in energy efficiency programs offered by the Company and by the New York State Energy Research and Development Authority.

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

Effective date postponed to 02/05/2016. See Supplement No. 32.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER V

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER W
[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

Applicable to telecommunications companies seeking to install telecommunications Cable in Con Edison service territory

A. Definitions

The following definitions apply to all parts of the Rider:

- **Book Cost** means the original book cost of the equipment when recorded on Con Edison's books.
- **Carrying Charge** means the percentage charge applied to plant account balances that recover ongoing costs incurred by the Company related to its investment. The following elements may be included in a carrying charge: administration, operation and maintenance, depreciation, taxes and rate of return.
- **Carrier** means a telecommunications company having the authority, including all the requisite permits, franchises, consents and licenses from federal, state and local authorities, to provide telecommunications services using Fiber Optic Cable installed in Con Edison Facilities.
- **Conduit** means a structure, usually underground, providing carrying capabilities and protection to electric or telecommunications cables, or other Company Facilities.
- **Con Edison** or **Company** means Consolidated Edison Company of New York, Inc.
- **Con Edison Facilities** or **Company Facilities** means Conduits, manholes, transmission line rights-of-way, transmission towers, distribution poles, river crossings, tunnels, interconnection with other service providers and/or the new construction of Underground Facilities.
- **Customer** refers to both a telecommunications company granted the right to use space under this Rider and a telecommunications company that is an applicant for the right to use space under this Rider.
- **Duct** means Conduit.
- **Discretionary Services** means those services offered by Con Edison in competition with other contractors servicing telecommunications providers. Such services include but are not limited to project management, equipment maintenance and field services. Field services are comprised of rodding, roping, brushing and installing Innerduct and Fiber Optic Cables.
- **Effective Date** means the date that the application for service under this Rider is fully executed by both the Customer and Con Edison.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Electric Class** means users of electric facilities for delivery of electricity.
- **Electric Conduit** means conduit constructed for electric purposes.
- **Electric Manhole** means a manhole constructed for electric purposes, which can house electric equipment or electric and telecommunications equipment.
- **Electric Underground Facilities** mean facilities constructed for electric purposes, inclusive of Ducts, Conduits, manholes, and river crossings.
- **Emergency Duct** means Duct that is reserved for the electric distribution system for emergency cable replacement, system growth or system reconfigurations, as required. It is also referred to as "maintenance duct."
- **Engineering Record Search** means a document search performed by Con Edison of its engineering records to determine the continuity of the underground electric system and to determine if Spare Underground Facilities are potentially available for telecommunications use.
- **Facilities** means those facilities constructed and owned by Con Edison which will be used by Customer within the Con Edison system and may be used to connect from the Con Edison system to the underground Duct system of another provider.
- **Fiber Optic Cable** or **Customer's Facilities** means all fiber optic cable and the associated splicing enclosures installed by or on behalf of Customer in or on Con Edison Facilities for the Permitted Use, provided, however, that Con Edison may, based on prudent engineering principles and taking into account, the design, condition and other characteristics of the specific Con Edison Facilities and their proximity to Con Edison's Electric Underground Facilities or high voltage transmission lines, place limitations on the size, material and/or technical characteristics of such Fiber Optic Cable.
- **Field Verification** means the process by which verification is made of the actual availability of Duct space for installation of fiber in the specified route. Field Verification consists of rodding and roping and installation of Innerduct.
- **Initial Term** is defined in Section 4 of the Standard Terms and Conditions.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Innerduct** means a pipe or sleeve run through a Duct or Conduit to segregate or isolate separate Telecommunications Cables passing through the same Duct.

- **Make Ready Work** means the work necessary to make Con Edison Facilities available for the installation of Fiber Optic Cable, including but not limited to Field Verification, rodding and roping, brushing, clearing obstructions, repairs, the installation of Innerduct, and any environmental assessments conducted in accordance with Section 9 of the Standard Terms and Conditions hereof and any other work required for the installation of the Customer's Facilities.

- **New Construction** means the construction of new, Con Edison owned, Telecommunications Underground Facilities by Con Edison for use in whole or in part by Customer hereunder. Where Con Edison simultaneously constructs new Underground Facilities for the Customer, and/or itself and/or others, the term New Construction shall mean that portion of the construction which is directly related to the property which is to be used by Customer hereunder and a pro rata portion of any construction work common to all telecommunication users.

- **Operating Procedures** means the construction and maintenance procedures for Make Ready Work, New Construction, construction and installation, operation, repair and maintenance of Fiber Optic Cable in Con Edison Facilities.

- **Permitted Use** means the provision of telecommunications services through Fiber Optic Cable to Carriers or end users, pursuant to all applicable federal, state and local laws, rules and regulations.

- **Point-of-Entry** means the point at which Conduit accesses the wall of the manhole.

- **Public Utility Purposes** means Con Edison's use for any existing or future generation, transmission or distribution of electricity, gas or steam for future customer service work or responsibility related to, arising from or connected with such generation, transmission or distribution.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Required Services** means services that are performed exclusively by Con Edison. These services include but are not limited to:

  i. Engineering Record Search
  ii. Manhole Inspections
  iii. Contractor inspections
  iv. Training
  v. New Construction

- **Route Grant** means permission to occupy the Con Edison Facilities specified in Exhibit 'A' to the Application for Telecommunications Service.

- **Route Grant Acceptance Date** means the date that Exhibit 'A' to the Application for Telecommunications Service is signed by the Customer indicating acceptance of the route specified therein.

- **Service Agreement** means the agreement between Customer and Con Edison, which incorporates by reference and makes a part thereof the Standard Terms and Conditions and the Operating Procedures for the non-exclusive right for Customer to occupy the Con Edison Facilities solely to construct, install, operate, maintain and repair Customer's Facilities therein for the Permitted Use. The words, "hereto", "herein", "hereof" and "hereunder" as used in the Terms and Conditions all refer to this Rider.

- **Service Lateral** means Conduit used to connect the Company's distribution system to a building entrance or property line.

- **Spare Underground Facilities** means (i) Electric Underground Facilities in which there is available capacity because it is not used or planned to be used for electric purposes or otherwise reserved for emergency electric use and (ii) Telecommunications Underground Facilities in which there is available capacity.

- **Telecommunications Cable** means all-dielectric Fiber Optic Cable used for telecommunications purposes. "All-dielectric" means that the Fiber Optic Cable is constructed from all dielectric (insulating) material and contains no material capable of conducting electricity such as metal conductor.

- **Telecommunications Class** means the total of Customers served under this Rider.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

A. Definitions - Continued

- **Telecommunications Conduit** means Con Edison-owned conduit constructed for telecommunications purposes.

- **Telecommunications Construction** means the installation of Customer-owned Telecommunications Cable in Con Edison Facilities.

- **Telecommunications Manhole** means a Company-owned manhole that is used exclusively for telecommunications equipment and does not contain electric equipment. Such telecommunications manholes may be used to interconnect into another provider's system or into a building entrance or property line. Telecommunications Manholes are inclusive of telecommunications handholes.

- **Telecommunications Manhole Average Cost** means the original direct cost, as defined in section E.3 of this Rider, of having constructed all of the Company's Telecommunications Manholes, except Unused Telecommunications Manholes, divided by the total number of Telecommunications Manholes, except Unused Telecommunications Manholes. The Telecommunications Manhole Average Cost shall be set forth on the Statement of Rental Rates Applicable to Telecommunications Companies.

- **Telecommunications Manhole Use** means a splice enclosure or single pass through in use or reserved in a Telecommunications Manhole.

- **Telecommunications Underground Facilities** mean Con Edison-owned facilities constructed for telecommunications purposes, inclusive of Conduit and Telecommunications Manholes.

- **Underground Facilities** means Conduit, manholes and Telecommunications Manholes constructed for either electric or telecommunications purposes.

- **Unused Telecommunications Manhole** means an existing manhole originally constructed for telecommunications purposes but never put into service.

- **Unused Telecommunications Manhole Average Cost** means the original direct cost associated with all Unused Telecommunications Manholes divided by the number of Unused Telecommunications Manholes. The Unused Telecommunications Manhole Average Cost shall be set forth on the Statement of Rental Rates Applicable to Telecommunications Companies.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

B. Availability

A Customer applying for the right to use space in Company facilities under this Rider shall execute a written application entitled, Application for Telecommunications Service ("Application"), and will include the Customer's sketch/description of a proposed path for the purpose of installation of Telecommunications Cable. Upon receipt of the completed Application, Con Edison will conduct an Engineering Record Search, as described in section E.1 of this Rider, and provide the Customer with a sketch of the Company's suggested path. If the Customer accepts the path indicated by the Company, the Customer and Company will execute a Service Agreement containing the general terms and conditions governing the Company's provision of space, associated construction, if applicable, and related activities, which includes the Standard Terms and Conditions, the Operating Procedures, and this Rider. The Standard Terms and Conditions and the Operating Procedures are incorporated by reference into this Rider.

The Company will grant a Customer the right to use space in or upon Company Facilities for the purpose of installation of Telecommunications Cable, after execution of the Service Agreement by the Company and the Customer and submission to the Company of suitable proof of the Customer's authority to install and operate Telecommunications Cable in the particular locality. Subject to section C of this Rider, Company facilities that will be made available to Customers include the following: (a) Underground Facilities, (b) Service Laterals, (c) transmission towers, (d) submarine river crossings and tunnels, and (e) rights-of-way. The Company will not be required to grant the right to use space in Company Facilities or to perform services if any municipality having control over public rights-of-way through which the occupancies or services are being requested contends that the Company is without authority to permit such occupancies or perform such services. Nothing in this Rider shall preclude the Customer from exercising any rights it may have in relation to the relevant municipal authority.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

C. Access to Company Facilities and Priority of Use

1. The Company shall not construct Underground Facilities when the Company has a path available through its overhead distribution or transmission system. If a Customer requests the right to use space in Underground Facilities, and there are no Spare Underground Facilities for the path selected by the Customer, and the Company does not have overhead facilities (transmission or distribution) available, the Company will construct Underground Facilities at the request of the Customer provided that the Customer: (a) pays in advance all applicable administrative costs that would be payable by the Company to another provider (e.g., Empire City Subway) for interconnection from the Telecommunications Manhole to the system of such other provider, and (b) posts financial security, as described in section G of this Rider. In addition, if the Company, in its discretion, agrees to perform work outside of normal working hours at the Customer's request, the Customer will pay for all costs associated with the overtime activities. The Company will have the right to decline specific projects, subject to per-project concurrence by the Staff of the Department of Public Service, due to the magnitude of the project's scope, cost or other special characteristics. As an alternative, the Company may condition specific projects on the Customer's agreement to directly contribute a reasonable part of the cost of such project. Project scheduling will be subject to and subordinate to electric use.

2. A Customer's use of Company Facilities constructed for electric purposes, including submarine ducts and cables used for river crossings, in all respects will be subject to and subordinate to present and planned electric use. Such subordination will also apply to facilities reserved for emergency or other reliability-related purposes for the electric class. A Customer shall not occupy a facility constructed for electric purposes that is reserved for emergency or other reliability-related purposes for the Electric Class.

3. Upon sixty (60) days advance written notice to a Customer, the Company may recall facilities and provide an alternate path for the Telecommunications Cable if such facilities are necessary for the Electric Class. If the facilities recalled are Telecommunications Underground Facilities, the Electric Class will bear the costs of (a) constructing a new path or modifying the existing path and (b) removing the Innerduct and Telecommunications Cable in the recalled facilities. If the facilities recalled are electric Underground Facilities, the above costs will be borne by the Telecommunications Class. If facilities are recalled within one year of commencement of rental charges, the Customer will receive a refund of all Make Ready Work charges that the Customer paid to the Company for the recalled facilities. The Customer will be responsible for all Make Ready Work charges related to the new facilities.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

C. Access to Company Facilities and Priority of Use - Continued

4. When Telecommunications Underground Facilities are installed, the Company will have the right to: (a) install additional capacity for future telecommunications use at the expense of the Telecommunications Class, (b) install additional capacity for the Electric Class, provided that there is a pro rata sharing of construction costs by the Electric Class and the Telecommunications Class based on the Conduit capacity installed for electric and telecommunications purposes, and (c) use all or a portion of the unused facilities for the Electric Class, provided that the Company prospectively adjusts the unamortized construction costs and retroactively adjusts the amortized costs assigned to the Telecommunications Class in proportion to the amount of the facilities reserved for the Electric Class.

5. If a Customer discontinues use of any Con Edison Facilities, the Company will have the right to use the facilities for either telecommunications or electric purposes and allocate costs accordingly.

6. The Company will provide access through its existing river crossings and tunnels, unless it plans to use the available capacity, or otherwise reserves such capacity for emergency or other reliability-related purposes, for electric, gas or steam use or, unless the Company determines (subject to review for reasonableness by the PSC if such determination is disputed) that use of such facilities would interfere with the Company's obligation to provide safe, adequate, and reliable electric service. The monthly charge for use of river crossings and tunnels is described under section J of this Rider.

7. The Company will grant all Customers equal access to any Service Lateral which the Company, in its sole discretion, has previously granted access. If access to a specific Service Lateral is granted, the monthly rental rate for use of Service Laterals, described under section D of this Rider, will apply. The Customer is responsible for arranging any compensation and resolving any issues relating to access to the premises directly with the owner of the premises.

8. If a Customer requests to use an Electric Manhole for a telecommunications splice enclosure, the Company, may permit such use pursuant to its Operating Procedures. The monthly rental rate for use of electric manhole for a splice enclosure is described under section D of this Rider.

9. A Customer installing telecommunications equipment in Company Facilities must abide by installation terms and conditions specified in this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

D. Rental Charges

Customers granted the right to use space in Company Facilities pursuant to this Rider will be subject to rental charges, as applicable, calculated in accordance with section J. The Statement of Rental Rates Applicable to Telecommunications Companies sets forth the applicable rental rates for use of the following facilities:

1. for use of Innerduct, per foot of Innerduct in use or reserved
2. for use of Telecommunications Manholes, per Telecommunications Manhole Use
3. for use of Service Laterals, per foot of Innerduct in use or reserved
4. for use of an Electric Manhole for a splice enclosure, per foot of loop length of Telecommunications Cable, with a minimum charge for 40 feet of loop length of cable
5. for use of a Telecommunications Manhole for a splice enclosure or pass-through to the system of another provider, with no charge for up to an aggregate of 240 feet of cable per manhole
6. for use of a manhole Point-of-Entry to enter or exit the Company's Facilities, per Point-of-Entry

Loop length of Telecommunications Cable is equal to the sum of the lengths of all cables entering a splice enclosure or stored in a manhole (telecommunication or electric).

Rental charges will commence in accordance with the terms and conditions specified in the Service Agreement.

By August 1 of each year, the Company shall file with the Commission revised rental rates to become effective on September 1 of that year in order to insure the full recovery of telecommunications-related costs, including, but not limited to: (i) all costs experienced for new construction, facility relocation or protection costs incurred as a result of street work required or directed by local authority, (ii) all costs, inclusive of required past-period adjustments, resulting from changes in the substance or interpretation of jurisdictionally applicable FCC rules, (iii) all environmental costs associated with site investigation, remediation, and compliance that are properly and reasonably applicable to the telecommunications class and that are not the responsibility of an individual Customer under a Service Agreement, and (iv) all costs resulting from any law, rule, regulation, order, or other requirement or interpretation of a state, local, or federal government body that results in a change in the cost to the Company of granting access to Company facilities, including but not limited to, New Construction and past-period adjustments. The Company may file to revise rates more frequently than once per year if there is a substantial change in circumstances. The Company will notify the affected customers and municipality whenever rates are revised.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

E. Services

Services will be provided by the Company at the following charges:

1. The charge for an Engineering Record Search, consisting of the Company's examination of its records to determine, the continuity of the underground electric system, and if Spare Underground Facilities are potentially available for telecommunications use, will equal the full costs of labor (including a 10 percent adder) per hour multiplied by the number of hours worked. Provisions relating to Engineering Records Searches are described in detail in the Service Agreement. The Company's allocation of labor to conduct Engineering Record Searches, and the queuing procedure when multiple requests are received, are described in the Operating Procedure.

2. The charge for a Manhole Inspection, required for safety and environmental reasons before the Customer or its contractor may enter a manhole, will be a flat rate for labor and vehicle costs. Any conditions identified during a Manhole Inspection that requires correction will be billed to the customer in accordance with paragraph 3 of this section and the Operating Procedure.

3. The charge for Required Services performed by the Company or its designated contractor (e.g., other than those mentioned in paragraphs 1 and 2 of this section) will include all direct costs. Direct costs are full costs for Company labor (including a 10 percent adder), full costs for contract labor (including a 14 percent adder), full costs for materials and equipment (including a 12 percent adder), and taxes.

4. The charges for Discretionary Services performed by the Company or its designated contractor (e.g., services offered by Con Edison in competition with other contractors servicing telecommunications providers including project management, engineering and construction services, equipment maintenance and field services such as rodding, roping, brushing and installing Innerduct and Fiber Optic Cables) will be at then-current market prices.

5. If a Customer requests use of a Company right-of-way, the Company will obtain, at the Customer's cost, an across-the-fence appraisal, prepared by a competent appraiser, of the specific right-of-way requested. The charge for use of the right-of-way will be based on the appropriate compensation derived by the appraiser in accordance with the Uniform Standards for Professional Appraisal Practice and generally accepted appraisal principles.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

F. Terms of Payment

Electronic transfer of funds on presentation of bill. A late payment charge at the rate of one and one-half percent (1 ½%) per monthly billing period will be applied to the accounts of Customers for all amounts billed, including arrears, and unpaid late payment charges which are not received by the Company within at least thirty (30) days of the date payment is due. In addition, the Company reserves the right to terminate the Service Agreement for breach and/or take any other action permitted by law with respect to any Customer who fails to make full and timely payment of all amounts due the Company.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

G. Financial Security

Financial security will be required of a Customer for whom construction is initiated, to cover the entire projected cost of the New Construction less any construction cost paid in advance by the Customer, as described in section J of this Rider. Construction costs include all associated costs for Company labor (including a 10 percent adder), contract labor, if employed by the Company in its discretion (including a 14 percent adder), materials and equipment (including a 12 percent adder), and taxes, plus an after-tax rate of return for the period during which the construction work is in progress. (The rate of return is equal to the rate of return for new Telecommunications Underground Facilities reflected in the rental rate for use of Innerduct.) The financial security shall remain in effect until the Customer installs its telecommunications equipment in the newly-constructed facilities.

Financial security will be required of a Customer who is granted the right to use space in Company Facilities under this Rider to cover the entire estimated cost of the rental charges, as estimated by the Company, for the lesser of the term specified in the Service Agreement or ten years. Each year, in the month following the anniversary date of the effective date of the Service Agreement, such amount will be revised to reflect changes in the monthly rental rates and the remaining period for which financial security is required.

Financial security must be in one of the following forms: (a) a replenishable, standby irrevocable letter of credit issued by a bank, insurance company, or other financial institution with at least an "A" bond rating; (b) a guaranty, acceptable to the Company, by another party or entity with a satisfactory credit rating of at least "BBB" by S&P's, "Baa2" by Moody's, or "BBB" by Fitch ("Minimum Rating"); or (c) a surety bond from a bank, insurance company, or other financial institution with at least an "A" bond rating. If the rating of a bank, insurance company, or other financial institution from which the Customer has obtained a letter of credit or surety bond falls below an "A" rating, the Customer shall have at least five calendar days to obtain a substitute letter of credit or surety bond from an "A" rated bank, insurance company, or other financial institution. Where the Customer's guarantor meets the creditworthiness standard of having a Minimum Rating from S&P's, Moody's, or Fitch, the Company may require the Customer to post an alternative form of security if the Customer's guarantor is placed on credit watch with negative implications by any of the three designated rating agencies or if the Company receives information that the credit rating of the Customer's guarantor could be downgraded below the Minimum Rating. The request for an alternative form of security will be lifted if the credit rating of the Customer's guarantor is not downgraded in the ensuing sixty days.

The Company may call upon the financial security under circumstances specified in the Service Agreement.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

H. Liability

Limitation of liability provisions appropriate to the services to be provided are set forth in the Service Agreement and Standard Terms and Conditions.

I. Increase in Rates and Charges

Rental charges and charges for special services, as specified under this Rider, shall be increased by the applicable percentage as explained General Rule 30 of this Rate Schedule.

J. Calculation of Rental Charges

For use of Innerduct, except Innerduct in Service Laterals, per foot of Innerduct in use or reserved: The annual rate per foot of Innerduct in use or reserved is established by: (a) calculating the total annual revenue requirement for the use of conduit by the Telecommunications Class ("conduit revenue requirement"), and (b) dividing that amount by the total number of feet of Innerduct occupied or reserved in Electric Underground Facilities and Telecommunications Underground Facilities. The total annual conduit revenue requirement is the sum of (a) the annual revenue requirement for the use of Electric Underground Facilities, (b) the annual revenue requirement for Telecommunications Conduit, and (c) labor and capital costs, including computer systems, required to create and maintain Company records for the Telecommunications Class. The annual conduit revenue requirement for Electric Underground Facilities is equal to the product of (a) a carrying charge as determined under the FCC methodology, (b) the net Conduit investment, as determined under the FCC methodology, per foot of Innerduct in Electric Underground Facilities and (c) the number of feet of Innerduct in use or reserved in Electric Underground Facilities. The annual conduit revenue requirement for Telecommunications Conduit is equal to the sum of (a) an annual charge, equal to 10 percent of the original book cost of Telecommunications Conduit, which is designed to recover the Company's operating and maintenances expenses and property/franchise taxes associated with Telecommunications Conduit, and (b) a charge based on levelized payments over a ten-year life of the Telecommunications Conduit and an after-tax rate of return of 11.25 percent applied to the average of beginning and end of year balances of the unamortized portion of the direct cost of such facilities as defined in section E.3 of this Rider.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

J. Calculation of Rental Charges - Continued

For Use of Telecommunications Manholes per Telecommunications Manhole Use: The annual rate per Telecommunications Manhole Use is established by: (a) calculating the total annual revenue requirement for the use of Telecommunications Manholes by the Telecommunications Class ("manhole revenue requirement"), and (b) dividing that amount by the total number of Telecommunications Manhole Uses. The total manhole revenue requirement is equal to 10 percent of the original construction cost of Telecommunications Manholes, which is designed to recover the Company's operating and maintenances expenses and property/franchise taxes associated with Telecommunications Manholes.

For use of Service Laterals, per foot of Innerduct in use or reserved: The annual rate per foot of Innerduct in use or reserved is equal to the product of (a) a carrying charge, as determined under the FCC methodology and (b) the net Service Lateral investment, as determined under the FCC methodology, per foot of Service Laterals.

For use of an Electric Manhole for a splice enclosure, per foot of loop length of Telecommunications Cable, with a minimum charge for 40 feet of loop length of cable: The annual rate per foot of loop length of Telecommunications Cable is equal to the per-foot rate for use of Innerduct. A minimum annual charge of 40 feet of loop length of Telecommunications Cable will apply to each Electric Manhole with a splice enclosure installation.

For use of a Telecommunications Manhole for a splice enclosure or pass-through to the system of another provider: A maximum loop length of 240 feet will be allowed in a Telecommunication Manhole for splice enclosure installation. There is no annual charge for loop length storage under the 240 foot maximum. When the aggregate loop length is in excess of 240 foot (e.g., 10%) an annual charge will be assessed. The annual charge will consist of the product of (a) total aggregate loop length, (b) annual per foot of inner duct rate, and (c) a congestion factor of 10.

For use of a manhole Point-of-Entry to enter or exit the Company's Facilities, per Point-of-Entry: The annual rate is equal to (a) the product of a carrying charge and the average original book cost of an Electric Manhole, (b) divided by the average number of Points-of-Entry in an Electric Manhole.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

J. Calculation of Rental Charges - Continued

For use of submarine river crossings: The annual rate for access through a submarine river crossing or tunnel will be equal to (a) the product of the book cost of the specific facility, the usable area, the capacity used, and a carrying charge of 25 percent (b) divided by the total capacity of the facility.

For use of transmission towers: The annual rate to attach Telecommunications Cable to a transmission tower will be equal to (a) the product of the book cost of the specific facility, the number of attachments used, and a carrying charge of 25 percent (b) divided by the total number of attachments.

For use of distribution poles: The rental rate per pole attachment shown in Rider K will apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

K. Construction and Use of Telecommunications Manholes

A customer requesting that the Company construct a Telecommunications Manhole will pay the Company, in advance of construction, the full estimated direct cost of the Telecommunications Manhole, as defined in section E.3 of this Rider, and all associated Federal, State and local taxes and fees. Within 90 days after all invoices are received from the Company's contractors and reconciled by the Company, the Company will issue a surcharge or refund to the customer for the difference between the estimated cost and the actual cost of the Telecommunications Manhole.

Any customer seeking to establish a Telecommunications Manhole Use must receive prior approval from the Company.

A customer seeking to establish a Telecommunications Manhole Use in an Unused Telecommunications Manhole will make advance payment to the Company of the Unused Telecommunications Manhole Average Cost, plus all associated Federal, State and local taxes and fees including a cost adjustment pursuant to the Handy-Whitman Index. After a Telecommunications Manhole Use has been established, the affected manhole will be considered a Telecommunications Manhole and will be incorporated into the next update of the Telecommunications Manhole Average Cost. Such manhole will also be incorporated into the next update of the rental rate per Telecommunications Manhole Use.

Within 10 years of the Company's approval of the initial Telecommunications Manhole Use in a Telecommunications Manhole, an applicant for a new Telecommunications Manhole Use in such Telecommunications Manhole shall be required to reimburse each customer taking service for Telecommunications Uses in such manhole based on each customer's pro-rata share of Telecommunications Manhole Uses in such manhole.

Such reimbursement shall be calculated separately for each Telecommunications Manhole to be occupied by the applicant. The reimbursement amount to be provided to each existing customer occupying a Telecommunications Manhole, per Telecommunications Manhole Use, is the Company's Telecommunications Manhole Average Cost divided by the number of Telecommunications Manhole Uses (including the new Telecommunications Manhole Use) divided by the number of Telecommunications Manhole Uses (excluding the new Telecommunications Use).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER X - Continued
RATE FOR USE OF COMPANY FACILITIES FOR TELECOMMUNICATIONS PURPOSES

K. Construction and Use of Telecommunications Manholes - Continued

Customers applying for use of a Telecommunications Manhole shall provide the Company with written verification that reimbursement has been provided in accordance with the requirements set forth above, prior to being granted access to the Telecommunications Manhole for the purposes of installing telecommunications facilities.

If the Company permits an applicant for service in a Telecommunications Manhole to occupy a Telecommunications Manhole that already contains four or more Telecommunications Manhole Uses, such applicant shall not be required to provide the reimbursement described above for its use of such manhole.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y
RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE

Applicable to SC 9
(Subject to the provisions thereof)

A. Applicability:

To new and existing Customers receiving service under SC 9 of this Rate Schedule and to Customers served under the PASNY Rate Schedule who would otherwise receive service under SC 9, where the requested load density, in the portion of the premises for which the Customer's application for service is made under this Rider, exceeds the higher of the Standard Load Density for the type of premises for which service is requested or the load density that the Company, after consultation with the Customer, concludes is required for safe and adequate service.

1. Application for Service: An owner or occupant of a building or premises desiring to take service under this Rider shall submit an expression of interest, including details of projected connected load, in writing to the Company. Upon agreement on the contract demand, schedule for actual demand to be achieved, and form of security acceptable to the Company, the Company and the Customer shall execute a Service Agreement Under Rider Y ("Service Agreement") as set forth in the Application Form F in the General Rules.

2. Premises: This Rider is applicable to service to new buildings and premises as well as to increased service to existing buildings and premises where such service is requested on or after May 1, 2002.

3. Restrictions as to Other Tariff Provisions: Applicants and Customers eligible for service under this Rider shall not be eligible to receive service under: Excess Distribution Facilities provisions pursuant to General Rule 5.2.4; Special Provision H of SC 9; or Rider J.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

B. Definitions: The following definitions apply for purposes of this Rider:

1. "Contract Demand"

   a. "Contract Demand" means, except for Customers served under one or more of the economic development programs described in General Rule 11 ("Economic Development Programs"), the higher of (i) the contract demand specified in the Service Agreement for service under this Rider, or (ii) the highest registered demand on the Customer's account.

   b. "Contract Demand" under each Economic Development Program means the Customer's demand allocation under that program, as applicable. "Contract Demand under Economic Development Programs" means the sum of the Customer's demand allocations under the various applicable programs.

   c. "Service Classification Component of the Contract Demand," applicable to Customers who take service under one or more Economic Development Programs, means the higher of (i) the Contract Demand specified in the Rider Y Service Agreement minus the Contract Demand under Economic Development Programs or (ii) the highest registered demand on the Customer's account minus the Contract Demand under Economic Development Programs.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

B. Definitions: The following definitions apply for purposes of this Rider: - Continued

2. "Excess Facilities Amount" means the difference, as determined by the Company, between (i) the capital costs of the delivery service facilities that are deemed necessary by the Company for the requested service consistent with the Customer's application for service, less any incremental portion of such costs that is incurred to meet the identified service requirements of other specific customers at the time of the Customer's application for service under this Rider, and (ii) the capital costs of the delivery service facilities that would have been provided by the Company for service to the same premises at the Standard Load Density, less any incremental portion of such costs incurred to meet the service requirements of other specific customers at the time of the Customer's application for service under this Rider.

3. "Load Density" means the ratio of (i) the peak kilowatt demand anticipated to be required at the premises for which application for service is made to (ii) the area of usable floor space in square feet in the portion of the premises for which application is made.

4. "Standard Load Density" means the Load Density specified by the Company for the type of premises for which service is requested, as stated in the Company's applicable engineering specification in effect at the time the Customer's Service Agreement is executed. From time to time, but not less than every two years, the Company will update as appropriate its Standard Load Density for types of premises to reflect ongoing experience.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

C. Customer Facility Cost Contribution

1. Facilities Cost Test: The Excess Facilities Amount shall be compared to the amount that is four times the estimated annual Pure Base Revenue that would be obtained from the Customer under the rates and charges of the appropriate Service Classification and this Rider. If the Excess Facilities Amount exceeds the amount of such revenues, the excess shall be deemed to be the Customer Facility Cost Contribution.

   If the Customer is subject to the Interconnection Charge under General Rule 20, the Customer Facility Cost Contribution will be decreased by the amount of the capital cost portion of such Interconnection Charge that was or would be incurred for facilities installed under this Rider.

2. Payment of the Customer Facility Cost Contribution: A Customer receiving service under this Rider shall pay the Customer Facility Cost Contribution determined by the Facilities Cost Test. The Customer shall pay that amount in accordance with the schedule established in the Service Agreement. The payment of that total amount shall not be refundable.

   The difference between the Excess Facilities Amount and the Customer Facility Cost Contribution shall be secured in accordance with section G of this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges

1. Customers served under this Rider will pay the rates and charges applicable to their Service Classification, including the Interconnection Charge applicable pursuant to General Rule 20, except as specified below.

   The following is applicable to Customers other than those served under Rider R, Rate IV or V of SC 9, or Rate III or IV of the PASNY Rate Schedule:

   a. For Customers served under SC 9, excluding Customers served under one or more of the economic development programs described in General Rule 11 ("Economic Development Programs"), the Demand Delivery Charges in each month shall equal the higher of:

      i. the Demand Delivery Charges per kW under SC 9 multiplied by the Customer's maximum demand in such month, or
      ii. the Demand Delivery Charges per kW under SC 9 multiplied by the applicable factor set forth below times the Customer's Contract Demand.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges - Continued

1 - Continued

b. For Customers served under one or more of the Economic Development Programs:

i. The demand charges for delivery service under each Economic Development Program in each month shall equal the higher of:

the sum of the delivery service components of the demand charges per kW under that program multiplied by the Customer's demand as determined in accordance with subparagraph 2.b of General Rule 11, or

the sum of the delivery service components of the demand charges per kW under that program multiplied by the applicable factor set forth below times the Contract Demand for the applicable Economic Development Program.

ii. If the maximum demand in that month exceeds the total of the demand billed under Economic Development Programs, or if the Contract Demand specified in the Rider Y Service Application exceeds the Contract Demand under Economic Development Programs, the Demand Delivery Charges in each month for the excess demand or contract demand shall equal the higher of:

the sum of the Demand Delivery Charges per kW applicable to the Customer's Service Classification multiplied by the Customer's maximum demand supplied under such Service Classification in that month as determined in accordance with subparagraph 2.e of General Rule 11, or

the sum of the delivery service components of the Demand Delivery Charges per kW applicable to the Customer's Service Classification multiplied by the applicable factor set forth below times the Service Classification Component of the Contract Demand.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

D. Rates and Charges – Continued

2. Applicable Factors

For billing under Rate I, II or III of SC 9:

SC 9 Rate	Factor
Rate I or III	0.7509
Rate II	0.7072

For billing under Rate I or Rate II of the PASNY Rate Schedule:

PASNY Delivery Service Rate	Factor
Rate I	0.7216
Rate II	0.7234

3. Tariff Terms and Conditions: The provision of facilities under this Rider including rules regarding the characteristics of service, shall be subject in all respects to the terms and conditions set forth in the rate schedule(s) applicable to the Customer's service except as expressly modified herein.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

E. Construction of Facilities

1. Scheduling: Upon execution of the Service Agreement, the Company will endeavor to construct delivery service facilities necessary for service pursuant to this Rider on a schedule consistent with the development of the Customer's load, including phasing in such construction activities as the Company determines to be appropriate.

2. Criteria: In designing facilities to be used to provide service, the Company shall assure that:

   a. the furnishing of such facilities will not adversely affect the development of the Company's standard system of distribution;

   b. such facilities will conform to the Company's practices as to construction and installation of delivery service facilities; and

   c. the utilization of service by the Customer through such facilities will not jeopardize the adequacy or reliability of service to the Company's other customers.

F. Term

1. The term of service shall be specified in the Service Agreement.

2. The Company may terminate service hereunder in accordance with applicable law or regulation or provisions of this Rate Schedule and require forfeiture by the Customer of the financial security, as determined under section G of this Rider, in effect at the time of such termination. The Service Agreement shall not be otherwise terminated or amended without the written agreement of the Customer and the Company.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Y - RATES AND CHARGES FOR CUSTOMERS REQUESTING HIGH LOAD-DENSITY SERVICE - Continued

G. Financial Security

1. Amount: The Customer shall provide financial security in an amount and form acceptable to the Company for the Customer's payment of the difference between the Excess Facilities Amount and the Customer Facility Cost Contribution.
2. Adjustment: At frequencies not to exceed two years, the Company shall review and, if appropriate, adjust the amount of the financial security required to reflect the Customer's demand charge payments and other changes in circumstances including, but not limited to, the use by other Customers of facilities provided under this Rider for service to the Customer.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT

Applicable to SC 1
(Subject to the provisions thereof)

A. Applicability

This Rider provides the rates for SC 1 Customers who are participants in the Innovative Pricing Pilot (the "Pilot"), Customers that were not selected for the Pilot and choose to take service under this Rider, and Customers that participate in the Pilot and continue to take service under this Rider beyond their term of Pilot participation.

This Rider is available on both an opt-in and opt-out basis to Full Service and Retail Access Customers taking service under SC 1, except for Rate IV of this Rider, which is not applicable to Retail Access Customers. Customers who were not selected for the Pilot and wish to take service under this Rider will be assigned to Rate I of this Rider.

B. Enrollment

Customers will be enrolled in the Pilot using both opt-in and opt-out enrollment methods as described below.

1. Opt-in Enrollment

   Customers chosen by the Company for opt-in enrollment in the Pilot will be solicited for their participation. Customers responding affirmatively that they wish to participate in the Pilot will be enrolled.

2. Opt-out Enrollment

   Customers chosen by the Company for opt-out enrollment in the Pilot will be informed of their selection for the Pilot and instructed to respond to the Company if they do not wish to participate (opt-out). Methods through which Customers may elect to opt-out include, but are not limited to, notifications by phone, by mail or electronically through the Company's website. Under opt-out enrollment, a non-response constitutes enrollment in the Pilot.

Customers served under this Rider may elect at any time to leave the Pilot and transfer to their previously applicable SC 1 rate effective with the next billing cycle commencing after such election is made. However, such Customers will thereafter be ineligible to take service under this Rider for one and one-half years.

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

C. Term of Service

Service under this Rider will commence with the Customer's first bill having a "from" date on or after their enrollment in the Pilot. Customers recruited for the Pilot will take service under their assigned Pilot rate for approximately two years unless they opt-out of the Pilot or elect to continue to be billed under the rates contained in this Rider beyond the conclusion of the Pilot.

Customers enrolled in the Company's Low Income Program, as described in Rider S, or CONCERN program, who are initially enrolled in the Pilot in October 2020 and beyond, will automatically be retained on their assigned Pilot rate at the conclusion of the Pilot if their average monthly bill savings over their second 12-months of enrollment (as compared to SC 1 Rate I) equal or exceed $15 per month. Should such a Customer prefer to return to their prior rate at the end of the Pilot period, they may do so upon request. Customers that actively elect to continue to be billed on the rates beyond the Pilot term, or are automatically retained on their Pilot rate at the end of the Pilot term, will no longer be considered to be participating in the Pilot.

D. Metering

Any Customer taking service under this Rider must have an AMI meter and the applicable Company communications equipment must be operational. If a Customer wishing to take service under this Rider does not have an AMI meter, the Company, at its discretion, may provide such service if operational communications equipment is available. The Customer may be required to reimburse the Company for any incremental costs associated with providing such service. Customers taking service under this Rider will not be able to participate in the AMR/AMI Meter Opt-out as described in General Rule 6.10.

E. Billing

In addition to the rates, charges and terms and conditions of service specified hereunder, Customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC 1 except as specified hereunder.

F. Holidays

For the purposes of this Rider, days classified as holidays include New Year's Day (January 1), Memorial Day (the last Monday in May), Independence Day (July 4), Labor Day (the first Monday in September), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Customers will be assigned to one of the following rates by the Company.

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge	$21.00 per month
Billable Demand Charge	
Charges applicable for the months of June, July, August, and September	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$30.68 per kW
Off-Peak: All other hours of the week	$10.06 per kW
Charges applicable for all other months	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$23.60 per kW
Off-Peak: All other hours of the week	$10.06 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate II – 12 Noon to 8 PM Summer On-Peak and All-Hours Non-Summer

Customer Charge	$21.00 per month
Billable Demand Charge	
Charges applicable for the months of June, July, August, and September	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$30.68 per kW
Off-Peak: All other hours of the week	$10.06 per kW
Charges applicable for all other months	
All-Hours	$28.95 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate III – 2 PM to 10 PM Summer and Non-Summer On-Peak

Customer Charge	$21.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM	$30.02 per kW
Off-Peak: All other hours of the week	$ 9.97 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 2 PM to 10 PM	$23.09 per kW
Off-Peak: All other hours of the week	$ 9.97 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate IV – 12 Noon to 8 PM Summer and Non-Summer On-Peak with Time-of-Use Supply

Customer Charge	$21.00 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$30.68 per kW
Off-Peak: All other hours of the week	$10.06 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$23.60 per kW
Off-Peak: All other hours of the week	$10.06 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

If a customer taking service under Rate IV elects to switch to Retail Access Service, such customer will be transferred to Rate I unless the Customer chooses to leave the Pilot.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate V – Demand Subscription

Customer Charge	$21.00 per month
Subscribed Demand Charge	
Charges applicable for all months	
Subscribed Demand	$30.73 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Rate VI – Demand Subscription with Summer Overages

During the months of June through September, in addition to the Subscribed Demand Charge, Customers will be subject to Overage Demand Charges for demands occurring on non-holiday weekdays between the hours of 12 Noon and 8 PM in excess of the subscribed levels. The Overage Demand Charge shall be assessed on the kW amount by which the average of the highest three maximum daily demands during the aforementioned hours in the billing cycle exceeds the Subscribed Demand.

Customer Charge	$21.00 per month
Subscribed and Overage Demand Charges	
Charges applicable for the months of June, July, August, and September	
Subscribed Demand	$28.73 per kW
Overage Demand	$37.06 per kW
Charges applicable for all other months	
Subscribed Demand	$28.73 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges - Continued

Rate VII – 12 Noon to 8 PM Summer and Non-Summer On-Peak – Demand and Volumetric

Customer Charge	$21.00 per month
Billable Demand Charge	
Charges applicable for the months of June, July, August, and September	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$15.34 per kW
Off-Peak: All other hours of the week	$5.03 per kW
Charges applicable for all other months	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$11.80 per kW
Off-Peak: All other hours of the week	$5.03 per kW
Energy Delivery Charges	
Charges applicable for all months	
All kWhr	$0.08233 per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

Common Provisions Applicable to all Rates

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

Price Guarantee

A price guarantee will be provided to all participants in the Pilot for the first twelve months of their participation. Under this price guarantee, the Customer will receive a credit following the first twelve-month period of their participation in the Pilot for the difference, if any, between what the Customer paid in excess of what the Customer would have paid under SC 1 Rate I However, Customers participating in the Pilot enrolled in the Company's Low Income Program, as described in Rider S, or CONCERN program, will receive such price guarantee for the entire term of their participation in the Pilot on a quarterly basis, and after the conclusion of the term of each Customer's participation in the Pilot. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers. Customers that leave the Pilot prior to the conclusion of the first twelve-month period of the Pilot will receive a credit, if applicable, based on the period during which they took service under the Pilot rates. Customers enrolled in the Company's Low Income Program or CONCERN program and eligible for the price guarantee who choose to leave the Pilot prior to the conclusion of the applicable term of the Pilot will receive a credit, if applicable, based on the period during which they took service under the Pilot rates. Customers, including those enrolled in the Company's Low Income Program or CONCERN program, who were not selected or solicited for the Pilot but elect to take service under this Rider will not receive the price guarantee.

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate VII

Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak, all-hours).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER Z – SC 1 INNOVATIVE PRICING PILOT - Continued

Common Provisions Applicable to Rate V and Rate VI

Subscribed Demand

Subscribed Demand shall be determined as follows:

1. Maximum daily all-hours demand values shall be established by calculating the highest integrated 60-minute demand ending in each day for the twelve months prior to the month in which the Customer begins taking service under this Rider.

2. Monthly demands shall be established by calculating the average of the three highest maximum daily all-hours demands occurring during each month for the twelve months prior to the month in which the Customer begins taking service under this Rider.

3. Subscribed Demand shall be determined by calculating the average of the Customer's monthly demands for each of the twelve months prior to the month in which the Customer begins taking service under this Rider.

The Subscribed Demand, determined as set forth above, shall be assessed the Subscribed Demand Charge under Rate V or Rate VI, as applicable, for the Customer's first twelve months of service under this Rider.

Subscribed Demand shall be redetermined after twelve months of taking service under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT

Applicable to SC 2
(Subject to the provisions thereof)

A. Applicability

This Rider provides the rates for SC 2 Customers who are participants in the Innovative Pricing Pilot (the "Pilot"), Customers that were not selected for the Pilot and choose to take service under this Rider, and Customers that participated in the Pilot and continue to take service under this Rider beyond their term of Pilot participation.

This Rider is available to Full Service and Retail Access Customers that participate in the Pilot. Customers who were not selected for the Pilot are permitted to take service under this Rider.

B. Enrollment

Customers will be enrolled in the Pilot using an opt-out enrollment method.

Customers chosen by the Company for opt-out enrollment in the Pilot will be informed of their selection for the Pilot and instructed to respond to the Company if they do not wish to participate (opt-out). Methods through which Customers may elect to opt-out include, but are not limited to, notifications by phone, by mail or electronically through the Company's website. Under opt-out enrollment, a non-response constitutes enrollment in the Pilot.

Customers served under this Rider may elect at any time to leave the Pilot and transfer to their previously applicable SC 2 rate effective with the next billing cycle commencing after such election is made. However, such Customers will thereafter be ineligible to take service under this Rider for one and one-half years.

C. Term of Service

Service under this Rider will commence with the Customer's first bill having a "from" date on or after their enrollment in the Pilot. Customers will take service under their assigned Pilot rates for approximately two years unless they opt-out of the Pilot, or elect to continue to be billed under the rates contained in this Rider beyond the conclusion of the Pilot. Customers that actively elect to continue to be billed on the rates beyond the Pilot term will no longer be considered to be participating in the Pilot.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

D. Metering

Any Customer taking service under this Rider must have an AMI meter and the applicable Company communications equipment must be operational. If a Customer wishing to take service under this Rider does not have an AMI meter, the Company, at its discretion, may provide such service if operational communications equipment is available. The Customer may be required to reimburse the Company for any incremental costs associated with providing such service.

E. Billing

In addition to the rates, charges and terms and conditions of service specified hereunder, Customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC 2 except as specified hereunder.

F. Holidays

For the purposes of this Rider, days classified as holidays include New Year's Day (January 1), Memorial Day (the last Monday in May), Independence Day (July 4), Labor Day (the first Monday in September), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

G. Delivery Charges

Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak

Customer Charge	$34.00 per month
Billable Demand Charge	
Charges applicable for the months of June, July, August, and September	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$31.46 per kW
Off-Peak: All other hours of the week	$12.23 per kW
Charges applicable for all other months	
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$24.21 per kW
Off-Peak: All other hours of the week	$12.23 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

Price Guarantee

A price guarantee will be provided to all participants in the Pilot for the first twelve months of their participation in the Pilot. Under this price guarantee, the Customer will receive a credit following the first twelve-month period of the Pilot for the difference, if any, between what the Customer paid in excess of what the Customer would have paid under SC 2 Rate I over such twelve-month period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers. Customers that leave the Pilot prior to the conclusion of the first twelve-month period of the Pilot will receive a credit, if applicable, based on the period during which they took service under the Pilot rates. Customers who were not selected or solicited for the Pilot but elect to take service under this Rider will not receive the price guarantee.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE

Applicable to SC 1
(Subject to the provisions thereof)

A. Applicability

This Rider provides rates to SC 1 Customers who participate in the Smart Home Rate Demonstration Project (the "SHR").

This Rider is available on an opt-in basis only to Full Service Customers taking service under SC 1 that are recruited for and enrolled in the SHR.

For Customers taking service under Rate I of this Rider, participation in the SHR under this Rider will conclude on March 31, 2023.

B. Enrollment

Customers will be enrolled in the SHR using an opt-in enrollment method. Customers chosen by the Company for opt-in enrollment will be solicited for their participation. Customers responding affirmatively that they wish to participate in the SHR will be enrolled.

Customers served under this Rider may elect at any time to leave the SHR and transfer to their previously applicable SC 1 rate effective with the next billing cycle commencing after such election is made. However, such Customers will thereafter be ineligible to take service under this Rider for the remaining duration of the SHR.

C. Term of Service

Customers may take service under this Rider throughout the duration of their participation in the SHR, unless they opt-out of the SHR. Service under this Rider will commence with the Customer's first bill cycle having a "from" date on or after their enrollment in the SHR and conclude through the Customer's last billing cycle when their participation in the SHR has ended. Upon conclusion of their participation in the SHR, Customers taking service under this Rider will transfer to their previously applicable SC 1 rate.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

D. Metering

Any Customer taking service under this Rider must have an AMI meter and the applicable Company communications equipment must be operational. Customers taking service under this Rider will not be eligible to participate in the AMR/AMI Meter Opt-out as described in General Rule 6.10.

D. Billing

In addition to the rates, charges and terms and conditions of service specified hereunder, Customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC 1 except as specified hereunder.

E. Restrictions

Customers may not take service under this Rider in conjunction with Rider L, Rider R, Rider T, or Rider AC. Customers taking service under this Rider must be Full Service Customers.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

F. Charges

Rate I

Delivery Charges

Customer Charge	$17.00 per month

Daily Demand Charges

For each day in the billing cycle, the maximum Daily Demand shall be the highest integrated 60-minute demand occurring entirely between the hours of Noon and 8 PM.

Charges applicable for all months

Daily Demand Charge	$1.52 per kW

Critical Peak Distribution and Transmission Event Charges

On any day of the year, the Company may declare Critical Peak Distribution Events and Critical Peak Transmission Events. The Company may declare up to 10 events of each of the two types per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period shall serve as the basis for the Customer's billable demand for the event. A maximum of one event of each type may be declared on a single day; however, multiple types of events may be declared on the same day at any time. Each event shall be billed separately. If a Customer exports power during an event and has a maximum integrated 60-minute demand occurring entirely during the declared event period of less than zero, the Customer shall receive a credit for the minimum integrated 60-minute level of export at the Critical Peak Event Charge applicable to that event.

Charges applicable for all months

Critical Peak Distribution Event Charge(s)	$2.81 per kW per Event
Critical Peak Transmission Event Charge(s)	$0.71 per kW per Event

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

F. Charges - Continued

Rate I - Continued

Supply Charges

Supply Energy Charges

Customers taking service under Rate I of this Rider are subject to the provisions as set forth in Sections C.1 and C.3 of Rider M to determine their energy charges.

For any hour in a monthly billing period where there is a net export into the Company's system, the Customer will receive a credit for energy by multiplying the exported kWh in that hour by the NYISO's day-ahead Locational Based Marginal Price for the applicable NYISO electric load zone, adjusted by the Factor of Adjustment for Losses as specified in General Rule 25.1.

Critical Peak Generation Capacity Event Charges (per Event)

On any day of the year, the Company may declare Critical Peak Generation Capacity Events. The Company may declare up to 10 Critical Peak Generation Capacity Events per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period shall serve as the basis for the Customer's billable demand for the event. Each event shall be billed separately. If a Customer exports power during an event and has a maximum integrated 60-minute demand occurring entirely during the declared event period of less than zero, the Customer shall receive a credit for the minimum integrated 60-minute level of export at the Critical Peak Event Charge applicable to that event.

Charges applicable for all months

Critical Peak Generation Capacity Event Charge(s)	as per Statement of Market Supply Charge - Capacity

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AB – SMART HOME RATE - Continued

Common Provisions Applicable to all Rates Under this Rider

Price Guarantee

A price guarantee is a feature that will be provided to all Customers taking service under Rate I of this Rider. Eligible Customers will receive the price guarantee for the first 12-month period of their participation in the SHR. Under this price guarantee, the Customer will receive a credit following the first 12-month period of their participation in the SHR for the difference, if any, between what the Customer paid under the SHR in excess of what the Customer would have paid under SC 1 Rate I over such 12-month period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis.

Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS

Applicable to SCs 1, 2, 5, 8, 9, 11, 12, and 13
(Subject to the provisions thereof)

A. Applicability

To any Customer taking service under one of the above SCs, to any PASNY Customer, and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Customers exporting to the NYISO or to third parties, either directly or through an aggregation, may also participate in Rider AC.

B. Definitions

1. Programs

Term Dynamic Load Management ("DLM") program ("Term-DLM") is generally activated for Network peak shaving when the day-ahead system electric load forecast meets or exceeds a specified percentage of forecasted system peak, as specified in the Program Agreement. An event called under this condition shall be defined as a Term-DLM Event.

Auto Dynamic Load Management program ("Auto-DLM") is a program activated by Con Edison for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the utility's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM. An event called under condition (1) shall be defined as an Auto-DLM Event.

2. Definitions applicable to both Term- and Auto-DLM

"Advisory" refers to the Company's notice that the Company's day-ahead forecasted load level is at least the percent of the forecasted system peak specified in the Program Agreement. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

"Aggregation" means either a Sub-aggregation or all Customers represented by an Aggregator within a Network if there are no Sub-aggregations for that Aggregator within that Network.

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under Term- or Auto-DLM and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"Capability Period" under this Rider refers to the period from May 1 through September 30.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

B. Definitions – Continued

2. Definitions applicable to both Term- and Auto-DLM - Continued

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology using the baseline options listed in the methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Department of Public Service Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baselines at least one month before they are to go into effect.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify the amount of Load Relief in kW provided by a Direct Participant or Aggregator; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals.

"Direct Participant" refers to a Customer who enrolls under Term- or Auto-DLM directly with the Company for a single Con Edison account and agrees to provide at least 50 kW of Load Relief.

"Electric Generating Equipment" refers to: (a) electric generating equipment at the premises of a Customer served under Standby Service, Rider R, SC 11, or Wholesale Distribution Service and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Relief under this Rider.

"Load Relief" refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by an SC 11 Customer or a Rider R Customer taking service under the Value Stack Tariff or a Customer taking service under Wholesale Distribution Service at the time of enrollment in Rider AC, and delivered by that Customer to the Company's distribution system during a Load Relief Period.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS – Continued

B. Definitions – Continued

2. Definitions applicable to both Term- and Auto-DLM– Continued

"Load Relief Period" refers to the hours for which the Company requests Load Relief in a Network during: (a) a Term-DLM Event, which can also include Auto-DLM participants; or (b) an Auto-DLM Event. A Load Relief Period may be designated under Auto-DLM in specific networks, feeders, or geographical areas if the next contingency would result in a Condition Yellow (i.e., when the next contingency, excluding breaker failure, either will result in an outage to more than 15,000 customers or will result in some equipment being loaded above emergency ratings) or if a voltage reduction of five percent or greater has been ordered. The Company will not request Load Relief under Auto-DLM between the hours of 12:00 AM and 8:00 AM.

"Network" refers to a distribution network or load area designated by the Company.

"Performance Factor" refers to the ratio of Load Relief specified in the Program Agreement to the actual Load Relief provided.

"Performance Payment" refers to payments made to Applicants based on the kWh of Load Relief an Aggregation provides during a Term- or Auto-DLM Event.

"Portfolio Quantity" means for each Aggregation of an Aggregator or Direct Participant, the amount of Load Relief measured in kW that the Aggregator or Direct Participant has agreed to provide based on the Program Agreement, net of any kW connected with Early Exit fees paid in association with that Aggregation.

"Program Agreement" refers to the specific terms and conditions that apply to Aggregators and Direct Participants based on signed contracts associated with their Vintage Year.

"Sub-aggregation" means a subset of Customers represented by an Aggregator within a Network. An Aggregator may have up to three Sub-aggregations per Network, per vintage year, as long as each Sub-aggregation contains Customers who collectively have a Load Relief potential of 50 kW or greater in the Network. An Aggregator may create Sub-Aggregations as specified in the Program Agreement for a given year.

"Test Event" refers to the Company's request under the Reservation Payment Option of either Term- or Auto-DLM for Direct Participants and Aggregators to provide Load Relief in order to test participants' response to a request for Load Relief. The duration of a Test Event is one hour for both Term- and Auto-DLM. If a Test Event is called under Term-DLM, Load Relief will be requested within the four-hour span of Contracted Hours for the Network. If called under Auto-DLM, Load Relief will be requested at a time determined solely at the Company's discretion but not between the hours of 12:00 AM and 8:00 AM.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

B. Definitions - Continued

2. Definitions applicable to both Term- and Auto-DLM– Continued

"Vintage Year" refers to the first Capability Period an Aggregator or Direct Participant is contractually obligated to participation in.

3. Definitions applicable to Term-DLM only

"Contracted Hours" refers to the four-hour period within a weekday, Monday through Friday, during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Network whenever the Company designates a Term-DLM Event. The Contracted Hours are established by the Company for each Network based on individual Network needs and will be posted on the Company's website no later than January 1 for the upcoming Capability Period. The Contracted Hours for any SC 11 Customer who exports power to the Company shall be the Contracted Hours established by the Company for the Network unless the Company assigns an alternate four-hour period.

"Renewable Generation" for the purpose of this Rider means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it. Electric Energy Storage systems do not emit pollutants at their source and are therefore included under this definition.

C. Application

Participants shall enter into a Program Agreement with the Company. The ability to complete these Program Agreements is awarded based on an open, pay-as-bid, Request for Proposal ("RFP") process which considers the price per kW offered, the quantity of proposed load relief, the network the load relief will be provided in, and the program the applicant is applying for. All bids will be for single Aggregations (including sub-Aggregations) and will be considered at the Aggregation level.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

D. Participation of Electric Generating Equipment in Term- and/or Auto-DLM

1. Except for Renewable Generation, Electric Generating Equipment is prohibited from operating under Term-DLM and Auto-DLM within one-half mile of a peaking generator located at Gowanus (Brooklyn), Narrows (Brooklyn), 59th Street (Manhattan, West Side), and 74th Street (Manhattan, East Side).

2. In other geographic areas, no limit or cap will be placed under Term- or Auto-DLM on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

3. Diesel-fired Electric Generating Equipment shall be prohibited from participating in Term- or Auto-DLM.

4. Participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

E. Emission Requirements for Electric Generating Equipment

1. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under either Term- or Auto-DLM, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, and the kW enrolled using this equipment.

2. If applying for service under Term- or Auto-DLM, the application must also identify whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, or a natural gas lean-burn engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

E. Emission Requirements for Electric Generating Equipment - Continued

3. For Participants in Term- or Auto-DLM with contractual Load Relief obligations including the 2025 Capability Period and beyond, Electric Generating Equipment must comply with the following NOx emissions limits from the beginning of their contractual obligations under this Rider:

    a. Combustion turbines firing natural gas: 25 parts per million on a dry volume basis corrected to 15 percent oxygen;
    b. Combustion turbines firing oil: 42 parts per million on a dry volume basis corrected to 15 percent oxygen; and
    c. Spark ignition engines firing natural gas: 1.0 grams per brake horsepower-hour.

4. Compliance with rule 6 NYCRR Part 222 is the responsibility of the Aggregator and Direct Participant. Should an extension be granted by the Department of Environmental Conservation to a participant under the provisions of §222.4(c), written evidence of the extension must be provided to the Demand Response team at Demandresponse@coned.com.

5. A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the Term- or Auto-DLM application. If the permit or registration has not yet been issued, a copy of application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under Term- or Auto-DLM. By applying for service under Term- or Auto-DLM, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

F. Event Notification by the Company

1. Under Term-DLM:

    a. The Company will call a Term-DLM Event or Test Event on not less than two hours' advance notice.
    b. A Term-DLM Event or Test Event will not be called unless an Advisory was issued at least 21 hours in advance.

2. Under Auto-DLM:

    a. The Company will call an Auto-DLM Event or Test Event on not less than ten minutes' advance notice.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS - Continued

G. Payment

1. The Company will make Reservation Payments to a Direct Participant or Aggregator at the conclusion of each Capability Period in which the Direct Participant or Aggregator is enrolled under Term- or Auto-DLM. The Reservation Payment is equal to the applicable Reservation Payment Rate per kW multiplied by the Direct Participant or Aggregator's kW of Portfolio Quantity multiplied by the Performance Factor (as described in the Program Agreement). Reservation Payments to Aggregators or Direct Participants are determined per Aggregation based on the Aggregator's kW of Portfolio Quantity in that Aggregation. Details regarding the calculation of Reservation Payments are specified in the Program Agreement.

2. The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator. The payment calculation method is described in the Program Agreement.

H. Early Exit Fee

Aggregators and Direct Participants shall have the right to terminate their obligations under their Program Agreement prior to the first Capability Period, before a Company specified deadline, by paying a fee equal to ten percent of the product of the remaining length of the contractual obligation in years, the Aggregator or Direct Participant's applicable reservation rate and the kW of Portfolio Quantity. At its discretion, the Company can offer additional opportunities to exercise such early exit rights or require payment of the Early Exit Fee based on a failure to meet minimum performance standards. These will be specified in Program Agreements.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AC – TERM- AND AUTO-DYNAMIC LOAD MANAGEMENT PROGRAMS – Continued

I. Restrictions

1. Performance Payments will not be made under Term-DLM for Customer accounts participating in Distribution Load Relief Program ("DLRP") during concurrent Load Relief Hours. If an SC 11 Customer participates in the NYISO market through Con Edison and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under Term-DLM or Auto-DLM only for Load Relief in excess of the Customer's CBL, expressed in kWh. Performance Payments will not be made under Term- or Auto-DLM if service is taken under Rider R.

2. Value Stack Tariff Customers served under Rider R of this Rate Schedule or the Value Stack Tariff for PASNY Customer-Generators of the PASNY Rate Schedule that enroll under this Rider are ineligible to receive Demand Reduction Value and Locational System Relief Value compensation for the duration of their participation. Customers served under Grandfathered Net Metering and Phase One NEM under Rider R are ineligible to participate in Rider AC. Rider T Customers cannot participate in Rider AC, except that Term-DLM Customers can participate in DLRP. Customers cannot concurrently participate in both Term- and Auto-DLM. Rider L and Rider AB Customers are ineligible to participate under this Rider.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES
Applicable to SC 9
(Subject to the provisions thereof)

A. Applicability

Demand billed customers with electric vehicle charging sites served under SC Nos. 9 – Rate I or Rate II, or Rate I or II under the PASNY Rate Schedule, will be eligible for the Electric Vehicle Phase-In Rates (the "EV Phase-In Rates") as follows.

B. Eligibility

To be eligible for the EV Phase-In Rates, a Customer is required to have a Charging Ratio of 50 percent or greater. The Company will calculate the Charging Ratio to determine eligibility as follows:

(1) For customers with separately metered EV charging load (Customers with no more than 10 kW of non-EV charging ancillary load), the Charging Ratio will be equal to 100 percent.

(2) For customers with EV charging load commingled with other on-site loads, the Charging Ratio will be calculated as the ratio of the (i) the sum of the EV charging capacity in kW to (ii) the sum of the maximum kW demands of all loads that could occur simultaneously on the Customer's account.

(3) The sum of the EV charging capacity in kW used in the Charging Ratio calculation will be the lesser of the sum of the nameplate charging capacity of each charger and the maximum simultaneous charging capacity, to the extent that there is a difference between the two.

(4) The sum of the maximum kW demands as described herein will be established based on the Customer's load letter submitted at the time of customer's application for service, or further updated as specified below.

The Charging Ratio shall be determined at the time of application and shall remain the Charging Ratio until such time that the Customer provides a new load letter revising the Customer's electric load; however, the Company reserves the right to re-evaluate the Charging Ratio and program eligibility subsequent to application for service.

For qualifying Customers with a Charging Ratio of 50 percent or greater, the Company will calculate, twice per year, an Annual Load Factor that will determine the EV Phase-In Rate tier that will apply to the Customer. The Annual Load Factor determined based on the Customer's load data from the prior January through December billing periods will be used to determine the tier that will be applicable to the Customer's bills beginning with the bill having a "from" date on or after the following March 1. The Annual Load Factor determined based on the Customer's load data from the prior July through June billing periods will be used to determine the tier that will be applicable to the Customer's bills beginning with the bill having a "from" date on or after the following September 1. The Annual Load Factor will be calculated as follows:

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

B. Eligibility – Continued

For Customers with EV Charging Load and Other On-Site Load

Annual Load Factor shall be determined by dividing the kWh usage during a 12-month period by the product of the maximum demand during that 12-month period and the number of hours in the 12-month period.

For Customers with Separately Metered EV Charging Load (Customers with no more than 10 kW of non-EV charging ancillary load)

Annual Load Factor shall be determined by dividing the kWh usage during a 12-month period by the product of the sum of the EV charging capacity in kW and the number of hours in the 12-month period.

For new qualifying Customers that do not have at least six months of existing load data, such Customer will be placed in Tier 1 until such time that at least six months of load data is available for use in calculating the Annual Load Factor for determination of the appropriate tier. For these Customers, the Annual Load Factor calculations described above shall be performed based on a 6-month period until such time that the Annual Load Factor can be calculated based on 12 months of load data.

C. Term of Service

Service under this Rider will commence with the Customer's first bill having a "from" date on or after the Customer's enrollment under this Rider. A Customer who elects to no longer participate in this Rider will be ineligible for future participation under this Rider unless the Customer can demonstrate to the Company that there has been a change to the number or type of EV chargers associated with the account at which time the Customer may opt back on to Rider AD and will be placed in the applicable tier as described herein provided the Customer has a Charging Ratio of at least 50 percent.

D. Billing

In addition to the rates, charges and terms and conditions of service specified hereunder, Customers served under this Rider are subject to all other rates, charges and terms and conditions of service under SC 9 and Rates I and II under the PASNY Rate Schedule, as applicable, except as specified hereunder.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges

Delivery Charges Applicable to SC 9 Rate I Customers

Tier 1: Customers with an Annual Load Factor ≤ 10 percent

Customer Charge	$72.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$0.00	$0.00
Winter Billing Period	$0.00	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1588	$0.0992
Super Peak	$0.3176	$0.1985
Off Peak	$0.0794	$0.0496
Charges applicable for the Winter Billing Period:		
On Peak	$0.1568	$0.0904
Off Peak	$0.0784	$0.0452

For Customers billed under Tier 1, the provisions of the Minimum Monthly Charge under SC 9 Rate I shall not apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate I Customers - Continued

Tier 2: Customers with an Annual Load Factor > 10 percent and ≤ 15 percent

Customer Charge	$72.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$12.39	$9.10
Winter Billing Period	$9.92	$6.71

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1191	$0.0744
Super Peak	$0.2382	$0.1489
Off Peak	$0.0596	$0.0372
Charges applicable for the Winter Billing Period:		
On Peak	$0.1176	$0.0678
Off Peak	$0.0588	$0.0339

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate I Customers - Continued

Tier 3: Customers with an Annual Load Factor > 15 percent and ≤ 20 percent

Customer Charge	$72.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$24.78	$18.21
Winter Billing Period	$19.85	$13.42

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0794	$0.0496
Super Peak	$0.1588	$0.0993
Off Peak	$0.0397	$0.0248
Charges applicable for the Winter Billing Period:		
On Peak	$0.0784	$0.0452
Off Peak	$0.0392	$0.0226

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate I Customers - Continued

Tier 4: Customers with an Annual Load Factor > 20 percent and < 25 percent

Customer Charge	$72.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$37.17	$27.31
Winter Billing Period	$29.77	$20.13

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0397	$0.0248
Super Peak	$0.0794	$0.0496
Off Peak	$0.0199	$0.0124
Charges applicable for the Winter Billing Period:		
On Peak	$0.0392	$0.0226
Off Peak	$0.0196	$0.0113

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate II Customers

Tier 1: Customers with an Annual Load Factor < 10 percent

Customer Charge $510.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$0.00	$0.00
Monday through Friday, 8 AM to 10 PM	$0.00	$0.00
All hours of all days	$0.00	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$0.00	$0.00
All hours of all days	$0.00	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1505	$0.0871
Super Peak	$0.3010	$0.1742
Off Peak	$0.0752	$0.0435
Charges applicable for the Winter Billing Period:		
On Peak	$0.0859	$0.0643
Off Peak	$0.0430	$0.0321

For Customers billed under Tier 1, the provisions of the Minimum Monthly Charge under SC 9 Rate II shall not apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate II Customers - Continued

Tier 2: Customers with an Annual Load Factor > 10 percent and ≤ 15 percent

Customer Charge	$510.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$3.01	$3.15
Monday through Friday, 8 AM to 10 PM	$6.06	$6.35
All hours of all days	$5.48	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$5.54	$5.82
All hours of all days	$1.67	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1129	$0.0653
Super Peak	$0.2257	$0.1306
Off Peak	$0.0564	$0.0326
Charges applicable for the Winter Billing Period:		
On Peak	$0.0644	$0.0482
Off Peak	$0.0323	$0.0241

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate II Customers - Continued

Tier 3: Customers with an Annual Load Factor > 15 percent and ≤ 20 percent

Customer Charge	$510.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$6.02	$6.30
Monday through Friday, 8 AM to 10 PM	$12.12	$12.70
All hours of all days	$10.95	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$11.08	$11.65
All hours of all days	$3.34	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0752	$0.0436
Super Peak	$0.1505	$0.0871
Off Peak	$0.0376	$0.0218
Charges applicable for the Winter Billing Period:		
On Peak	$0.0430	$0.0321
Off Peak	$0.0215	$0.0160

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges - Continued

Delivery Charges Applicable to SC 9 Rate II Customers - Continued

Tier 4: Customers with an Annual Load Factor > 20 percent and < 25 percent

Customer Charge $510.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$9.03	$9.46
Monday through Friday, 8 AM to 10 PM	$18.19	$19.05
All hours of all days	$16.43	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$16.62	$17.47
All hours of all days	$5.01	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0376	$0.0218
Super Peak	$0.0752	$0.0435
Off Peak	$0.0188	$0.0109
Charges applicable for the Winter Billing Period:		
On Peak	$0.0215	$0.0161
Off Peak	$0.0108	$0.0080

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate I under the PASNY Rate Schedule

Tier 1: Customers with an Annual Load Factor ≤ 10 percent

Customer Charge	$675.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$0.00	$0.00
Winter Billing Period	$0.00	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1264	$0.0824
Super Peak	$0.2529	$0.1648
Off Peak	$0.0632	$0.0412
Charges applicable for the Winter Billing Period:		
On Peak	$0.1313	$0.0978
Off Peak	$0.0657	$0.0489

For Customers billed under Tier 1, the provisions of the Minimum Monthly Charge under Rate I of the PASNY Rate Schedule shall not apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate I under the PASNY Rate Schedule - Continued

Tier 2: Customers with an Annual Load Factor > 10 percent and ≤ 15 percent

Customer Charge	$675.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$8.70	$6.80
Winter Billing Period	$8.70	$6.80

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0948	$0.0618
Super Peak	$0.1897	$0.1236
Off Peak	$0.0474	$0.0309
Charges applicable for the Winter Billing Period:		
On Peak	$0.0985	$0.0733
Off Peak	$0.0493	$0.0367

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate I under the PASNY Rate Schedule – Continued

Tier 3: Customers with an Annual Load Factor > 15 percent and ≤ 20 percent

Customer Charge $675.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$17.39	$13.61
Winter Billing Period	$17.39	$13.61

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0632	$0.0412
Super Peak	$0.1264	$0.0824
Off Peak	$0.0316	$0.0206
Charges applicable for the Winter Billing Period:		
On Peak	$0.0656	$0.0489
Off Peak	$0.0329	$0.0245

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate I under the PASNY Rate Schedule – Continued

Tier 4: Customers with an Annual Load Factor > 20 percent and < 25 percent

Customer Charge $675.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the:	Low Tension Service	High Tension Service
Summer Billing Period	$26.09	$20.41
Winter Billing Period	$26.09	$20.41

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0316	$0.0206
Super Peak	$0.0632	$0.0412
Off Peak	$0.0158	$0.0103
Charges applicable for the Winter Billing Period:		
On Peak	$0.0328	$0.0244
Off Peak	$0.0164	$0.0122

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate II under the PASNY Rate Schedule

Tier 1: Customers with an Annual Load Factor ≤ 10 percent

Customer Charge $2,161.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$0.00	$0.00
Monday through Friday, 8 AM to 10 PM	$0.00	$0.00
All hours of all days	$0.00	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$0.00	$0.00
All hours of all days	$0.00	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1848	$0.0902
Super Peak	$0.3695	$0.1804
Off Peak	$0.0924	$0.0451
Charges applicable for the Winter Billing Period:		
On Peak	$0.0697	$0.0513
Off Peak	$0.0349	$0.0257

For Customers billed under Tier 1, the provisions of the Minimum Monthly Charge under Rate II of the PASNY Rate Schedule shall not apply.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate II under the PASNY Rate Schedule - Continued

Tier 2: Customers with an Annual Load Factor > 10 percent and ≤ 15 percent

Customer Charge $2,161.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$2.77	$2.77
Monday through Friday, 8 AM to 10 PM	$8.08	$8.08
All hours of all days	$7.46	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$4.91	$4.91
All hours of all days	$1.78	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.1386	$0.0677
Super Peak	$0.2771	$0.1353
Off Peak	$0.0693	$0.0338
Charges applicable for the Winter Billing Period:		
On Peak	$0.0523	$0.0385
Off Peak	$0.0262	$0.0193

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate II under the PASNY Rate Schedule - Continued

Tier 3: Customers with an Annual Load Factor > 15 percent and ≤ 20 percent

Customer Charge $2,161.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$5.53	$5.53
Monday through Friday, 8 AM to 10 PM	$16.17	$16.17
All hours of all days	$14.92	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$9.83	$9.83
All hours of all days	$3.56	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0924	$0.0451
Super Peak	$0.1848	$0.0902
Off Peak	$0.0462	$0.0226
Charges applicable for the Winter Billing Period:		
On Peak	$0.0349	$0.0256
Off Peak	$0.0175	$0.0129

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

E. Delivery Charges – Continued

Delivery Charges Applicable to Rate II under the PASNY Rate Schedule – Continued

Tier 4: Customers with an Annual Load Factor > 20 percent and < 25 percent

Customer Charge $2,161.00 per month

Demand Delivery Charges, per kW of maximum demand

Charges applicable for the Summer Billing Period:	Low Tension Service	High Tension Service
Monday through Friday, 8 AM to 6 PM	$8.30	$8.30
Monday through Friday, 8 AM to 10 PM	$24.25	$24.25
All hours of all days	$22.39	$0.00
Charges applicable for the Winter Billing Period:		
Monday through Friday, 8 AM to 10 PM	$14.74	$14.74
All hours of all days	$5.34	$0.00

Energy Delivery Charge, per kWhr

	Low Tension Service	High Tension Service
Charges applicable for the Summer Billing Period:		
On Peak	$0.0462	$0.0226
Super Peak	$0.0924	$0.0451
Off Peak	$0.0231	$0.0113
Charges applicable for the Winter Billing Period:		
On Peak	$0.0174	$0.0128
Off Peak	$0.0087	$0.0064

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

F. Customers with an Annual Load Factor ≥ 25 percent

Customers with an Annual Load Factor of 25 percent or greater shall pay the Delivery Charges specified in SC No. 9 or Rates I or II of the PASNY Rate Schedule, as applicable, until such time that the Annual Load Factor is less than 25 percent, at which time the Customer will be placed on the applicable EV Phase-In Rate Tier.

To the extent that the Annual Load Factor of a Customer is 25 percent or greater for four consecutive measurement periods (i.e., a two-year period), such Customer will no longer be eligible for this Rider. Such Customer may have the ability to opt back onto Rider AD if it can be demonstrated to the Company that there has been a change to the number or type of EV chargers associated with the account and the Customer has a Charging Ratio of at least 50 percent.

G. Additional Delivery Charges

Additional Delivery Charges and Adjustments apply, as specified in General Rule 26.

H. Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

I. Increase in Rates and Charges

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

J. Restrictions as to the Availability of this Rider

Service will not be provided under this Rider as follows: (a) to Customers served under Rider J; and (b) to Customers served under the Excelsior Jobs Program, SC 9 Special Provision H.

Customers participating in the RNY Program are eligible to take service under this Rider. Such customer's Charging Ratio, Annual Load Factor tier level determination, and monthly EV Phase-In Rates, as described in this Rider will be applicable to the customers' total load, inclusive of power and energy delivered under the RNY Program. Such customer will continue to receive its commodity service under the RNY Program pursuant to the billing methodology described in General Rule 11.

GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER AD – ELECTRIC VEHICLE PHASE-IN RATES - Continued

K. Definition of Usage Rating Periods

Summer Usage Billing Periods (Applicable from June through September)

Summer Super Peak – 2:00 PM to 6:00 PM, Monday through Friday
Summer On Peak – 8:00 AM to 2:00 PM and 6 PM to 10 PM, Monday through Friday
Summer Off Peak – all other hours and days from June through September

Winter Usage Billing Periods (Applicable from October through May)

Winter On Peak – 8:00 AM to 10:00 PM, Monday through Friday
Winter Off Peak – all other hours and days from October through May

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments

All Customers purchase power and energy from the Company unless (a) service is taken under the Retail Access Program, SC 11 or the PASNY Rate Schedule, (b) the power and energy is supplied by NYPA under Special Provision G of SC 9, or (c) the power and energy is supplied by NYPA under Rider U.

Customers who purchase power and energy from the Company (i.e., Full Service Customers) are subject to the following charges and adjustments:

- the Market Supply Charge ("MSC");
- Adjustment Factors - Market Supply Charge (except for Customers served under Rider M);
- the Merchant Function Charge; and
- Clean Energy Standard Supply Surcharge.

Definitions of terms used in General Rule 25:

"Hedging Impact" includes the following and is applicable unless the Customer would have taken service under Rider M on a mandatory basis if not for one or more of the conditions described in Special Provision (E) of that Rider:

(i) the Cost Increment/Decrement of energy and capacity obtained from any source other than Purchased Power Contracts entered into prior to May 1, 2000, Company-owned Generation Assets, and Public Policy Contracts. The Cost Increment/Decrement of energy and capacity is the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;
(ii) all costs incurred and benefits received from hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);
(iii) monthly amortized costs of Transmission Congestion Contracts ("TCCs") purchased through the NYISO auctions, direct sales or from the secondary market on behalf of Full Service Customers;
(iv) revenues received from TCCs held on behalf of Full Service Customers; and
(v) all costs associated with the procurement of energy and capacity hedges and supplies for Customers, including auction platform licensing fees, maintenance fees, customization fees and related costs.

"Public Policy Contracts" include contracts that are entered into by the Company for electricity in support of public policy goals, such as system reliability, environmental considerations, fuel diversity, or market power mitigation, consistent with the order of the Public Service Commission, dated August 25, 2004, in Case 00-M-0504.

"Purchased Power Contracts" include contracts for the purchase of power from non-utility generators ("NUG"s) and other power purchase contracts.

"Company-owned Generation Assets" include gas turbines and the share of Con Edison's steam/electric units that are assigned to the electric system, including the East River Complex.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge

The Market Supply Charge ("MSC") varies by Service Classification and rate class and will be calculated based on best available information, as described below. MSC amounts will be billed on a per kilowatthour basis for energy-only Service Classifications and on both a per kilowatt and per kilowatthour basis for demand-billed Service Classifications.

The Factor of Adjustment for Losses is 1.061 to account for losses of 5.8 percent.

(a) The MSC includes the following cost components, adjusted by the Factor of Adjustment for Losses, except as described below:

(1) the cost of energy based on a forecast of NYISO market prices and an estimate of the associated Hedging Impact;
(2) the cost of capacity based on NYISO market prices;
(3) ancillary services charges, including certain NYISO Schedule 1 charges, such as the Scheduling, System Control & Dispatch ("S, SC & D") Service Charge, Local Reliability S, SC & D Service Charge and Market Administration and Control Area Service Charge, and any other NYISO commodity-related charges;
(4) NYPA Transmission Adjustment Charge (“NTAC”);
(5) NYISO charges allocated to the Company resulting from transmission projects approved through FERC, NYISO and/or Commission processes (“NYISO Transmission Charges”);
(6) certain other transmission-related charges and credits; and
(7) supply-related participation incentives paid under the Electric Vehicle Managed Charging Programs.

The Factor of Adjustment for Losses is not applicable to capacity costs billed to Rider M Customers, because their ICAP tags are inclusive of losses.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge - Continued

(b) There are three NYISO electrical load zones located in Con Edison's service territory: Zone H for Upper Westchester; Zone I for parts of the Upper Bronx and Lower Westchester; and Zone J for New York City except for the parts of the Bronx that are located in Zone I. The "New York City NYISO zone" refers to Zone J. The "Westchester NYISO zones" refer to Zones H and I.

Energy costs are calculated separately for Customers served in the New York City NYISO zone and for Customers served in each of the Westchester NYISO zones. Except for Customers served under Rider M and Rider AB, the cost of energy per kilowatthour applicable during each Customer's billing period will be based on a forecast of NYISO day-ahead Locational Based Marginal Prices and an estimate of the associated Hedging Impact, load-weighted by the applicable rate class's hourly load shape and adjusted using the Factor of Adjustment for Losses. For Customers served under Rider M and Rider AB, the NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, will be applied to kilowatthour usage for each hour of the day, each day of the billing period. The NYISO posted, zonal day-ahead market price for energy, adjusted using the Factor of Adjustment for Losses, shall be made available to Rider M Customers for each of the 24 hourly rating periods for each day of the year, after the NYISO market closes, but no later than 4 PM, on the day prior to the day the rates are to be effective.

Capacity costs are separately estimated for the New York City NYISO zone and for the combined Westchester NYISO zones for each rate class. Cost estimates are developed using a blend of NYISO zonal prices posted to the NYISO website that is reflective of the Company's capacity purchases and meet the Locational Minimum Installed Capacity Requirements determined by the NYISO. Cost estimates for New York City represent a blend of zonal prices for New York City (Load Zone J), Lower Hudson Valley (Load Zones G, H, I, and J), and the New York Control Area ("NYCA"). Cost estimates for Westchester represent a blend of zonal prices for Lower Hudson Valley and the NYCA. The estimates, except as described for Rider M, are determined for each six-month capability period (i.e., the calendar months of May through October and November through April) based on NYISO strip auction prices. Commencing June 1, 2016, estimates for Rider M Customers will be determined for each calendar month based on the results of the NYISO's capacity auction for that month. Estimated capacity costs will be shown on the Statement of Market Supply Charge – Capacity filed monthly with the Public Service Commission apart from this Rate Schedule no less than three days before the Statement is to become effective and will remain in effect until changed.

Ancillary Services Charges, NTAC, and NYISO Transmission Charges per kilowatthour are revised the tenth billing cycle of each calendar month and will remain in effect until changed. The Ancillary Services Charges, NTAC, and NYISO Transmission Charges components of each Customer's MSC will be the per kilowatthour values of such charges in effect on the "to date" of the Customer's bill. Ancillary Services Charges, NTAC, and NYISO Transmission Charges amounts will be posted on the Company's website prior to their effective date.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.1 Market Supply Charge – Continued

(b) – Continued

The MSC per-kilowatthour rate for each Customer in an energy-only rate class, which for this purpose includes Customers taking service under Rider Z, Rider AA, and Rate IV of SC 1 will be the sum of components (1) through (5) in (a) above, that is, the cost of energy and capacity based on NYISO market prices plus the Ancillary Services Charges, NTAC, and NYISO Transmission Charges. Energy-only SC 12 Customers subject to the Minimum Charge are assessed the MSC per-kilowatthour rate based on the minimum kWhr billed. For accounts billed under: Rate II of SC 1 or SC 2; Rate III of SC 1; Rate IV of Rider Z; or Rate IV of SC 1, component (1) in (a) above, that is, the cost of energy, will be the cost of energy based on a forecast of NYISO market prices and an estimate of the associated Hedging Impact, load-weighted by the applicable rate class's hourly load shape (as described in General Rule 25.1(b)) for the applicable time-of-day periods, and adjusted using the Factor of Adjustment for Losses. For accounts billed under Rate II of SC 1 or SC 2, component (2) in (a) above, that is, the cost of capacity, is only assessed for usage during the "on peak" period. For accounts billed under Rate III of SC 1, component (2) in (a) above is only assessed during the Summer Billing Period, weekdays, 2 PM to 6 PM. For accounts billed under Rate IV of Rider Z and Rate IV of SC 1, the cost of capacity is assessed only for usage during the "on peak" period.

For Customers billed under Rate I of Rider AB, the cost of capacity is recovered through Critical Peak Generation Capacity Event Charges, on a per kW basis.

The MSC per-kilowatthour rate for each Customer in a demand-billed rate class will be the sum of components (1), (3), (4), and (5) in (a) above. For demand-billed rate classes, component (2) in (a) above, that is, capacity costs, will be billed as a separate per-kilowatt MSC rate. Except as described below, the cost of capacity is billed to Customers in demand-billed rate classes per kW of registered demand. Capacity costs are only assessed for demand registered weekdays, 8 AM to 6 PM, during the Summer Billing Period and weekdays, 8 AM to 10 PM, during the Winter Billing Period for accounts billed under SC 13, Rate II or IV of SC 5, or Rate II, III, or V of SC 8, 9, or 12. Exceptions are as follows:

(1) Non-Rider M demand-billed Customers subject to the Minimum Charge are assessed the MSC per-kilowatt rate based on the minimum kW billed.
(2) Rider M Customers are assessed the MSC per-kilowatt rate based on their ICAP Tag, commencing with bills having a "from" date on or after June 1, 2016. Each Customer's ICAP Tag, expressed in kW, is set annually, each May 1, based on that Customer's load during the ICAP Market Peak Hour from the prior calendar year, reconciled to the Company's share of the NYCA peak load, and adjusted for the upcoming year's forecasted peak load. In the event the Company does not have an accurate or sufficient load history for the Customer's account, the ICAP tag will be based on the Company's estimate.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC

The Adjustment Factors – MSC are applicable to all Full Service Customers subject to the MSC, except for Customers served under Rider M.

25.2.1 Adjustment Factor – MSC I

The components of the Adjustment Factor - MSC I are described below.

a. MSC Reconciliation

Estimated MSC amounts recovered in rates on a calendar month basis shall be reconciled to actual MSC costs on a calendar month basis. The actual MSC costs include the costs the Company would have incurred if the requirements to serve Customers under this Rate Schedule would have been purchased solely from the NYISO market calculated on a load-weighted average market price based on available NYISO billing data at the end of each month. These costs will be increased by the value of any capacity credits that the Company receives from pledging MW associated with the Direct Load Control Program into the NYISO Special Case Resources program, priced at the strip auction price for the capability period and determined separately for the New York City and the combined Westchester NYISO zones. These costs will also be increased by the total Value Stack Energy Component credits paid out to both Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule and to Customers served under the Value Stack Tariff for PASNY Customer-Generators General Provision of the PASNY Rate Schedule. The Adjustment Factor – MSC I will include separate reconciliation amounts for New York City and for the combined Westchester NYISO zones.

b. Tax Reimbursement Recovery Provision

The Company is authorized by Section 66-h of the Public Service Law to recover tax reimbursements that it makes to non-utility generators pursuant to such law. The Adjustment Factor – MSC I will recover such tax reimbursements only from Customers with non-residential use of electricity, as explained hereunder.

c. Demand Response Program Cost Recovery Provision

The Company is authorized to recover the difference, if any, between (i) the amounts billed in such month to Customers served under Rider M for actual energy usage priced at the applicable hourly energy prices in accordance with the provisions of Rider M, and (ii) the actual market supply costs for such month for such Customers' actual energy usage.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.1 Adjustment Factor – MSC I - Continued

d. Electric Vehicle Managed Charging Program Costs

The Company is authorized to recover the supply-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Rule Section 10.12.

The Adjustment Factor – MSC I will be applied on a per kilowatthour basis, rounded to the nearest $0.000001. The unit amounts of the Adjustment Factor – MSC I will be determined as follows:

The MSC Reconciliation amount per kWhr will be determined for Customers in the New York City NYISO zone by dividing the reconciliation amount determined for the New York City Zone by estimated zonal sales in kWhr in that zone, and for Customers in the combined Westchester NYISO zones by dividing the reconciliation amount determined for the combined Westchester NYISO zones by estimated zonal sales in kWhr in those zones.

The per kWhr component applicable to non-residential use of electricity under the Tax Reimbursement Recovery Provision will be determined by dividing the total amount to be recovered by estimated sales in kWhr for non-residential use of electricity.

The per kWhr component applicable under the Demand Response Program Cost Recovery Provision will be determined by dividing the total amount to be recovered by estimated total sales in kWhr.

The estimated sales used in the above calculations are estimated sales to Full Service Customers, excluding sales made under Rider M, during the period over which the adjustments are to be applied.

Separate Adjustment Factors – MSC I will be included in the determination of the Statement of Adjustment Factors – MSC for residential and non-residential use in the New York City NYISO zone and for residential and nonresidential use in the combined Westchester NYISO zones. The Adjustment Factor – MSC I for residential use is applicable to: (a) all usage of Customers billed under SCs 1, 8, and 12, or such lower usage if a Customer billed for high-tension service under SC 8 has certified a lower percentage of residential usage on a New York State Department of Taxation and Finance Form TP-385; and (b) the percentage of residential usage certified on a Form TP-385 for Customers billed under other SCs. Customers who submit a properly completed Form TP-385 to the Company will be billed in future billing periods for the percentage of residential usage certified on the Form TP-385. The Adjustment Factor – MSC I for nonresidential use is applicable to all other usage.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.2 Adjustment Factor – MSC II

The Adjustment Factor – MSC II includes the following:

(a) NYISO commodity-related rebills issued to the Company; provided, however, that charges/credits to be flowed through the Adjustment Factor - MSC II related to rebills will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the Adjustment – Factor MSC II in subsequent month(s) subject to the same five percent limitation; and

(b) a reconciliation of the Hedging Impact that was included in the MSC and the actual incurred Hedging Impact from the previous month(s).

The Adjustment Factor - MSC II is separately determined for Customers who would have taken service under Rider M on a mandatory basis if not for one or more of the conditions described in Special Provision (E) of that Rider, to reflect the fact that they do not receive the Hedging Impact.

The Adjustment Factor – MSC II will be applied on a per kilowatthour basis, rounded to the nearest $0.000001.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.2 Adjustment Factors – MSC - Continued

25.2.3 Reconciliation

The amounts recovered or credited through the Adjustment Factor - MSC I and the Adjustment Factor – MSC II will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor – MSC I and the Adjustment Factor – MSC II in the subsequent month(s).

25.2.4 Statement of Adjustment Factors – MSC

Commencing with the tenth billing cycle of each month, the Adjustment Factor - MSC I per kWhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MSC I shall have been determined, and shall continue in effect until changed. The Adjustment Factor – MSC II as determined above shall be effective commencing with the tenth billing cycle of the month for which the Adjustment Factor – MSC II shall have been determined and shall continue in effect until changed. Bills issued monthly are subject to the Adjustment Factor – MSC I and Adjustment Factor – MSC II that are in effect on the bill's "to" date.

Not less than 3 business days prior to any change in the rate adjustments per kWhr resulting from this provision for Adjustment Factors – MSC, a Statement of Adjustment Factors – MSC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing Adjustment Factors – MSC per kWhr which represent the applicable sums of the Adjustment Factor – MSC I and the Adjustment Factor – MSC II. The date on which and the period for which the Adjustment Factors – MSC were determined will also be shown.

The Company will show the adjustment amounts on its website.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge

The Merchant Function Charge ("MFC") is applicable to all Full Service Customers subject to the MSC. The MFC is determined on a calendar-month basis and is equal to the sum of the following components:

(a) a competitive supply-related charge, inclusive of a charge for purchased power working capital, in dollars per kilowatthour, as shown below:

Service Classification	Effective Feb. 2026	Effective Jan. 2027	Effective Jan. 2028
SC 1	0.002469	0.002577	0.002697
SC 2	0.002401	0.002497	0.002606
SCs 5, 6, 8, 9, 12, and 13	0.001546	0.001623	0.001710

(b) a credit and collection-related charge, in dollars per kilowatthour, as shown below:

Service Classification	Effective Feb. 2026	Effective Jan. 2027	Effective Jan. 2028
SC 1	0.002016	0.002095	0.002177
SC 2	0.001902	0.001965	0.002030
SCs 5, 6, 8, 9, 12, and 13	0.000406	0.000430	0.000451

(c) a charge or credit to reflect the Transition Adjustment amount (including any Reconciliation Amounts from the prior Rate Year's Transition Adjustment and prior period deferrals, plus interest) applicable to Full Service Customers, pursuant to General Rule 28; and

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.3 Merchant Function Charge - Continued

(d) a charge for the Uncollectible-bill Expense associated with the MSC and Adjustment Factors – MSC charges. The Uncollectible-bill Expense will be determined each month for Customers subject to the MFC in SC 1 (the "Residential Class") based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Residential Class and an Uncollectible Bill Factor of 0.0083. For Customers subject to the MFC in other SCs (the "Other Classes"), the Uncollectible-bill Expense will be determined each month based on an estimate of costs recoverable through the MSC and Adjustment Factors – MSC charges for the Other Classes and an Uncollectible Bill Factor of 0.0036. The resulting Uncollectible-bill expenses for the Residential Class and Other Classes will then be adjusted to reflect a system Uncollectible Bill Factor of 0.0060. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Residential Class based on billed MSC and Adjustment Factors - MSC charges will be collected from or credited to the Residential Class through the Uncollectible-bill Expense determined for the Residential Class in a subsequent month. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined for the Other Classes based on billed MSC and Adjustment Factors – MSC charges will be collected from or credited to the Other Classes through the Uncollectible-bill Expense determined for the Other Classes in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MSC and Adjustment Factors – MSC charges for the Residential Class and for Other Classes using the Uncollectible Bill Factor approved in Case 22-E-0064 for charges determined through December 31, 2025, and the Uncollectible Bill Factor approved in Case 25-E-0072 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense applicable to both the Residential Class and the Other Classes, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

Each component of the MFC will be charged on a per-kilowatthour basis, rounded to the nearest $0.000001. The Company will file a Statement of Merchant Function Charge ("Statement"), apart from this Rate Schedule, showing the MFC amount per kilowatthour in effect for the calendar month and the date on which the MFC was determined. Amounts will be separately shown for the following: (i) Customers billed under SC 1, (ii) Customers billed under SC 2, and (iii) Customers billed under SC 5, 6, 8, 9, 12, and 13. Unless otherwise directed by the Commission, the Company will file Statements no less than three days prior to MFC changes.

GENERAL RULES

25. Supply and Supply-related Charges and Adjustments - Continued

25.4 Clean Energy Standard Supply Surcharge

The Clean Energy Standard Supply Surcharge ("CESS") is applicable to all Full Service Customers. The CESS recovers costs associated with the following components: (1) Renewable Energy Credits ("RECs") from qualifying renewable energy facilities, Alternative Compliance Payments ("ACPs"), and the benefits and costs associated with the sale and transfer of Tier 1 Value of Distributed Energy Resources RECs, including H-Value RECs plus interest calculated at the Other Customer Capital Rate, pursuant to the Commission's April 19, 2024 order in Cases 15-E-0751 and 15-E-0302, and any subsequent order(s) addressing such sales and transfers; (2) Zero-Emission Credits ("ZECs") from qualifying nuclear facilities; (3) Offshore Wind Renewable Energy Credits ("ORECs") from qualifying off shore wind energy facilities; and (4) the NYSERDA Bulk Energy Storage Program.

The Statement of CESS ("Statement") sets forth separate charges for the above-referenced components. Each component will collect the estimated costs for that component for the 12-month period beginning April 1 and the difference, excluding Uncollectible-bill Expense, between the actual costs and amounts recovered for that component for prior periods. The REC component on the initial Statement will also collect costs for the period January 1 through March 31, 2017.

An adjustment will be made to the total charge for each component to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the system Uncollectible Bill Factor identified in General Rule 25.3.

The unit amount to be charged for each 12-month period will be determined by dividing the amount to be collected by the forecasted kWhr deliveries for the period in which the Statement is to be in effect. Each charge will be determined on a per-kilowatthour basis, rounded to the nearest $0.000001.

The initial Statement is filed with the Public Service Commission to become effective April 1, 2017, and is applicable to bills with a "from" date on or after April 1, 2017. Subsequent Statements will be filed on an annual basis, to become effective April 1, not less than three days before their effective date. Each component will be applied to the Customer's bill based on the charge that is in effect on the bill's "to" date. Each Statement will be posted to the Company's website on or before its effective date.

Effective through December 31, 2024, the CESS will also be used to recover the Environmental Component
– Market Value credits associated with Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule and Customers served under the Value Stack Tariff for PASNY Customer-Generators General Provision of the PASNY Rate Schedule.

Effective January 1, 2025, all Environmental Component credits paid to Customers will be recovered through the CESS.

Effective January 1, 2026, Hydroelectric Component credits paid to Customers served under the Value Stack Tariff as described in Rider R of this Rate Schedule and Customers served under the Value Stack Tariff for PASNY Customer-Generators General Provision of the PASNY Rate Schedule will be recovered through the CESS.

GENERAL RULES

26. Additional Delivery Charges and Adjustments

Except as specified within each section of this General Rule, the following charges are applicable to all Customers served under this Rate Schedule:

(a) Monthly Adjustment Clause ("MAC") and Adjustment Factor – MAC;
(b) Revenue Decoupling Mechanism ("RDM") Adjustment;
(c) Billing and Payment Processing ("BPP") Charge;
(d) System Benefits Charge ("SBC");
(e) Clean Energy Standard Delivery Surcharge ("CESD");
(f) Dynamic Load Management ("DLM") Surcharge;
(g) Delivery Revenue Surcharge;
(h) Value of Distributed Energy Resources ("VDER") Cost Recovery;
(i) EV Make-Ready Surcharge; and
(j) Arrears Management Program Recovery Surcharge.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause

Rates for electric service include a MAC applicable to all Customers served under this Rate Schedule, except as follows. The MAC does not apply to SC 11.

The MAC is estimated on a monthly basis and shown on the Statement of Monthly Adjustment Clause filed with the Public Service Commission each month apart from this Rate Schedule no less than three days before the Statement is to become effective. MAC amounts will be shown per kilowatthour for all rate classes. A copy of the Statement of Monthly Adjustment Clause in effect will be available to the public on the Company's website.

This General Rule incorporates, by reference, the definitions in General Rule 25.

26.1.1 MAC Components

The components of the MAC include:

(1) prior to May 1, 2008, the Cost Increment/Decrement of all Purchased Power Contracts; and, commencing May 1, 2008, the Cost Increment/Decrement of Purchased Power Contracts that were entered into prior to May 1, 2000. The Cost Increment/Decrement of Purchased Power Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;

(2) the Cost Increment/Decrement of Public Policy Contracts. The Cost Increment/Decrement of Public Policy Contracts reflects the difference between the actual monthly costs of these purchases, including fixed and variable costs, and the imputed revenue associated with pricing these purchases at the market price(s) included in the MSC;

(3) the Cost Increment/Decrement of Company-owned Generation Assets. The Cost Increment/Decrement of Company-owned Generation Assets reflects the difference between the actual costs of the Company-owned Generation Assets, including fixed, variable, and fuel costs, and oil storage and handling costs, and the imputed revenues associated with pricing these assets at the market price(s) included in the MSC;

(4) the difference between amortized revenues from sales of the Company's system Transmission Congestion Contracts ("TCCs") and the amount reflected in setting applicable rates;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause – Continued

26.1.1 MAC Components - Continued

(5) charges for and/or revenues from the Company's system TCCs that are not sold;

(6) any non-commodity related charges or credits, not otherwise recovered through the MSC or Adjustment Factors – MSC, related to FERC approved or ordered NYISO or PJM rebills or recalculations of charges paid by NYISO or PJM customers;

(7) recovery associated with a change in revenue due to a change in law, rule, regulation, order, or other requirement or interpretation (or any repeal or amendment of an existing rule, regulation, order or other requirement) of the federal, state, or local government or courts, including a requirement that the Company refund its tax exempt debt, resulting in a change in the Company's annual electric revenues, costs or expenses not anticipated in the forecasts and assumptions on which the Company's rates are based in an annual amount equating to ten (10) basis points of return on common equity or more, less amounts allocated to the PASNY Rate Schedule;

(8) certain NYISO-related charges and credits, including all rebills issued to the Company prior to May 1, 2008, non-commodity-related rebills issued to the Company beginning May 1, 2008, and NYISO Schedule 1 charges that are not covered under the MSC. Miscellaneous charges/credits to be flowed through the MAC, such as rebills, will be limited to five percent of the total MSC/MAC costs for that month. Residual amounts will be deferred with interest and flowed through the MAC in subsequent month(s) subject to the same five percent limitation;

(9) Customers' share of the cost of the savings passed on to eligible Customers in accordance with Section 3, Chapter 459, 1982 N.Y. Laws;

(10) credit Customers related to any federal funding received under the Infrastructure Investment and Jobs Act, as authorized by the Commission in Case 22-E-0064 and less amounts allocated for collection under the PASNY Rate Schedule;

(11) amounts by which annual storm costs exceed the annual rate allowance, as authorized by the Commission and less amounts allocated for collection under the PASNY Rate Schedule;

(12) certain NYISO Transmission Owners Charges such as Congestion Balancing Settlement, Rochester Station 80 Capacitor Bank and Ramapo Phase Angle Regulator and any other transmission-related charges;

(13) net revenues from sales to other utilities, LSEs and others;

(14) certain other transmission-related charges and credits;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

(15) the difference between costs used in the calculation of the Adjustment Factors – MSC and total actual costs incurred, including all costs incurred and benefits received prior to May 1, 2008 from financial hedging instruments associated with transactions intended to reduce price volatility to customers (e.g., transaction costs, such as option premiums, costs of providing credit support and margin requirements, and professional fees, and gains and losses associated with such transactions made in the commodities exchanges and with other counterparties);

(16) foregone delivery service revenues associated with the provision of service under Rider M (voluntary service only), and the Company's Direct Load Control Program to the extent such revenues are not recovered through a revenue decoupling mechanism.

(17) foregone electric revenues resulting from decreased electric requirements associated with steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison's Schedule for Steam Service, P.S.C. No. 4 - Steam to the extent such revenues are not recovered through a revenue decoupling mechanism;

(18) foregone steam revenues associated with steam rate discounts for steam air conditioning installations by Customers under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison's Schedule for Steam Service, P.S.C. No. 4 - Steam;

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.1 Monthly Adjustment Clause – Continued

26.1.1 MAC Components – Continued

(19) all costs on an as-incurred basis, including but not limited to payments to Customers where applicable and capital costs for enabling technologies, associated with the implementation of programs conducted under Rider M, the Distribution Load Relief Program ("DLRP") under Rider T, the Company's Direct Load Control ("DLC") Program, the steam rate discount under Special Provision E of Service Classification Nos. 2 and 3 of Con Edison's Schedule for Steam Service, P.S.C. No. 4 - Steam, and the Company's marketing program for demand response programs; provided, however, that DLRP cost recovery will exclude any "lost" Summer payments made pursuant to the Commission's order issued April 8, 2009, in Cases 08-E-1463 and 08-E-0176, and DLRP cost recovery through the MAC beginning with costs incurred for the 2011 summer program will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule pursuant to the Commission's Order issued January 20, 2011, in Case 10-E-0530. DLRP and DLC Program costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;

(20) The Company will reconcile the actual annual Late Payment Fee revenues and Uncollectible Expenses with Commission approved levels included in base rates and collect/pass back any variance over a subsequent twelve-month period as authorized by the Commission. The amount to be recovered or passed back will be determined by subtracting amounts allocated for collection under the PASNY Rate Schedule and dividing the resulting amount to be recovered or passed back over the collection period by the number of months in the collection period. The reconciliation of the 2025 COVID Uncollectible and COVID Late Payment Fee Reconciliation Adjustments will continue in accordance with the Electric Rate Plan in Case 22-E-0064.;

(21) [RESERVED FOR FUTURE USE];

(22) the Company's costs on an as-incurred basis, including marketing costs and costs for program evaluation, staffing, program development and market research, for both targeted and other demand management programs that the Company implements or helps to implement as well as any demand management program-related incentives, other than costs addressed in MAC components 19 and 33;

(23) the difference between the actual annual property taxes and Commission approved levels in base rates, as authorized by the Commission and less amounts allocated to the PASNY Rate Schedule;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

(24) any net revenue shortfalls between delivery rates under this Rate Schedule and NYPA delivery rates resulting from laws that would permit NYPA to serve non-governmental Customers in the Company's service area;

(25) any difference between the level of NEIL distributions reflected in rates and the actual NEIL distributions received on an annual basis;

(26) any variance between the wholesale Transmission Service Charge revenues reflected in base rates and the actual wholesale Transmission Charge revenues received, other than from firm transmission contracts, on an annual basis net of any NYISO-related adjustments;

(27) any variance between the wheeling revenues for firm Transmission contracts reflected in rates and the actual wheeling revenues for firm Transmission contracts received on an annual basis;

(28) the electric department's allocated share of common costs for the 59th and 74th Street Stations;

(29) costs, as incurred, related to the Regional Greenhouse Gas Initiative ("RGGI"), to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge, with respect to Company-owned generating facilities;

(30) revenues received from the sale of RGGI allowances;

(31) costs incurred pursuant to Section 185 of the Clean Air Act;

(32) a credit equal to the value of any adjustment made to the Adjustment Factor – MSC I for capacity associated with the Direct Load Control Program that is pledged into the NYISO Special Case Resources program and a credit for payments received from NYSERDA or any other source for Direct Load Control installations;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

(33) all program costs, as incurred, to be collected over a reasonable period of time, for Commission approved Energy Efficiency and Demand Response Programs to the extent not recovered through another mechanism, less costs allocated for collection under the PASNY Rate Schedule;

(34) costs related to the Low Income Distributed Energy Resources Make Ready Program, as authorized by the Commission in Case 22-E-0064 and less costs allocated for collection under the PASNY Rate Schedule;

(35) costs associated with capital investments placed into plant-in-service related to the Idlewild Project, until such time the costs are included in base rates, less amounts allocated for collection under the PASNY Rate Schedule. Specifically, the Company will recover the return on investment, depreciation expense, and operation and maintenance expense associated with the capital investments;

(36) [RESERVED FOR FUTURE USE];

(37) [RESERVED FOR FUTURE USE];

(38) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The rates and charges recovered through the MAC will be equal to the total rates and charges less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Collections will commence March 2014 and will be made over a 10-month period;

(39) all PJM OATT rates and charges/credits associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014, less the PJM OATT rates and charges/credits collected under the PASNY Rate Schedule. Commencing March 2014, rates and charges/credits will be collected/refunded monthly as incurred and will include an adjustment to recover over a three-month period rates and charges/credits applicable to the period January and February 2014;

(40) the commodity-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles and customer credits provided under the price guarantees of Rider Z, Rider AA, and Rider AB;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

(41) costs, as incurred, related to the purchase of emissions allowances for Company-owned generating facilities pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time, to the extent such costs are not recoverable through the market prices reflected in the Market Supply Charge;

(42) revenues received from the sale of emissions allowances pursuant to the Environmental Protection Agency's final rule on interstate transport of fine particulate matter and ozone, dated August 8, 2011, as the same may be modified from time to time;

(43) costs related to the Brooklyn/Queens Demand Management Program, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;

(44) Standby Performance Credits and Standby Reliability Credits provided to Customers served under this Rate Schedule pursuant to General Rule 20.5.3 and General Rule 20.5.4;

(45) costs related to the Targeted Demand Management program and Reforming the Energy Vision Demonstration Projects, less costs allocated to the PASNY Rate Schedule, other than costs recovered in base rates;

(46) any positive incentives earned under Earnings Adjustment Mechanisms, any other incentives associated with Company incentive mechanisms, and revenue adjustments associated with Company performance metrics and mechanisms, less amounts allocated for collection under the PASNY Rate Schedule as applicable, and as authorized by the PSC;

(47) [RESERVED FOR FUTURE USE]

(48) costs for implementation of Non-Wires Alternatives ("NWA") (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus NWA incentives earned by the Company, less amounts allocated for collection under the PASNY Rate Schedule;

(49) [RESERVED FOR FUTURE USE];

(50) costs related to the Continuity Funding Mechanism for the Company's Clean Heat Program, amortized over a 10-year period;

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

(51) all costs associated with the Competitive Direct Procurement of Scheduling and Dispatch Rights from Qualified Energy Storage Systems as described in the Company's Implementation Plan filed in Case 18-E-0130, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 300 MW from qualified energy storage systems, amortized over the life of the contract with each developer or fifteen years for costs not associated with a specific developer contract, less any amounts received from NYSERDA or allocated for collection under the PASNY Rate Schedule. Net Annual Wholesale Market Revenues will be credited to Customers. To the extent that Net Annual Wholesale Market Revenues exceed the contract costs on an annual basis, the excess will be split on a 70/30 basis between Customers and shareholders, respectively. Net Annual Wholesale Market Revenues will be the annual wholesale market revenues (avoided wholesale electric market costs or direct revenue from the NYISO) from the energy storage asset, that are greater than the Energy Storage Marketing Participation Costs on an annual basis. Energy Storage Marketing Participation Costs include but are not limited to the following costs if paid by the Company: i) energy charging costs;
ii) NYISO participation fees; and iii) any incremental costs related to bidding energy storage resources into the NYISO markets;

(52) Credits applied to electric Customer bills under the Phase 1 and Phase 2 Electric and Gas Bill Relief Program as described in General Rule 10.9 of this Rate Schedule, in exceedance of funds provided by New York State (when applicable) and shareholders, plus carrying charges, less costs allocated to the PASNY Rate Schedule, as authorized by the Commission in its orders issued June 16,2022, and January 19, 2023, in Cases 14-M-0565 et al. Commencing June 1, 2024, Phase 2 Electric and Gas Bill Relief Program costs will be recovered through the Arrears Management Program Recovery Surcharge as described in General Rule 26.11;

(53) net revenue associated with the sale to the NYISO wholesale market of the output of Company-owned Energy Storage Systems, less any costs incurred to do so (e.g. any battery charging costs, or administrative costs), less amounts allocated for collection under the PASNY Rate Schedule;

(54) carrying charges related to the Brooklyn Clean Energy Hub after it has been placed into service and until such costs are reflected in base rates, less amounts allocated for collection under the PASNY Rate Schedule. The carrying charge is capped based on a project cost of $810 million, subject to review for recovery of additional costs as specified in the Commission's April20, 2023 Order in Case 20-E-0197; and

(55) other appropriate costs as may be approved by the Public Service Commission.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor - MAC

The Adjustment Factor – MAC includes the following components. Each component, applied on a per kilowatthour basis, rounded to the nearest $0.000001, is determined by dividing the amount to be collected or credited by the sum of the estimated sales in kWhr to all Customers subject to the MAC over the period for which the adjustment is to be applied:

(a) MAC Reconciliation

The Company will reconcile the estimated MAC amount recovered in rates on a calendar month basis to actual MAC costs on a calendar month basis. Rates under all Service Classifications shall be subject each month to an adjustment reflecting the MAC reconciliation amount.

The amounts recovered or credited through the MAC Reconciliation component of the Adjustment Factor - MAC will be reconciled to actual amounts to be recovered. Any differences will be passed through the Adjustment Factor - MAC in a subsequent month.

(b) Uncollectible-bill Expense

The Adjustment Factor – MAC will contain a separate charge to reflect the Uncollectible-bill Expense associated with MAC and Adjustment Factor – MAC charges. The Uncollectible-bill Expense will be determined each month by multiplying an estimate of costs recoverable through the MAC and the MAC Reconciliation component of the Adjustment Factor – MAC charges by an Uncollectible Bill Factor of 0.0060. Any difference between the monthly Uncollectible-bill Expense as determined above and the Uncollectible-bill Expense determined by multiplying the Uncollectible Bill Factor by the billed MAC charges and the billed MAC Reconciliation component of the Adjustment Factor – MAC charges will be collected from/credited to Customers through the Uncollectible-bill Expense determined in a subsequent month. The Company will true-up its Uncollectible Bill Expense for the MAC and the MAC Reconciliation component of the Adjustment-Factor – MAC charges using the Uncollectible Bill Factor approved in Case 22-E-0064 for charges determined through December 31, 2025, the Uncollectible Bill Factor approved in Case 25-E-0072 for charges determined thereafter.

At least once every 12 months, the Company will reconcile the Uncollectible-bill Expense required to be collected with the amounts billed, and any under-recovery or over-recovery will be passed through the Uncollectible-bill Expense, with interest, in a subsequent month. Interest will be calculated at the Other Customer Capital Rate.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.2 Adjustment Factor – MAC - Continued

(c) Transition Adjustment

The Adjustment Factor – MAC will contain a separate per-kilowatthour charge or credit to reflect the Transition Adjustment amount (including any Transition Adjustment Reconciliation Amounts and prior period deferrals, plus interest), pursuant to General Rule 28.

26.1.3 Statement of Adjustment Factor – MAC

Commencing with the tenth billing cycle of each month, the MAC Reconciliation component of the Adjustment Factor – MAC per kWhr, as determined above, shall be effective during the succeeding billing month after the month for which the Adjustment Factor – MAC shall have been determined, and shall continue in effect until changed. The Uncollectible–bill Expense and the Transition Adjustment components of the Adjustment Factor – MAC, as determined above, shall be effective commencing with the tenth billing cycle of the month for which the components have been determined and shall continue in effect until changed. Bills issued monthly are subject to the Adjustment Factor – MAC that is in effect on the bill's "to" date.

Not less than 3 business days prior to any change in the rate adjustment per kWhr resulting from this provision for MAC adjustment, a Statement of Adjustment Factor – MAC (Statement) will be duly filed with the Public Service Commission, apart from this Rate Schedule, showing the rate adjustment per kWhr for each component of the Adjustment Factor – MAC. The date at which and the period for which the MAC Reconciliation component was determined will also be shown.

The Company will show the per-kilowatthour amount for each component of the Adjustment Factor – MAC on its website.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment

Pure Base Revenue (as defined in General Rule 2) is subject to reconciliation through an RDM Adjustment. The RDM is applicable to Pure Base Revenue received from: Customers in SCs 1, 2, 5, 6, 8, 9, 12, and 13; and Customers billed under Standby Service rates (including Rate Choice Customers as described in General Rule 20). The RDM is not applicable to revenues from the following: (a) Customers billed under SC 11 rates and contract or negotiated rates; (b) Customers served under Rider J and Rider Y; and (c) load served under Special Provision G or H of SC 9. A separate RDM Adjustment is in effect for service under the PASNY Rate Schedule.

(1) Mechanism

The Company will reconcile, for each SC, the difference between actual Pure Base Revenue and Allowed Pure Base Revenue, as follows:

(a) Every month, the Company will reconcile the difference between actual Pure Base Revenue and Allowed Pure Base Revenue under each SC. For purposes of General Rule 26.2, Pure Base Revenue shall also include the revenue from the base rate energy efficiency and Low Income program components of the CBC Charge described in Rider R of this Rate Schedule.

Except as provided below, every six months, the cumulative difference plus the adjustment for Special Provisions G and H of SC 9, Low Income Program and Enhanced Energy Affordability Program costs, costs related to the Emergency Summer Cooling Credit, and Electric Vehicle Managed Charging Program costs as explained in sections (3), (4), (5), and (6) respectively, below, will be charged or credited to Customers in each SC, with interest (calculated at the Other Customer Capital Rate), over the six-month period that commences two months later:

The difference for the six-month period ending September 2013 will be collected over the five months commencing November 2013; the difference for the five-month period ending February 2014 will be collected over the four months commencing April 2014; and the difference for the four-month period ending June 2014 will be collected over the six months commencing August 2014. Thereafter, the difference for the six-month period ending December will be collected/refunded over the six months commencing February, and the difference for the six-month period ending June will be collected/refunded over the six months commencing August.

(b) If the cumulative difference between actual Pure Base Revenue and Allowed Pure Base Revenue equals or exceeds $10 million under the combined SCs plus the PASNY Rate Schedule before the end of six months, the Company may initiate collection or refund of RDM amounts prior to the onset of a six-month RDM collection/refund period or adjust the amounts to be collected or refunded for the remaining months of an RDM collection/refund period. For differences related to periods commencing on or after April 2010, such collection or refund of RDM amounts will commence on the first calendar day of the month in which the change becomes effective.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(1) Mechanism - Continued

(c) The amount to be charged or credited to Customers in each SC will be determined by dividing the amount to be charged or credited to Customers in that SC by estimated total kilowatthour deliveries to Customers in that SC over the collection/refund period. If the per-kilowatthour adjustment to any SC would be less than a debit or credit of $0.000001 per kWhr, the amount will be deferred with interest (calculated at the Other Customer Capital Rate) and collected or refunded, as applicable, in a subsequent period, or as determined by the Public Service Commission if no RDM is in effect.

(d) Following each RDM collection/refund period, any difference between amounts required to be charged or credited to Customers in each SC and amounts actually charged or credited will be charged or credited to Customers in that SC, with interest, over a subsequent RDM collection/refund period, or as determined by the Public Service Commission if no RDM is in effect. RDM targets will be adjusted, as applicable, to exclude credits applied to Customer accounts pursuant to General Rule 12.5.1.

(e) Commencing March 1, 2014, SC 5 and SC 9 will be considered a single SC, and SC 2 and SC 6 will be considered a single SC, for RDM purposes.

(2) Statement

The RDM Adjustment unit amount to be collected from or credited to Customers per kilowatthour will be shown for each SC on the Statement of Revenue Decoupling Mechanism Adjustment. The Company will file such Statement with the Public Service Commission no less than three days prior to the start of the period that the RDM Adjustment is to be in effect (and no less than three days prior to any change in the RDM Adjustment as set forth herein).

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.2 Revenue Decoupling Mechanism Adjustment - Continued

(3) Allowed Pure Base Revenue

Allowed Pure Base Revenue (in $000s), by SC, is as follows:

SC	Jan. – Dec. 2025	Jan. 2026	Feb. – Dec. 2026	Jan. – Dec. 2027	Jan. – Dec. 2028*
1	$3,116,197	$255,381	$2,953,255	$3,410,052	$3,646,901
2 and 6	$670,547	$58,491	$597,510	$694,151	$745,895
5 and 9	$2,754,512	$196,502	$2,636,474	$2,951,700	$3,095,313
8 and 13	$220,175	$13,931	$189,405	$211,658	$222,808
12	$31,884	$3,237	$31,186	$36,336	$37,480

* Revenue targets for each rate year thereafter will continue at these amounts unless and until changed.

Annual Allowed Pure Base Revenue will be revised whenever there is a change in Demand Delivery Charges, Energy Delivery Charges, or the Customer Charge applicable under one or more of the SCs. Furthermore, if, for any reason, an SC no longer has existing customers, the Allowed Pure Base Revenue for that SC will be reallocated to other SCs with existing Customers and to the PASNY Rate Schedule to provide for equitable treatment of revenue deficiencies from the discontinued class. In the event Allowed Pure Base Revenue is reallocated, the Company will notify the Department of Public Service Commission Staff of the revised Allowed Pure Base Revenue amount(s). The Company will be allowed to defer collection of any revenue shortfall or refund of any revenue surplus that results from a delay in the approval of a reallocation of Allowed Pure Base Revenue. SC 1 RDM amounts to be collected over each six-month RDM collection/refund period will be adjusted to recover the delivery-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles.

Since load served under Special Provision G (“RNY”) and Special Provision H (“EJP”) of SC 9 is exempt from the RDM, SC 9 Allowed Pure Base Revenue will be decreased/increased as appropriate for load transfers to or from RNY or EJP service.

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.2 Revenue Decoupling Mechanism Adjustment – Continued

(4) Low Income Program and Enhanced Energy Affordability Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the difference between actual Low Income Program and Enhanced Energy Affordability Program costs and the amount of Low Income Program costs included in rates (i.e., $213.7 million annually).

Any Low Income Program and Enhanced Energy Affordability Program costs required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the Low Income Program and Enhanced Energy Affordability Program costs collected or refunded under the PASNY Rate Schedule.

Continuation of the Low Income Program beyond December 31, 2028, will be contingent on the continuation of full cost recovery through the RDM Adjustment or an equivalent mechanism.

(5) Costs Related to the Emergency Summer Cooling Credit

The Company will increase each class's RDM amounts to be collected after January 1, 2021 through the end of the Rate Plan in Case 19-E-0065, to reflect each class's share of amounts to be recovered during such period, as specified in the Commission's June 11, 2020 Order in Case 20-M-0231. Each class's share will reflect the partial recovery of costs related to the Emergency Summer Cooling Credit as specified under SC 1 Special Provision I.

This recovery of the costs related to the Emergency Summer Cooling Credit will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected shall be offset by the revenue from the Emergency Summer Cooling Credit component of the CBC Charge described in Rider R of this Rate Schedule. The amount to be collected through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected less the costs related to the Emergency Summer Cooling Credit collected under the PASNY Rate Schedule.

(6) Electric Vehicle Managed Charging Program Costs

The Company will adjust each class's RDM amounts to be collected over each six-month RDM collection/refund period to reflect that class's share of the recovery of the delivery-related participation incentives paid under the Electric Vehicle Managed Charging Program as described in General Rule Section 10.12.

Any delivery-related participation incentives required to be collected or refunded will be passed through the RDM Adjustment that is applicable under this Rate Schedule and the RDM Adjustment applicable under the PASNY Rate Schedule. The amount to be collected or refunded through the RDM Adjustment applicable under this Rate Schedule will be equal to the total amount to be collected or refunded less the delivery-related participation incentives to be collected or refunded under the PASNY Rate Schedule.

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.2 Revenue Decoupling Mechanism Adjustment – Continued

(7) Recovery for the Credits Provided Under the Price Guarantee for SC 1 Rate IV Customers

The Company will increase SC 1 RDM amounts to be collected over each six-month RDM collection/refund period to recover credits provided under the price guarantee for SC 1 Rates III and IV Customers as described in Special Provision H of SC 1.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge

(a) Definitions

A reference to the "Company's charges" means charges for only delivery or for both Company-provided supply and delivery, as applicable.

"Consolidated Bill" means a bill that combines the Company's charges and an ESCO's supply charges. Consolidated Bills for residential Customers are limited to Utility Consolidated Bills.

"ESCO Consolidated Bill" means a Consolidated Bill issued by an ESCO for its charges and the Company's charges.

"Full Service Bill" means a bill that includes charges for both Company-provided supply and delivery for either electric or gas service.

"Separate Utility/ESCO bills" means that the Company's delivery charges and ESCO's supply charges for electric or gas service are not issued on the same bill; the Company's delivery charges may be issued on a Full Service bill or a Utility Consolidated Bill or an ESCO Consolidated Bill for the other service.

"Utility Consolidated Bill" means a Consolidated Bill issued by the Company for its charges and an ESCO's supply charges.

(b) BPP Charge

The charge for BPP is applicable to all Customers (except SC 11) unless the Customer receives a Consolidated Bill for electric on an electric account or for electric or gas on a combined electric and gas account.

(1) BPP Charge on an Electric Only Account

Bill Type	**Charge, per bill**
Full Service Bill	$1.80
Utility Consolidated Bill	0
Separate Utility/Non-Utility Bills	$1.80
ESCO Consolidated Bill	0

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.3 Billing and Payment Processing Charge - Continued

(b) BPP Charge - Continued

(2) BPP Charge on a Combined Electric and Gas Account

Electric Service and Bill Type	**Gas Service and Bill Type**	**BPP Charge, for the electric and gas services**
Full Service	Full Service	$1.80
Full Service	Utility Consolidated Bill	0
Full Service	Separate Utility/ESCO Bills	$1.80
Full Service	ESCO Consolidated Bill	0
Utility Consolidated Bill	Full Service	0
Utility Consolidated Bill	Utility Consolidated Bill	0
Utility Consolidated Bill	Separate Utility/ESCO Bills	0
Utility Consolidated Bill	ESCO Consolidated Bill	N/A *
Separate Utility/Non-Utility Bills	Full Service	$1.80
Separate Utility/Non-Utility Bills	Utility Consolidated Bill	0
Separate Utility/Non-Utility Bills	Separate Utility/ESCO Bills	$1.80
Separate Utility/Non-Utility Bills	ESCO Consolidated Bill	0 **
ESCO Consolidated Bill	Full Service	0
ESCO Consolidated Bill	Utility Consolidated Bill	N/A *
ESCO Consolidated Bill	Separate Utility/ESCO Bills	0 **
ESCO Consolidated Bill	ESCO Consolidated Bill	0 ***

Where the BPP charge shown above is $1.80, the charge, per bill, applicable to the electric service is equal to $1.80 less the charge applicable to the gas service under the gas rate schedule.

* This scenario is not possible on a combined electric and gas account. The ESCO must request account separation.

** This scenario is only possible if there are two separate ESCOs. One ESCO issues Consolidated Bills for the utility's electric and gas charges and its charges. The second ESCO issues bills only for its own charges.

*** This scenario is only possible if there is one ESCO for both electric and gas. If there are two ESCOs, one ESCO must request account separation.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.4 System Benefits Charge

A System Benefits Charge ("SBC") recovers costs associated with clean energy activities conducted by the New York State Energy Research and Development Authority ("NYSERDA") and costs of energy efficiency programs administered by the Company. Customers taking service under this Rate Schedule (excluding SC 11 and load served under Special Provision G of SC 9) are subject to the SBC.

Except for the 10-month Statement of SBC filed to become effective March 1, 2026, the Statement of SBC shall be filed on an annual basis, on no less than 15 days' notice, to become effective January 1. The Statement shall set forth the NYSERDA programs including the Clean Energy Fund Surcharge, Non-Low-to Moderate-Income ("Non-LMI") Energy Efficiency & Building Electrification ("EE/BE") Surcharge, the Low-to Moderate-Income ("LMI") EE/BE Surcharge, and the Innovation and Research ("I&R") Surcharge. The Statement shall also include the Company-Administered Non-LMI EE/BE Surcharge and LMI EE/BE Surcharge.

A. Clean Energy Fund ("CEF") Surcharge Rate

The CEF Surcharge rate collects annual collections associated with previously-authorized NYSERDA-run clean energy activities. The amount to be collected shall be offset by the revenue from the CEF Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

B. NYSERDA Non-LMI EE/BE Surcharge Rate

Beginning January 1, 2026, the NYSERDA Non-LMI EE/BE Surcharge will collect funds to support the Non-LMI Energy Efficiency and Building Electrification portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital Rate, used to offset future collections as directed by the Commission. The amount to be collected shall be offset by the revenue from the Non-LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

C. NYSERDA LMI EE/BE Surcharge Rate

Beginning January 1, 2026, the NYSERDA LMI EE/BE Surcharge will collect funds to support the LMI Energy Efficiency and Building Electrification portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the LMI EE/BE charge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital Rate, used to offset future collections as directed by the Commission. The amount to be collected shall be offset by the revenue from the LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.4 System Benefits Charge - Continued

D. I&R Surcharge Rate

Beginning January 1, 2026, the NYSERDA I&R Surcharge will collect funds to support the Innovation and Research portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the I&R Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, with uncommitted funds and accrued interest, calculated at the Other Customer Capital Rate, used to offset future collections as directed by the Commission. The amount to be collected shall be offset by the revenue from the I&R Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

E. Company-Administered Non-LMI EE/BE Surcharge Rate

Beginning March 1, 2026, the Company-Administered Non-LMI EE/BE Surcharge will collect funds to support the Company-Administered Non-Low- to Moderate-Income Energy Efficiency and Building Electrification portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Company-Administered Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, as directed by the Commission. The amount to be collected shall be further offset by the revenue from the Company-Administered Non-LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

F. Company-Administered LMI EE/BE Surcharge Rate

Beginning March 1, 2026, the Company-Administered LMI EE/BE Surcharge will collect funds to support the Company-Administered Low- to Moderate-Income Energy Efficiency and Building Electrification portfolio, or any other costs associated with this portfolio that the Commission authorizes for collection through the Company-Administered Non-LMI EE/BE Surcharge. The surcharge will be calculated to recover the necessary collections, plus or minus any under- or over-collections, as directed by the Commission. The amount to be collected shall be further offset by the revenue from the Company-Administered LMI EE/BE Surcharge Rate component of the CBC Charge described in Rider R of this Rate Schedule.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.4 System Benefits Charge - Continued

The NYSERDA-related surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted kilowatt-hour (kWhr) deliveries for all customers. For customers billed on a volumetric basis, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted kilowatt-hour (kWhr) deliveries for those customers. For customers billed on a demand basis, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted kilowatt (kW) demand for those customers. For Standby Service customers, the Company-administered surcharge rates shall be calculated by dividing the applicable annual collection amount by the forecasted Contract Demand for those customers.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.5 Clean Energy Standard Delivery Surcharge

The Clean Energy Standard Delivery Surcharge ("CESD") is applicable to all Customers served under this Rate Schedule, except SC 11. The CESD recovers costs associated with: (1) contracts signed by NYSERDA to maintain certain renewable energy facilities ("Tier 2 Maintenance Contracts"); (2) any funds required by NYSERDA to meet financial needs that result from its activities related to Clean Energy Standard and Offshore Wind Renewable Energy Credits ("ORECs") from qualifying offshore wind energy facilities ("Backstop Charges"); (3) the NYSERDA Integrated Energy Data Resource ("IEDR") Phase 2 program; and (4) the NYSERDA Residential and Retail Energy Storage Programs. The amount to be collected under this Rate Schedule is equal to the total amount required to be collected less amounts allocated for collection under the PASNY Tariff.

The Statement of CESD ("Statement") sets forth separate charges for the four components: Tier 2 Maintenance Contracts, Backstop Charges, NYSERDA IEDR Phase 2 Program Charges, and NYSERDA Residential and Retail Energy Storage Programs. The recovery of costs associated with Tier 2 Maintenance Contracts will be determined for each 12-month period beginning April 1. The recovery of costs associated with Backstop Charges will be set for a period of one-to-twelve months depending on the size of the costs. The recovery of costs associated with the NYSERDA IEDR Phase 2 Program will be determined for each 12-month period beginning January 1, 2025. The recovery of costs associated with the NYSERDA Residential and Retail Energy Storage Programs will be determined for each 12-month period beginning January 1, 2025. The costs for 2024 will be recovered from October through December 2024. The charge for each component will collect the estimated costs for that component over its applicable collection period and the difference, excluding Uncollectible-bill Expense, between the actual costs and amounts recovered for that component for prior periods.

An adjustment will be made to the total charge for each component to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the Uncollectible Bill Factor identified in General Rule 26.1.2(b).

The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted kWhr deliveries for the collection period. Each charge will be determined on a per-kilowatthour basis, rounded to the nearest $0.000001.

The initial Statement is filed with the Public Service Commission to become effective April 1, 2017, and is applicable to bills with a "from" date on or after April 1, 2017. Unless otherwise directed by the Commission, subsequent Statements will be filed to become effective not less than 15 days before their effective date. Each Statement will be posted to the Company's website on or before its effective date.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.6 Dynamic Load Management Surcharge

The Dynamic Load Management ("DLM") Surcharge recovers costs incurred on and after May 1, 2018, associated with: (1) the Direct Load Control ("DLC") Program; (2) the Commercial System Relief Program ("CSRP"), net of Lost Reservation Payments made under the CSRP; (3) the Distribution Load Relief Program ("DLRP"), net of Lost Reservation Payments made under the DLRP; and (4) the Term-DLM and Auto-DLM programs under Rider AC. Amounts collected under this Rate Schedule will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule.

The DLM Surcharge is designed to collect annual forecasted program costs plus prior period reconciliations. Annual forecasted costs will be allocated among the SCs based on allocators used to develop the Company's most recently filed embedded cost-of-service study. DLRP and DLC Program costs will be allocated based on the primary distribution demand (D04) allocator. CSRP, Term-DLM, and Auto-DLM program costs will be allocated based on the transmission demand (D03) allocator.

The DLM Surcharge will be collected on a monthly basis from the following Customers taking service under this Rate Schedule, excluding SC 11 Customers, as follows:

(a) per kWhr for SC 1, SC 2, SC 6, and SC 12 energy-only, excluding Standby Service rates under these SCs;
(b) per kW of monthly maximum demand for Rate I of SCs 5, 8, 9 and 12;
(c) per kW of monthly maximum demand, Monday through Friday, 8 AM to 10 PM, year-round, for Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12;
(d) per kW of Contract Demand for Standby Service rates, excluding SC 13; and
(e) per monthly bill, as a separate charge, to Customers billed under SC 13.

Any difference between actual DLM program costs required to be collected from each SC and the actual amount collected will be reconciled, and the difference will be charged or credited to Customers in that SC, plus interest (calculated at the rate specified by the Public Service Commission for Customer Deposits), over a subsequent 12-month period. CSRP, Term-DLM program, and Auto-DLM program will be reconciled separately from the DLRP and the DLC program.

The unit amounts to be collected will be shown on the Statement of DLM Surcharge filed with the Public Service Commission apart from this Rate Schedule. Each Statement will be in effect for a 12-month period commencing May 1, except a Statement will be effective for a five-month period commencing December 1, 2020. Unless otherwise directed by the Commission, the Company will file each Statement no less than three days before its effective date.

For purposes of billing, the DLM Surcharge will be included with the Monthly Adjustment Clause.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.7 Delivery Revenue Surcharge

As directed by the Public Service Commission in Case 25-E-0072, the Delivery Revenue Surcharge (the "Surcharge") will collect/refund Allowed Pure Base Revenue shortfalls/surpluses that result from extension of the Case 25-E-0072 suspension period, plus interest at the Pre-tax Weighted Average Cost of Capital, over 11 months commencing February 1, 2026.

The Surcharge will be collected on a monthly basis and will be assessed as follows:

(a) per kW of Contract Demand for Customers billed under Standby Service rates, excluding SC 13;
(b) per monthly bill, as a separate surcharge, for SC 13 Customers; and
(c) per kWhr for all other Customers.

The unit amount to be collected per SC will be shown on the Statement of Delivery Revenue Surcharge filed with the Public Service Commission, apart from this Rate Schedule. Any difference between amounts required to be collected through the Surcharge and the actual amounts collected will be charged or credited to customers over a reasonable period after December 31, 2026. Unless otherwise directed by the Commission, the Company will file Statements no less than three days before their effective date.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.8 Value of Distributed Energy Resources ("VDER") Cost Recovery

The Company will recover the following credits, as applicable, associated with Customers served under the Value Stack Tariff and Wholesale Value Stack as described in Rider R of this Rate Schedule and the Value Stack Tariff and Wholesale Value Stack for PASNY Customer-generators General Provision of the PASNY Rate Schedule: (1) the Value Stack Energy Component credit; (2) the Value Stack Capacity Component credit; (3) the Environmental Component credit; (4) the Market Transition ("MTC") Component Credit; (5) the Demand Reduction Value ("DRV") Component Credit; (6) the Locational System Relief Value ("LSRV") Component Credit; and (7) the Community Credit Component.

The Value Stack Capacity Component credits and Environmental Component credits will each be composed of a Market Value and Out of Market Value. The Value Stack Energy Component credit will be included as a Market Supply Charge cost and the Market Value portion of the Environmental Component credit will be collected through the Clean Energy Standard Supply Surcharge. The remainder of the component credits ("Value Stack Delivery Cost Component Credits") will be collected from all Customers served under this Rate Schedule as well as Customers served under the PASNY Rate Schedule.

For purposes of the recovery of the Value Stack Delivery Cost Component Credits, the following service classification groups have been established:

Group 1: SC 1
Group 2: SC 2
Group 3: SC 6
Group 4: Low Tension Customers served under SCs 5, 8, 9, and 12
Group 5: High Tension Customers served under SCs 5, 8, 9, 12, and 13

(a) Value Stack Capacity Component Cost Recovery

The credits associated with Customer-generators for the Value Stack Capacity Component will be divided into two pieces – the Market Value and Out of Market Value. The Market Value portion of the credits will be determined for every month by multiplying the injections into the Company's system from all Value Stack Customer-generators during the ICAP Market Peak Hour of the previous calendar year by the average price for capacity for that month. The Out of Market Value portion of the credits is equal to the difference between the actual dollar value of credits and the Market Value portion of the credits.

The Market Value portion of the credits paid will be collected from all service classification groups under this Rate Schedule as well as PASNY, based on their relative share of the Company's ICAP. The Out of Market Value portion of the credits paid will be collected from the applicable service classification group(s) under this Rate Schedule, or PASNY, that received the credit. The Out of Market Value portion of the credits distributed under the Company's S-SFA Program and REACH Program, described in Rider R Sections M and N of this Tariff, will be collected from Group 1.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.8 Value of Distributed Energy Resources ("VDER") Cost Recovery - Continued

The Market Value and Out of Market Value portions of the credits will be collected from the following Customers taking service under this Rate Schedule as follows:

(a) on a per kWhr basis for SC 1, SC 2, SC 6, and SC 12 energy- only, excluding Standby Service rates under these SCs;
(b) on a per kW basis of monthly maximum demand for Rate I of SCs 5, 8, 9, 12, and 13, Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12; and
(c) on a per kW basis of Contract Demand for Standby Service rates.

Credits will be collected on a dollars per month basis from PASNY.

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.8 Value of Distributed Energy Resources ("VDER") Cost Recovery – Continued

(b) Environmental Component Cost Recovery

Effective through December 31, 2024, Environmental Component Cost Recovery will be recovered as follows. The credits associated with Customer-generators for the Environmental Component will be divided into two pieces – the Market Value and Out of Market Value. The Market Value portion of the credits, which is to be collected from Customers via the Clean Energy Standard Supply Charge, will be determined for every month by multiplying the net injections from Customer-generators by the market value for that month of the Renewable Energy Standard Tier 1 Renewable Energy Credits transferred to the Company by Value Stack Customers who opt to receive the Environmental Component. The Out of Market Value is equal to the difference between the actual dollar value of credits paid and the Market Value portion of this credit amount.

The Out of Market Environmental Component credit will be collected from the service classification group(s) under this Rate Schedule, or PASNY, that received the credit, on a per kWhr basis under this Rate Schedule, and on a dollar per month basis for PASNY.

Effective January 1, 2025, all Environmental Component credits paid to Customers will be recovered through the Clean Energy Standard Supply Surcharge. Any unreconciled over- or under-collection amounts associated with the Out of Market Environmental Component that remain as of January 1, 2025, will be recovered or charged as part of the Clean Energy Standard Supply Surcharge.

(c) MTC Component Cost Recovery

The credits associated with Customer-generators for the MTC will be collected from the service classification group(s) that receive the credits. Separate rates will be determined for the service classification group(s) under this Rate Schedule, or PASNY, that received the credit, on a per kWhr basis under this Rate Schedule, and on a dollar per month basis for PASNY. The credits associated with the MTC in the Company's S-SFA Program and REACH Program, described in Rider R Sections M and N of this Tariff, will be collected from Group 1.

(d) DRV and LSRV Components Cost Recovery

The credits associated with Customer-generators for the DRV and LSRV will be collected from the following Customers taking service under this Rate Schedule as follows:

(a) On a per kWhr basis for SC 1, SC 2, SC 6, and SC 12 energy-only; excluding Standby Service rates under these SCs;
(b) on a per kW basis of monthly maximum demand for Rate I of SCs 5, 8, 9, 12, and 13, Rate II of SC 5, and Rate II and Rate III of SCs 8, 9, and 12; and
(c) on a per kW basis of Contract Demand for Standby Service rates.

Credits will be collected on a dollars per month basis from PASNY.

GENERAL RULES

26. Additional Delivery Charges and Adjustments – Continued

26.8 Value of Distributed Energy Resources ("VDER") Cost Recovery – Continued

(d) DRV and LSRV Components Cost Recovery - Continued

The collection of all DRV and LSRV credits will be allocated to each service classification group under this Rate Schedule and PASNY based on the percentage contribution to system peak, as used to develop the embedded cost-of-service study in the Company's most recently approved electric rate plan.

(e) Community Credit Component Cost Recovery

The credits associated with Customer-generators for the Community Credit will be collected from the applicable service classification group(s) under this Rate Schedule, or PASNY, that were allocated the credit. The credits associated with the Community Credit in the Company's S-SFA Program and REACH Program, described in Rider R Sections M and N of this Tariff, will be collected from Group 1. Such credits will be collected from the following Customers taking service under this Rate Schedule as follows:

(a) On a per kWhr basis for SC 1, SC 2, SC 6, and SC 12 energy-only, excluding Standby Service rates under these SCs;
(b) on a per kW basis of monthly maximum demand for Rate I of SCs 5, 8, 9, 12, and 13, Rate II of SC 5, and Rate II and Rate III of SCs 8, 9, and 12; and
(c) on a per kW basis of Contract Demand for Standby Service rates.

Such credit will be collected on a dollars per month basis from PASNY.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.8 Value of Distributed Energy Resources ("VDER") Cost Recovery - Continued

The Value of Distributed Energy Resources Cost Recovery Statement (the "Statement") sets forth separate rates for collection of the Value Stack Delivery Cost Component Credits. Beginning December 1, 2018, the recovery of costs for each component will be determined for each 12-month period beginning December 1. The Statement will include the charge for each component to collect the estimated costs for that component over its applicable collection period and the difference between the actual costs and amounts recovered for that component for prior periods. The unit amount to be charged for each collection period will be determined by dividing the amount to be collected by the forecasted billing units for the collection period by service classification group as described for each component above.

The initial Statement is filed with the Commission to become effective November 1, 2017. Unless otherwise directed by the Commission, any change to the unit amounts to be collected will be filed with the Commission no less than three days prior to the effective date. Each Statement will be posted to the Company's website prior to its effective date.

For purposes of billing, the surcharges associated with collection of the Value Stack Delivery Cost Component Credits will be included with the Monthly Adjustment Clause.

26.9 [RESERVED FOR FUTURE USE]

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.10 EV Make-Ready Surcharge

The Electric Vehicle Make-Ready ("EVMR") Surcharge recovers costs associated with investments made by the Company and incentives paid to customers to support the infrastructure and equipment necessary to accommodate increased electricity demands associated with the deployment of Electric Vehicles, until such costs are reflected in base rates.

The costs to be recovered, collectively referred to as "EVMR Costs" are as follows:

(a) Company-Owned Make-Ready Work: The depreciation expense related to Company-Owned make-ready costs, including costs related to future proofing utility infrastructure, and return on the average unrecovered investment net of deferred income taxes for each program year, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period;

(b) Customer-Owned Make-Ready Work: Incentives paid for customer-owned make-ready work, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, will be recovered over a period of 15 years;

(c) Make-Ready Implementation Costs: Implementation costs inclusive of the Fleet Assessment Service, including carrying charges calculated on the net-of-tax balances at the pretax weighted average cost of capital, will be recovered over a period of 5 years;

(d) Other Programs: This includes costs such as Environmental Justice Community Clean Vehicles Transformation Prize, Clean Personal Mobility Prize, Clean Medium and Heavy Duty Innovation Prize, Fleet Assessment Service, Transit Authority Make-Ready Program, Medium and Heavy Duty Make-Ready Pilot Program (to the extent such costs are not recovered in base rates), and Micromobility Make-Ready Program. To the extent that costs in these programs are for Company-owned make-ready infrastructure, such costs will be recovered consistent with Company-Owned Make-Ready Work as noted in (a) above. Other costs of these programs, including carrying charges on the net-of-tax balances calculated at the pretax weighted average cost of capital, will be recovered over a period of 15 years;

(e) Electric Vehicle Managed Charging Program: Enrollment and Implementation costs, program administration costs and enrollment incentives, including carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period, as specified by the Commission in Case No. 18-E-0138; and

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.10 EV Make-Ready Surcharge – Continued

(f) Commercial Managed Charging Program ("CMCP") and Public DCFC Demand Charge Rebate Program: Costs related to: (1) the CMCP, including CMCP and adder incentives paid to participants; and (2) the Public DCFC Demand Charge Rebate Program, including the rebates paid to participants described in General Rule 10.13. CMCP and Public DCFC Demand Charge Rebate Program costs shall include carrying charges at the pre-tax weighted average cost of capital, that will be recovered over a subsequent one-year period.

EVMR Cost Recovery will be determined:

(1) annually, commencing with Customer bills having a "from" date on or after February 1, 2021 with the first EVMR Surcharge recovering costs for the period July 16, 2020 through December 31, 2020 and each subsequent EVMR Surcharge recovering costs for January 1 through December 31 periods thereafter;

(2) for all but the Electric Vehicle Managed Charging Program costs, for each service classification or rate class in proportion to each class' delivery revenues;

(3) for the Electric Vehicle Managed Charging Program costs, for SCs 1 and 9;

(4) on a kWhr basis for non-demand billed service classification groups, on a kW basis for demand billed service classification groups. Monday through Friday, 8 AM to 10 PM, year-round, for Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12 (for Customers billed on Standby Service rates the surcharge will be collected on a per kW of Contract Demand basis), or on a dollar per month basis;

(5) with the rate per kWh or kW determined by dividing allocable costs by estimated billed kWh deliveries or kW demand over the collection period;

(6) by reconciling the EVMR Surcharge at the end of each program year. Any over- or under-collection as a result of this reconciliation will be reflected in the following EVMR Surcharge.

(7) by the costs, other than costs recovered in base rates.

The EVMR Surcharge will be applicable to all delivery customers served under SCs 1, 2, 5, 6, 8, 9, 11, 12 and 13. Amounts collected under this Rate Schedule will be equal to the total program costs less the program costs allocated for collection under the PASNY Rate Schedule. The EVMR Surcharge is not applicable to Customers served under the Excelsior Jobs Program, SC 9 Special Provision H.

The unit amounts to be collected will be shown on the Statement of EVMR Surcharge filed with the Public Service Commission apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file each Statement no less than fifteen days before its effective date.
For purposes of billing, the EVMR Surcharge will be included with the Monthly Adjustment Clause.

GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.11 Arrears Management Program Recovery Surcharge

Commencing June 1, 2024, the Arrears Management Program ("AMP") Recovery Surcharge will recover program costs associated with credits applied to electric Customer bills under the Phase 2 Electric and Gas Bill Relief Program as described in General Rule 10.9, in exceedance of funds provided by shareholders, plus carrying charges, less costs allocated to the PASNY Rate Schedule, and less costs recovered through the Monthly Adjustment Clause as described in General Rule 26.1, as authorized by the Commission in its order issued January 19, 2023, in Cases 14-M-0565 et al.

The AMP Recovery Surcharge is designed to collect, commencing June 1, 2024, annual costs plus prior period reconciliations under this General Rule 26.11. Annual costs will be allocated among the SCs based on the transmission and distribution delivery revenue established in the Company's most recently approved electric rate plan.

The AMP Recovery Surcharge will be collected on a monthly basis from the following Customers taking service under this Rate Schedule:

(a) per kWhr for SCs 1, 2, 6, and SC 12 energy-only, excluding Standby Service rates under these SCs;
(b) per kW of monthly maximum demand for Rate I of SCs 5, 8, 9 and 12;
(c) per kW of monthly maximum demand, Monday through Friday, 8 AM to 10 PM, year-round, for Rate II of SC 5 and Rate II and Rate III of SCs 8, 9, and 12;
(d) per kW of Contract Demand for Standby Service rates, excluding SC 13; and
(e) per monthly bill, as a separate charge, to Customers billed under SC 13.

Any difference between the actual costs required to be collected from each SC and the actual amount collected will be reconciled, and the difference will be charged or credited to Customers in that SC, plus carrying charges, over a subsequent period(s).

The unit amounts to be collected will be shown on the Statement of Arrears Management Program Recovery Surcharge filed with the Public Service Commission apart from this Rate Schedule. Unless otherwise directed by the Commission, Statements will be filed not less than three days before their effective date.

27. [RESERVED FOR FUTURE USE]

GENERAL RULES

28. Transition Adjustment for Competitive Services

28.1 Applicability

A Transition Adjustment will be determined for Customers served under this Rate Schedule, except for Customers served under SC 11.

28.2 Components of the Transition Adjustment

The Transition Adjustment will be the sum of the following components, based on the 12 months ending December, except as described in General Rule 28.3:

(a) the difference between the targeted level of revenues from competitive supply-related charges (including purchased power working capital) reflected in the Merchant Function Charge ("MFC") and billed revenues from the competitive supply-related component of the MFC. The MFC supply-related revenue (including purchased power working capital) targets are $52,071,952, $54,809,015, and $58,419,215 for the twelve-month periods commencing January 1, 2026, January 1, 2027, and January 1, 2028, respectively;

(b) the difference between the targeted level of revenues from competitive credit and collection-related charges reflected in the MFC and billed revenues from the competitive credit and collection-related components of the MFC. The MFC credit and collection-related targets are $33,701,141, $35,432,328, and $37,539,358 for the twelve-month periods commencing January 1, 2026, January 1, 2027, and January 1, 2028, respectively;

(c) the Company's lost revenues attributable to the Billing and Payment Processing ("BPP") Charge. The lost revenues attributable to the BPP will be equal to the total BPP charges that are avoided by Customers (as detailed in General Rule 26.3) less charges paid by ESCOs for Company-issued Consolidated Bills less costs avoided by the Company when ESCOs issue Consolidated Bills; and

(d) prior to January 1, 2019, the difference between the targeted level of credit and collection costs reflected in the Purchase of Receivables ("POR") Discount Percentage applicable to ESCOs under the POR program and revenues from the credit and collection-related component reflected in the POR Discount Percentage. Effective January 1, 2019, this difference, and any prior period reconciliations, will be reflected in the Credit and Collections component of the POR Discount Percentage as described in General Rule 19.3.6. The revenue targets are $7,880,617, $8,370,265, and $8,908,508 for the twelve-month periods commencing January 1, 2026, January 1, 2027, and January 1, 2028, respectively.

GENERAL RULES

28. Transition Adjustment for Competitive Services - Continued

28.3 Calculation of the Transition Adjustment

The Transition Adjustment that commences each January will be in effect for a 12-month period and will be based on the 12 months ending December of the prior year.

Each Transition Adjustment will include any Reconciliation Amounts from the Transition Adjustment in effect for prior periods and prior period deferrals. The Reconciliation Amount is the difference between the amount to be recovered through the Transition Adjustment and the actual amount recovered through the Transition Adjustment, plus interest (calculated at the Other Customer Capital Rate). The Transition Adjustment commencing January 2027 will also collect differences in the targeted level of revenues and recoveries for components (a) and (b) and revenue shortfalls for component (c) of General Rule 28.2 that result from extension of the Case 25-E-0072 suspension period, plus interest at the Other Customer Capital Rate.

The Company may adjust the Transition Adjustment for the remaining months of a collection period on not less than three days' prior notice if the total deferred debit or credit amount exceeds $5 million.

For periods prior to January 1, 2019, half of the amount to be collected from or credited to Customers through the Transition Adjustment will be assigned to Full Service Customers; the balance will be collected from or credited to both Full Service and Retail Access Customers. Effective January 1, 2019, the Transition Adjustment will consist of the components (a) through (c) described in General Rule 28.2. These components will be collected from or credited to Customers through the Transition Adjustment in the following manner: component (b) will apply to Full Service Customers only; and half of the amounts related to components (a) and (c) will apply to Full Service Customers, while the balance related to components (a) and (c) will apply to all Customers assessed the Transition Adjustment.

To determine the per-kwhr Transition Adjustment (which will be expressed to the nearest $0.000001 per kWhr), the amounts to be collected from or credited to Customers will be divided by the estimated kilowatthour deliveries for the total period in which the Transition Adjustment is to be in effect. If the above calculation results in a Transition Adjustment of less than $0.000001 per kWhr, the total amount to be recovered from or credited to Customers will be deferred, with interest, for later recovery or refund through application to Customers' bills in a subsequently determined Transition Adjustment.

The Transition Adjustment will be calculated on an annual or more frequent basis, as provided herein. The per-kilowatthour adjustment to be put into effect for Full Service and non-Company Supply service Customers will be passed through the Adjustment Factor – MAC described in General Rule 26.1. The per-kilowatthour adjustment to be put into effect for Full Service Customers will be passed through the Merchant Function Charge described in General Rule 25.3.

GENERAL RULES

29. [RESERVED FOR FUTURE USE]

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

30. Increase in Rates Applicable in Municipality Where Service is Supplied

30.1 Percentage Increase in Rates and Charges

The rates and charges under this Rate Schedule, payable in the municipality where service is supplied, shall be increased to reflect the taxes imposed on the Company within such municipality pursuant to the following statutes:

a. New York Tax Law, Sections 186-a (Gross Receipt Tax), 209-B, and 1201(a);
b. New York Tax Law 186-c;
c. General City Law Section 20-b; and
d. Village Law Section 5-530.

Refund of all such increases will be made to a Customer who is a vendor of electricity to the extent that revenue derived from such vendor to which such increase was applied is not taxed to the Company under such statutes, as shown by the Customer's resale remission certificate.

30.2 Statement of Percentage Increase in Rates and Charges

The Statement of Percentage Increase in Rates and Charges ("Statement") filed apart from this Rate Schedule sets forth the applicable percentage increase in rates and charges in effect for the various municipalities served by the Company. The Statement will reflect: the currently effective rate under Section 186-a of the New York Tax Law; the effective rate under Section 186-c of the New York Tax Law and a tax surcharge to recover tax expense imposed by the Temporary Metropolitan Transportation Business Tax Surcharge under Tax Law Section 209-B (as described in General Rule 30.3); and the currently effective rates under the New York Tax Law Section 1201(a), General City Law Section 20-b and Village Law Section 5-530. Separate percentage increases will be applied to delivery rates and charges pursuant to Section 186-a of the New York Tax Law and to commodity rates and charges and other charges. Delivery rates and charges shall mean the Delivery Charges applicable to service under each Service Classification, the Additional Delivery Charges and Adjustments as set forth in General Rule 26, and the Emergency Summer Cooling Credit under SC 1 Special Provision I. Commodity rates and charges and other charges shall mean the Supply and Supply-related Charges and Adjustments as set forth in General Rule 25 and various other charges set forth in the General Rules section of this Rate Schedule except for late payment charges and security deposits. The percentage increases to be applied to the Customer's bill will be based on the Statement that is in effect on the bill's "to" date.

Separate percentage increases will be applicable to residential and non-residential service. For the purpose of applying the appropriate percentage increase in rates and charges, the term "residential service" will apply to the rates and charges billed to: (a) Customers served under SC 1, including community residences, veterans' organizations, and religious organizations that have certified on New York State Department of Taxation and Finance Form TP-385 that at least 75 percent of the usage is for residential use; (b) Customers served under SC 8 and SC 12, unless a Customer billed for high-tension service under SC 8 has certified on a Form TP-385 that less than 75 percent of the usage is for residential use; and (c) Customers served under other SCs if they have certified on a Form TP-385 that at least 75 percent of the usage is for residential use. All other service is deemed to be non-residential for the purpose of General Rule 30.

GENERAL RULES

30. Increase in Rates Applicable in Municipality Where Service is Supplied - Continued

30.2 Statement of Percentage Increase in Rates and Charges – Continued

Revisions to the Statement will be made, if appropriate, in accordance with the procedure for other changes in the Statement, to reflect periodic reconciliations for actual tax expense incurred under all Sections of the New York Tax Law and the revenues collected to recover such tax expense.

When a new revenue tax or an increase in the rate of revenue taxes is enacted by a city or a village, the Company will file with the Public Service Commission a revised Statement, apart from this Rate Schedule, not less than fifteen business days before the date on which the Company proposes to increase the percentage increase in rates and charges, but no sooner than the date of the tax enactment to which the Statement responds.

When a municipality eliminates or reduces the rate of revenue taxes, the Company will, within the following five business days, cancel the Statement then in effect and, where applicable, replace such canceled Statement with a revised Statement setting forth the reduced percentage increase in rates and charges. All such revised Statements shall become effective no sooner than the date when the tax enactment is filed with the Secretary of State and shall be applicable to bills subject to the tax enactment that are rendered on or after the effective date of the Statement. A copy of the Statement in effect will be available to the public at Company offices at which applications for service may be made.

GENERAL RULES

30. Increase in Rates Applicable in Municipality Where Service is Supplied - Continued

30.3 Temporary Metropolitan Transportation Business Tax Surcharge

The Statement of Percentage Increase in Rates and Charges shall include recovery of the tax expenses imposed on the Company by the Temporary Metropolitan Transportation Business ("MTA") Tax Surcharge pursuant to Tax Law Sections 186-c and 209-B, as applicable. Any changes to the Company's MTA tax expense pursuant to Tax Law Sections 186-c and 209-B shall be reflected on a revised Statement filed with the Public Service Commission not less than fifteen days before the effective date of any change. Each such change filed pursuant to this paragraph shall remain in effect for a twelve-month period. A new Statement reflecting changes to the Company's MTA tax expense shall be filed for each year the MTA Tax Surcharge is applicable. In the second month following the conclusion of each twelve-month period, the Company will reconcile the revenues collected during that twelve-month period with the actual tax surcharge expense incurred by the Company in the corresponding year. In the event the revenues collected in each twelve-month period are substantially higher or lower (equal to or greater than plus or minus 0.5 percent) than the tax expenses incurred, the Company will make a one-time reconciliation adjustment after each twelve-month period.

GENERAL RULES

Application Forms: Form A - Application for Service

APPLICATION FOR SERVICE

It is important for you to answer the following questions accurately and completely to determine the proper service classification for your account. For further information on your rights as a customer, please request our RIGHTS AND RESPONSIBILITIES pamphlets.

As a Con Edison customer you agree to pay for service supplied at the rates, charges, and terms of your service classification, and in accordance with the provisions of the applicable (electricity or gas) Con Edison rate schedule. If you are interested in steam service, please call 1-212-460-2011. Our rate schedules are located on our web site at www.coned.com and at offices where applications for service can be made.

Please read all questions carefully and answer to the best of your knowledge. PLEASE PRINT YOUR ANSWERS, AND SIGN THE APPLICATION IN PART E.

FOR OFFICE USE ONLY: __ __ - __ __ __ __ - __ __ __ __ - __ __ __ __ - __

PART A. NEW ACCOUNT INFORMATION

1. (a) **ACCOUNT NAME:** List the name of the person or business (corporation) who owns or leases the premises where service will be used and who will be responsible for the new account.

Name _____
Name of Business (if applicable) _____

(b) 1. RESIDENTIAL CUSTOMER - Please indicate the type and the ID number for one of the following forms of identification: Social Security, New York State driver's license, New York State non-driver's license, Public Assistance, Resident Alien, Individual Taxpayer Identification Number ("ITIN"), New York City Identification Card ("IDNYC"), or other.

Type of ID_____ ID number _____

2. NONRESIDENTIAL CUSTOMER - Please provide Taxpayer Identification Number (TIN) or Social Security Number (if you do not have a TIN) _____

(c) **ACCOUNT ADDRESS:** Please enter the address where you want to receive service(s).
Address _____ Room/Floor/Office #/Apartment # _____
Town/City _____ Zip_____

2. (a) **MAILING ADDRESS WHERE WE SHOULD SEND BILLS, IF DIFFERENT FROM ABOVE:** If you want your Con Edison bills to be mailed to a name or address different than that shown above, enter name and address here.
Name _____
Address _____ Room/Floor/Office #/Apartment # _____
Town/City _____ State_____ Zip_____

(b) **CONTACT INFORMATION:** What is your telephone number? _____
Is there another telephone number or pager number where we can reach you? _____
Fax No. _____ E-mail Address _____

3. **ACCESS TO METERS:** If you do not control access to the meter(s), enter the name and address of the person who can provide access.
Name _____ Telephone No. _____
Address _____ Room/Floor/Office #/Apartment # _____
Town/City _____ State _____ Zip _____

GENERAL RULES

Application Forms: Form A - Application for Service - Continued

PART B. SERVICE CLASSIFICATION

1. **SERVICE(S) BEING REQUESTED:** (Check all that apply) □ Electric □ Gas
2. **DATE YOU ARE RESPONSIBLE FOR ACCOUNT:** (Date of deed or date lease commences) _____/_____/_____
3. If this is a residence, do you plan to conduct a business here? □ Yes □ No
4. What percent of the total space will be used for business purposes? _____%
5. Do you or your employees plan to live at this premises? □ Yes □ No
6. If this is not a residence, do you plan to use service primarily for residential purposes? □ Yes □ No
7. **RELIGIOUS ORGANIZATIONS, COMMUNITY RESIDENCES AND VETERANS' ORGANIZATIONS:**
   Please check below if the following applies to this service. Service is being requested by:
   □ a religious organization □ a community residence □ a veterans' organization
   Please note that the Public Service Law, Section 76, permits any corporation or association organized and conducted in good faith for religious purposes, certain community residences, and any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization to receive services at rates no greater than the rates charged to residential customers. For electric service, residential and religious rates **may** be lower than nonresidential rates for many customers that are religious organizations, community residences, and veterans' organizations but not for every customer. For gas service, nonresidential rates may be lower than residential rates for some religious organizations, community residences, and veterans' organizations. If you are applying for both electricity and gas service, you may elect residential rates for one service and nonresidential rates for the other, or the same rate for both services. To determine if you are eligible for residential rates, refer to document **"IMPORTANT INFORMATION FOR ALL APPLICANTS"** or speak with a service representative.
8. **ELECTRIC INFORMATION:** The amount of electricity you use and how you use it will generally determine the rate at which you'll be billed. Which of the following best describes your business or premises? (Check only one)
   □ Residence
   □ Any nonresidential premises, store, restaurant, commercial office, gas station, factory. Indicate type: _____
   □ Medical or professional office building or suite
   □ Apartment or premises, in a residential building, where business is also conducted *(doctor's office, beauty parlor, real estate, etc.)*
   □ Hotel, motel, hospital, nursing home, flea market (Please discuss with service representative)
   □ Religious use, such as a house of worship, living quarters for the clergy, rectory or parochial school
   Other religious uses *(Describe):* _____
   □ Veterans' Organization's use: a post or hall owned or leased by a not-for-profit veterans' organization_____
   Community Residence that is a supportive or supervised living facility_____
   □ Other _____

   Which of the following best describes your use of electricity? *(Check only one)*
   □ Exclusively for hall lighting, elevators and other common areas of a multi-tenanted building (residential or commercial)
   □ Entire premises for your own use *(Example: residence or retail store*
   □ Entire premises, including redistributing electricity to: □ Residential tenants □ Commercial tenants
   (If you are redistributing service to others, please speak with a service representative)

   Do you have? *(Check all that apply)*
   □ An emergency generator □ Permanently installed electric space heating □ Electric hot water heating □ Other_____
   Have you made, or do you plan to make, electrical wiring changes to this location? □ Yes □ No

   If electricity is needed to operate life-support equipment for someone residing at your premises, whether a family member or a tenant, please speak with a service representative.

9. **GAS INFORMATION:** The amount of gas you use and how you use it will generally determine the rate at which you will be billed.
   Which of the following best describes your business or premises? *(Check only one)*
   □ Residence (apartment or 1-3 family house) □ Apartment house (4 or more apartments)
   □ Religious use, as a house of worship, living quarters for the clergy, rectory or parochial school □ Veterans' organization's use: a post or hall owned or leased by a not-for-profit veterans' organization
   □ Community Residence that is a supportive or supervised living facility □ Manufacturing
   □ Compressed natural gas - distributor or operator *(circle one)* □ Store, Restaurant, Commercial Office □ Other _____

   Check ALL the uses of gas which apply to this account:
   □ Hot water heating □ Laundry dryer □ Commercial cooking □ Residential cooking
   □ Gas air-conditioning □ Electricity Generation □ Space heating □ Gas provided to tenants for cooking
   □ Seasonal Use Only (April 1 - October 31) □ Dual-fuel burner □ Other _____
   Have you made, or do you plan to make, gas piping changes to this location? □ Yes □ No

GENERAL RULES

Application Forms: Form A - Application for Service - Continued

A BUILDING OF PUBLIC ASSEMBLY is considered one of the following:
(a) school, hospital, nursing home or licensed child care facility; (b) a factory that normally employs 75 or more people; (c) a building with capacity for 75 or more people to which the public is normally admitted (e.g. church, restaurant, theater); or (d) an office or apartment building with a facility for public assembly (e.g. auditorium, cafeteria, community or meeting room) with a capacity for 75 or more people.
Is this a building of public assembly? ☐ Yes ☐ No

PART C. INFORMATION ABOUT CON EDISON ACCOUNTS

(a) I do not now, nor did I previously, have a Con Edison account.
(b) I currently have a Con Edison account.
DO YOU WANT THE OTHER ACCOUNT TO BE DISCONTINUED? ☐ Yes ☐ No
Name_____ Acct. No. __ __ __ __ __ __ __ __ __ __ __ __ __ __ __ __ __
Address_____ Room/Floor/Office #/Apartment # _____
Town/City _____ Zip _____

(c) I previously had an account with Con Edison, which is now closed, at:
Name_____ Acct. No. __ __ __ __ __ __ __ __ __ __ __ __ __ __ __ __ __
Address_____ Room/Floor/Office #/Apartment # _____
Town/City _____ Zip _____

PART D. ADDITIONAL INFORMATION

1. **SALES TAX STATUS**: What is sales tax status for the account? ☐ Taxable ☐ Non-Taxable ☐ Partially Tax Exempt

IF YOU CLAIM TAX EXEMPTION, ATTACH THE APPROPRIATE EXEMPT CERTIFICATION TO THIS APPLICATION.
- ☐ ST-119.1: New York State and Local Sales and Use Tax - Exempt Organization Certification
- ☐ ST-120: New York State and Local Sales and Use Tax - Resale Certificate
- ☐ ST-121: New York State and Local Sales and Use Tax - Exempt Use Certification
- ☐ TP-385: Certification of Residential Use of Energy Purchases

These forms are available on the New York State Department of Finance's website.

If you are a tax-exempt organization and redistribute electricity or gas, contact your tax advisor to determine if you are eligible for remission of the state and local Gross Receipts Tax.

PART E. SIGNATURE

Before signing this application, you should carefully read the section concerning eligibility of religious organizations, community residences, and veterans' organizations for residential rates, and the IMPORTANT INFORMATION FOR ALL APPLICANTS that is available with this application form. Call us if you have questions about your rights and responsibilities as a Con Edison customer or visit our website at www.coned.com.

To the best of my knowledge, the information provided here is accurate and no attempt has been made to misrepresent the facts.

Application submitted by:
Print Name _____
Position/Title _____
Full Signature _____

Affiliation to person responsible for account:
☐ Owner ☐ Partner ☐ Same
☐ Corporate Officer ☐ Agent
☐ Other(Explain)_____

FOR COMPANY USE ONLY
Con Edison Representative accepting this application _____ Date _____
Amount of Deposit Assessed $_____

GENERAL RULES

Application Forms - Continued
Form B

Surcharge Agreement Form for Extension of Overhead and Underground Facilities
or for Connection or Reconnection thereto
To CONSOLIDATED EDISON COMPANY OF NEW YORK, Inc.
PRINCIPAL OFFICE: 4 IRVING PLACE, NEW YORK, N. Y. 10003

The undersigned ..... {owner/occupant} of property

in the Borough or Municipality of .....known as.....
(identify by block and lot number, etc.)

abutting on.....
(street, avenue, etc.)
hereby makes application to Consolidated Edison Company of New York, Inc., (hereinafter termed "'the Company") for the supply of electric service to the above-designated premises under the terms and conditions set forth in the Company's Schedule for Electricity Service.

General Rule 5, "Installation and Maintenance of Overhead and Underground Facilities" of the Company's Schedule for Electricity Service requires the applicant to pay for the cost of a line extension that exceeds the allowance to which each applicant is entitled without charge. The under-signed agrees to pay the surcharge or lump-sum payment set forth below because one of the following circumstances applies:

(Check applicable circumstance)

[ ] *Initial Customer:* The facilities required for the initial supply of service to the premises are in excess of the facilities the Company is required to provide without charge to the applicant.

[ ] *Additional Customer:* The above-designated premises will be connected to a line extension constructed within the 10-year period prior to the date of this application for service and a surcharge is still in effect for such line extension.

[ ] *Successor Customer:* The above-designated premises will be reconnected to a line extension constructed within the 10-year period prior to the date of this application for service and a surcharge is still in effect for such line extension.

GENERAL RULES

Application Forms – Continued
Form B – Surcharge Agreement Form for Extension of Overhead and Underground Facilities or for Connection or Reconnection thereto - Continued

The undersigned acknowledges the following:

The surcharge includes interest, at a rate established by the Public Service Commission, and is payable monthly or annually in equal installments over a ten year period. The surcharge or lump-sum payment represents the Customer's share of the costs of additional facilities.

At any time during the ten year surcharge period, the Customer may make a lump-sum payment to cover the balance owed to the Company.

The surcharge will cease if, in each of two consecutive calendar years within the ten years of the initial commencement of service, total Pure Base Revenues from all Customers served by the new distribution line exceed 1.5 times the reasonable actual costs of the total distribution line.

The surcharge will cease whenever the aggregate entitlement of the Customers served from the line equals or exceeds the length of distribution line initially constructed.

If more than one Customer is initially applying for service from a distribution extension, each Customer will bear a prorated portion of the distribution line extension cost that exceeds the applicable free allowances. The free credit allowance will be the maximum free footage allowance per Customer times the number of Customers, regardless of the actual footage requirements of each Customer. Any Customer who may be served within the distance of the aggregate free footage allowances will incur no cost for the distribution line.

When Additional Customers attach to a line extension at a point past the aggregate free footage allowances of the existing customers within 10 years of its first use, all customers of record who contributed to the cost of the extension will be entitled to a refund and/or adjustment of surcharge.

Additional and Successor Customers, connected or reconnected to existing extensions where the surcharge is still in effect, will be responsible for a prorated cost of such extensions. If and when new Customers attach to extensions where the surcharge is still in effect, all current Customers of record will be entitled to a partial refund or adjustment.

Each Customer's pro rata share of costs for distribution line beyond the aggregate free footage allowances shall be calculated based upon the costs and expenses for each section of distribution line divided by the number of Customers that are supplied by that portion of the line. No Customer shall be responsible for any of the cost of distribution line footage which extends beyond the point on the distribution line from which the Customer receives service.

Effective date postponed to 02/20/2012. See Supplement No. 2.

GENERAL RULES

Application Forms – Continued
Form B – Surcharge Agreement Form for Extension of Overhead and Underground Facilities or for Connection or Reconnection thereto - Continued

Recalculation or Proration of Surcharges:

The Company will recalculate surcharges and lump-sum payments whenever new Customers are added within 10 years of the date that a distribution line extension first began providing service. This will be done as follows:

a. The value of the additional maximum free footage allowance for each Additional Customer shall be calculated at the average cost per foot of the original extension and deducted from the original cost of the extension.

b. The remaining cost in excess of free footage allowances, set forth in "a" above shall be shared on a pro rata basis among the existing customers and the new Customer(s). However, if the remaining cost in excess of free footage allowances benefit only one or some of the Customers, said costs will be borne by that Customer or shared on a pro-rata basis only by those Customers who benefit from that portion of the extension.

c. The surcharge will cease if a Customer has paid the principal owed based on the recalculation in "a" and "b" above. Any overpayment of principal will be refunded without interest. A new surcharge will be calculated to recover any principal owed by any Customers for the balance of the initial 10 year period. Interest will be calculated at the same rate applied in the initial surcharge.

d. Any lump-sum overpayment determined as a result of the recalculation in "a" and "b" above shall be refunded without interest to the then Customer of record.

e. The value of additional free footage allowances for Customers requiring additional footage beyond any portion of an existing extension from which service commenced within the 10 year period, shall be first applied to the existing extension as described in "a" and "b" above. The value of any remaining free footage allowances will be applied to the footage required beyond the original extension.

Surcharge Formula:

The annual or rateable surcharge is the applicant's share of costs for the excess facilities times the Company's weighted capital recovery factor which is based on the pre-tax return approved by the Public Service Commission in the Company's most recent rate case. The capital recovery factor is computed as follows:

$$[(i\ (1 + i/m)^{nm}\ ] / [(1 + i/m)^{nm} - 1]$$ where

i = pre-tax return approved by the PSC in the Company's most recent rate case,
m = number of payments in a given year, and
n = 10, the number of years in the surcharge period.

GENERAL RULES

Application Forms – Continued
Form B – Surcharge Agreement Form for Extension of Overhead and Underground Facilities or for Connection or Reconnection thereto - Continued

The undersigned accepts the following estimates:

Cost of Additional Facilities*:	Supply Line ($)	Distribution Line ($)	Service Line ($)	Total ($)
(A) Total Cost of Additional Facilities	_____	_____	_____	_____
(B) Company's Cost Responsibility	_____	_____	_____	_____
(C) Customer's Cost Responsibility = (A-B)	_____	_____	_____	_____

* Once actual costs of construction are known, reconciliation will be made to the Customer's account.

Payment Agreement:

The Customer's cost responsibility of $_____ will be paid:
[ ] in a lump-sum payment.
[ ] in equal monthly installments of $_____, which includes a monthly interest charge of $_____.
[ ] in equal annual installments of $_____, which includes an annual interest charge of $_____.

THE UNDERSIGNED HEREBY AGREES TO INFORM PROSPECTIVE PURCHASERS OF THIS PROPERTY THAT A COMPANY SURCHARGE IS IN EFFECT.

This application is subject in all respects to the provisions of the Company's Electric Rate Schedule now on file with the Public Service Commission, and any amendments thereof, all of which is hereby referred to and made a part hereof.

Date _____ Full Name of Owner or Occupant_____

By_____
(Signature and Title of Authorized Representative or Agent)

_____
Mailing Address

Date _____ Reviewed by:_____

Date _____ Approved by: _____

GENERAL RULES

Application Forms –Continued

Form C

Application for Construction of Excess Distribution Facilities
To CONSOLIDATED EDISON COMPANY OF NEW YORK, Inc.
PRINCIPAL OFFICE: 4 IRVING PLACE, NEW YORK, N. Y. 10003

The undersigned.....{owner/occupant} of property

in the Borough or Municipality of .....,

known as ....., hereby requests

Consolidated Edison Company of New York, Inc., (hereinafter termed the Company) to provide distribution facilities in excess of those normally provided, as described below, pursuant to General Rule 5.2.4, "Excess Distribution Facilities" of the Company's Electric Rate Schedule, in connection with supply of electricity service to the undersigned at the above-indicated premises.

Such excess facilities are requested for the following reasons:

.....

.....

.....

Such excess facilities are generally described as follows:

.....

.....

.....

The undersigned hereby agrees to pay to the Company in advance the total Company-estimated cost of $..... for such facilities, and, in addition, the Company-estimated taxes and maintenance (including replacements) on such facilities for the first year, amounting to $....., and at the beginning of each succeeding year to pay to the Company in advance a like sum for taxes and maintenance (including replacements) on such facilities, and it is further agreed that none of such payments shall be refundable.

GENERAL RULES

Application Forms –Continued

Form C -Application for Construction of Excess Distribution Facilities - Continued

At the Customer's option, the Customer may pay a lump sum charge of $..... instead of annual surcharges. The lump sum charge will be equal to the net present value of the annual payments using the following formula:

Lump Sum Value = Cfn / (R - g)

Where:

Cfn = Annual payment stream;
g = Long term growth rate, set at 0 percent, and
R = Pre-tax cost of capital authorized by the PSC in the Company's most recent rate case.

This agreement may be terminated by the Customer at any time by giving the Company not less than thirty days' advance notice in writing of termination, and upon such termination all obligation of the Customer with respect to payment of further charges shall cease, and the Company will disconnect and remove such facilities from the premises.

GENERAL RULES

Application Forms – Continued

Form C - Application for Construction of Excess Distribution Facilities - Continued

All excess facilities provided hereunder shall be and remain the property of the Company. The Company reserves the right at any time and from time to time to substitute other facilities which, in the Company's judgment, will reasonably perform the functions for which such excess facilities were installed, and the Company further reserves the right, at any time after the expiration of five (5) years from the date such facilities were originally installed, to withdraw such facilities that are redundant from use, and upon such withdrawal all obligation of the Company shall cease without any liability on the part of the Company for resulting inconvenience or damage to the Customer, and the Customer shall not be liable for any further charges for taxes and maintenance (including replacements) on such facilities. Subject to the provisions hereinafter set forth, the Company shall give the Customer not less than six months' notice in writing in advance of the withdrawal of such facilities from use for supply to the premises.

It is understood that this agreement for excess facilities may, with the approval of the Company, be assigned to a successor Customer at the above premises for the same purposes subject, however, to the same terms and conditions.

Where the facilities installed pursuant to this agreement include a separate service lateral, all service supplied therewith shall be separately metered from other requirements of the Customer, and shall be computed separately and billed in accordance with the applicable Service Classification.

This agreement and the supply of facilities and service hereunder are subject in all respects to the provisions of the Company's Schedule for Electricity Service and to the rules, regulations, terms and conditions therein set forth, and to any amendments thereof which may be made hereafter, all of which are hereby referred to and made a part hereof. The supply of facilities, and the furnishing of service therewith, shall be subject in all respects to lawful orders, rules or regulations of the Public Service Commission or of any governmental body having jurisdiction, and the Company shall not be liable for any inconvenience or damage to the Customer from the discontinuance or change of such facilities or the service supplied therewith if such discontinuance or change be required by law or by lawful order, rule or regulation of any governmental body, or by any amendments duly made to the Company's Schedule for Electricity Service.

Date ..... Full Name of Owner or Occupant.....

By.....
(Signature and Title of Authorized Representative or Agent)

.....
Mailing Address

Date ..... Reviewed by:.....

Date ..... Approved by:.....

Issued by: Robert N. Hoglund, Senior Vice President & Chief Financial Officer, New York, NY

GENERAL RULES

Application Forms – Continued
Form D

Residential Customer Payment Agreement

The agreement form consists of A, B or C below, plus the additional sections set forth.

For Use with the Standard Agreement
A. Important - A Turn Off Notice Is Still In Effect

Since you have not made payment or arranged for a payment agreement on account number_____, we have arranged a deferred payment agreement for you so that your service will not be disconnected.

For Use with a Negotiated Agreement for Accounts with a Pending Disconnect Action
B. Important - A Turn Off Notice Is Still In Effect

Thank you for arranging a deferred payment agreement with us on account number_____.
As long as you make payments on time for amounts owed your service will not be disconnected.

For Use with a Negotiated Agreement for Accounts without a Pending Disconnect Action
C. Thank you for arranging a deferred payment agreement with us on account number _____.

ABOUT THIS AGREEMENT

Account Number _____ Date _____

This is an agreement by Con Edison to continue utility service to
_____ (Customer Name)
_____ (Service Address)

as long as you make payments on time for amounts owed. We must receive this form signed by you, with the applicable down payment by: _____ (10 days from date above). The total amount of this agreement is $_____, which represents unpaid bills of $_____ and a deposit of $_____.

TERMS OF AGREEMENT

The amounts owed will be paid in the following manner:

A downpayment of $ _____ is due _____.

Installments of $ _____ are due _____of each month.

A final payment of $ _____ is due _____.

In addition, current bills issued after _____ are due upon receipt.

GENERAL RULES

Application Forms – Continued

Form D - Residential Customer Payment Agreement - Continued

IMPORTANT PAYMENT AGREEMENT INFORMATION

This agreement must be fair and based on your ability to pay. If you can show financial need, alternate terms will be arranged. Depending on your circumstances, a downpayment may not be required and installments may be as low as $10.00 per month. This agreement can be changed if your ability to pay changes for reasons you cannot control. If a change is needed, please call us or come to our walk-in office. If you receive public assistance or Supplemental Security Income (SSI), you may be eligible for help in paying your utility bills. If so, you may want to call or visit your local Social Services office.

WHAT HAPPENS IF PAYMENTS ARE NOT MADE

If we do not receive the installment payments or your current bill payments, we can require you to pay the total amount owed on your account. Before service is turned off, a notice that allows 15 days to pay is mailed to you.

LEVEL BILLING PLAN

If your usage varies greatly from season to season and you would like to spread your energy payments evenly over a full year's period, check the box below or call the number shown on your bill.

YES! [ ] I would like Level Billing.

ASSISTANCE

If you are unable to follow the terms of this agreement, or need help understanding this agreement, call the number shown on your bill. If further help is needed, you may call the Public Service Commission at 1-800-342-3377, Monday through Friday between 8:30 A.M. and 4:30 P.M.

ACCEPTANCE OF AGREEMENT

I have read, understand, and accept this agreement. (Do not sign if you are unable to make the payments shown above.)

Your Signature _____ Date_____
(Customer)

Con Edison agrees that the signature of the Customer makes this agreement binding on Con Edison and the Customer.

GENERAL RULES

Application Forms - Continued

Form E

Non-Residential Customer Payment Agreement

Account Number _____ Date _____

This is an agreement by _____
Customer/Company Name

of _____ to make payments to Con Edison
Service Address
for amounts owed. Con Edison agrees not to turn off your service for non-payment at the above address as long as you make payments as agreed and this form, signed by you, is received by us by: _____ (10 days from date above).

HOW MUCH IS TO BE PAID

- ❍ Balance Due .....$ _____
- ❍ Deposit Amount.....$ _____
- ❍ Total Amount of Agreement.....$ _____

TERMS OF AGREEMENT

W = Weekly B = Biweekly M = Monthly _____

The amounts owed will be paid in the following way:

A downpayment of $ _____ is due by _____.

Installments of $ _____are due each _____ starting from _____to _____.

A final payment of $ _____ is due by _____.

In addition, current bills issued after _____ are due upon receipt.

IF PAYMENTS ARE NOT MADE

If we do not receive your payments by the date you agree to make them along with the payments of your regular bill by the due date shown on the bill, we can cancel this agreement and require you to immediately pay the total amount owed on your account. However, the first time you fail to make a payment on time, we will give you a reasonable opportunity to keep the agreement in force by paying any amounts due under the agreement. Thereafter, you may be sent a termination of service notice if payments are not made as agreed.

GENERAL RULES

Application Forms –Continued

Form E – Non-Residential Customer Payment Agreement - Continued

LATE PAYMENT CHARGES

Con Edison is authorized by the New York State Public Service Commission to assess Late Payment Charges (LPCs) on non-residential accounts. The charge is 1½% a month (19.56% per year) and may be applied to all balances not paid by the due date shown on the prior month's bill.

[ ] Account is **not** subject to Late Payment Charges.

[ ] Account is subject to Late Payment Charges. The anticipated cost of late payment charges during the term of this agreement is $ _____. This amount may be greater or less than the anticipated cost if payments are made either early or late.

REQUEST FOR ASSISTANCE

If you have additional questions, you may ask to speak with a Company supervisor who will be happy to review the situation with you. If you still have unresolved questions or if you disagree with the action being taken, you can request that the matter be referred to Con Edison's Executive Review Group. If you find our explanation unsatisfactory, you may write or telephone the Public Service Commission. The address is 90 Church St., New York, NY 10007, and the telephone number is 1-800-342-3377.

ACCEPTANCE OF AGREEMENT

If we do not receive the signed copy of this agreement by the date specified above, the agreement will not take effect. In addition, we will require you to pay the total amount due on your account. Failure to pay the amount due may result in termination of your service.

I accept this agreement_____ Date_____
Customer's Signature

_____ _____
Name (Printed) Title

Company's Signature_____ Date_____

_____ _____
Name (Printed) Title

GENERAL RULES

Application Forms – Continued
Form F

SERVICE AGREEMENT UNDER RIDER Y

This Agreement by and among Consolidated Edison Company of New York, Inc. (the Company) and ……. {owner/occupant} (Customer) of property in the Borough or Municipality of …….., known as ……(Service Location), and ……. (Owner, if Customer is not owner of Service Location) for service at the Service Location pursuant to the terms and conditions set forth in Rider Y of the Company's Schedule for Electricity Service and incorporated by reference into the Company's PASNY Rate Schedule as the same may be amended or superseded from time to time. Customer hereby makes application to the Company for such service (Rider Y Service).

If the Customer is not the owner of the premises, by executing this agreement, Owner agrees that the Company may provide the Rider Y Service to the premises and Owner will provide space in its premises at no charge to the Company and make such changes to its premises or allow Customer to make such changes as may be necessary to provide Rider Y Service hereunder.

This agreement requires that service is to be taken at the Service Location beginning no later than the energization of the facilities required to provide Rider Y Service hereunder. If Customer is not a direct purchaser of service, Owner must be the customer for service under a service classification or rate schedule that allows redistribution to Customer, and will be liable for the rates and charges for such service calculated in accordance with Section D of Rider Y.

Customer requests Rider Y Service for the following reason(s):

Customer shall take and pay for service in accordance with Rider Y of the Schedule for Electricity Service and/or under another rate schedule incorporating Rider Y by reference.

The Customer will be served under the following rate and rate schedule:

For purposes of this agreement, the Contract Demand, as defined under Rider Y, is.....kilowatts.

The Standard Load Density, as defined under Rider Y, ... is watts per square foot.

The Excess Facilities Amount, as defined under Rider Y, is $.....

The Customer Facility Cost Contribution, as determined under the provisions of Rider Y, is $.....

Customer shall pay the Customer Facility Cost Contribution to the Company in accordance with the following schedule:

GENERAL RULES

Application Forms – Continued

Form F – Service Agreement under Rider Y - Continued

In addition, in the event Customer requests modifications to the delivery service facilities determined by the Company to be required to provide service hereunder, any additional costs of such modifications, including engineering service costs, will be added to the Customer Facility Cost Contribution and will be payable to the Company in advance of construction.

Customer shall provide financial security for any difference between the Excess Facilities Amount and the Customer Facility Cost Contribution as follows:

Amount:

Type of financial security:

Length of term of requirement for financial security:

The Company may modify the amount of the financial security required during the term of this agreement.

The term of service under this agreement is .....

The delivery service facilities made available by the Company for service to the Customer hereunder are the property of the Company. The Company reserves the right at any time and from time to time to substitute other facilities that, in the Company's judgment, will reasonably perform the same functions for which such delivery facilities were installed.

It is understood that this agreement may, with the approval of the Company, be assigned to a successor in interest to the Customer, a successor in occupancy of the premises, or the owner of the above premises for the same purposes subject, however, to the same terms and conditions. If the Customer leaves the Service Location without making an approved assignment of this agreement, the Company may treat this agreement as terminated, and the Customer will forfeit to the Company the amount financially secured under this agreement in accordance with Section G of Rider Y.

This agreement and the supply of facilities and service hereunder are subject in all respects to the provisions of the rate schedule(s) under which the Customer takes service, and to the rules, regulations, terms and conditions therein set forth, and to any amendments thereof which may be made hereafter, all of which are hereby referred to and made a part hereof. The supply of facilities, and the furnishing of service therewith, shall be subject in all respects to lawful orders, rules or regulations of the Public Service Commission or of any governmental body having jurisdiction, and the Company shall not be liable for any inconvenience or damage to the Customer or Owner, if different, from the discontinuance or change of its delivery service facilities or the service supplied therewith if such discontinuance or change be required by law or by lawful order, rule or regulation of any governmental body, or by any amendments duly made to the Company's Schedule for Electricity Service.

GENERAL RULES

Application Forms – Continued

Form F – Service Agreement under Rider Y - Continued

IN WITNESS THEREOF, the authorized representatives of the parties hereto have executed this agreement on the dates indicated below.

Date ..... Name {Owner or, if not owner, Occupant} .....

By: (signature of authorized representative or agent).....

Mailing address .....

Date ..... Name of Owner if executed by Occupant.....

By: (signature of Owner's authorized representative or agent).....

Mailing address .....

Date ..... Consolidated Edison Company of New York, Inc.

By: (signature of authorized representative).....

GENERAL RULES

Application Forms - Continued
Form G

ADDENDUM TO APPLICATION FOR SERVICE:

APPLICATION FOR RIDER R OR STANDBY SERVICE AND/OR BUY-BACK SERVICE

Application is made hereunder to CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. ("Con Edison" or the "Company") for use of an on-site generation facility under the rates and terms specified in the Schedule for Electricity, P.S.C. No. 10 – Electricity (the "rate schedule") for: (a) delivery or delivery and supply of electricity from the Company for Standby Service purposes pursuant to General Rule 20 of the rate schedule, and/or (b) sale of electricity by the Customer under SC 11 - Buy-back Service, or (c) Net Metering of electricity or Value Stack compensation under Rider R - Net Metering and Value Stack Tariff for Customer-generators, except for Community Distributed Generation for which there is a separate application form. The applicant agrees to pay for such service at the rates and charges, and under the terms and conditions, specified in the Company's rate schedule as it may be amended or superseded from time to time. The rate schedule can be viewed at www.coned.com/rates.

An applicant requesting electric Standby Service and/or Buy-back Service or Net Metering or Value Stack must complete this form in addition to the Application for Service. An applicant for Distributed Generation of 5 MW or less connected in parallel to Con Edison's distribution system must comply with New York State Standardized Interconnection Requirements ("SIR") and complete the application contained therein in addition to this application. (Other customers must comply with the Company's design requirements and operating rules and procedures.)

This application shall not be modified or affected by any promise, agreement, or representation, orally or in writing, by any agent or employee of the Company. A Customer must sign a Service Agreement for Wholesale Distribution Service if the Customer plans to make wholesale energy sales to a buyer other than Con Edison, either directly or through an aggregator..

Section 1. Customer Information

Date Application Filed _____/_____/_____

Account Name _____

Account #'s (if already assigned) _____

Service Address _____

Borough/Municipality_____ Zip _____

Requested Interconnection Date_____

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 2. Distributed Generation Equipment Information

Total Size of Distributed Generation System:_____kW (AC)

Type of Generator/System:

❑ Induction Generator. Nameplate kVar Requirements: _____

❑ Inverter System

❑ Synchronous Generator.

Electric Distributed Generation Equipment (check all that apply):

❑ Photovoltaic (Solar) ❑ Wind Turbine ❑ Tidal
❑ Microturbine ❑ Gas Turbine ❑ Steam Turbine ❑ Hydro Turbine
❑ Combined Heat and Power ("CHP") ❑ Internal Combustion Engine
❑ Stand-alone Electric Energy Storage ❑ Regenerative Braking
❑ Vehicle-to-Grid or Vehicle-to-Grid Integration
❑ Electric Energy Storage co-located with the following generation equipment type: _____
❑ Biomass Fuel Type: _____
❑ Fuel Cell Fuel Type: _____
❑ Wave Energy ❑ Other: _____

Section 3. Type of Service Requested

Please check one of the following services that you are requesting:

❑ Grand Fathered Net Metering (Rider R) ❑ Phase One Net Metering (Rider R) ❑ Value Stack (Rider R)

❑ Standby Service ❑ Standby Service for Station Use

❑ Buy-back Service (SC 11) with Payment for Energy

❑ Buy-back Service (SC 11) with Payments for Energy and Capacity

❑ Buy-back Service (SC 11) with Value Stack compensation under Rider R

❑ Standby Service and Buy-back Service (SC 11) with Payment for Energy

❑ Standby Service and Buy-back Service (SC 11) with Payments for Energy and Capacity

❑ Standby Service and Buy-back Service (SC 11) with Value Stack compensation under Rider R

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 4. If you request Net Metering or Value Stack (Rider R) for your generation

Please check off the box(es) applicable to the generation for which you are requesting Rider R service.

For Value Stack Service for any Con Edison Customer:

- ❑ solar electric generating equipment with a rated capacity less than or equal to 5,000 kW
- ❑ fuel cell electric generating equipment with a rated capacity less than or equal to 5,000 kW
- ❑ wind electric generating equipment with a rated capacity less than or equal to 5,000 kW
- ❑ ocean or tidal generating equipment with a rated capacity less than or equal to 5,000 kW
- ❑ biomass electric generating equipment with a rated capacity less than or equal to 5,000 kW
- ❑ electric energy storage equipment with a rated capacity less than or equal to 5,000 kW

NOTE: Customers with ocean, tidal, or biomass electric generating equipment must attach documentation that demonstrates: (a) for existing generators, the generating equipment's in-service date (b) the generator's eligibility, if any, for NYSERDA Tier-1 Renewable Energy Credits.

For Phase One Net Metering Service for Residential, Non-Demand Billed Commercial Customers (SC 1 & 2), and Large On-Site Customers (with generating equipment with a rated capacity less than or equal to 750 kW):

- ❑ solar electric generating equipment with a rated capacity less than or equal to 25 kW for residential customers, or less than or equal to 100 kW for Farm Operation customers billed under a residential Service Classification, or less than or equal to 2,000 kW for non-residential customers
- ❑ micro-CHP generating equipment with a rated capacity equal to or greater than 1 kW but less than or equal to 10 kW, available to residential customers
- ❑ fuel cell electric generating equipment with a rated capacity less than or equal to 10 kW for residential customers, or less than or equal to 2,000 kW for non-residential customers
- ❑ micro-hydroelectric generating equipment with a rated capacity less than or equal to 25 kW for residential customers, or less than or equal to 2,000 kW for non-residential customers
- ❑ farm waste generating equipment with a rated capacity less than or equal to 2,000 kW

NOTE: Customers with micro-CHP equipment must attach documentation that demonstrates the generation equipment: (a) is expected to produce at least 2,000 kWh annually and (b) has a design total fuel use efficiency of not less than 80%.

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 4. If you request Net Metering or Value Stack (Rider R) for your generation

For Grandfathered Net Metering Service:

- ❑ wind electric generating equipment with a rated capacity less than or equal to 25 kW, or less than or equal to 500 kW if the Farm Operation is billed under a Residential Service Classification and the location is of the Customer's primary residence, or less than or equal to 2,000 kW for customers billed under a commercial Service Classification

Certain Customers taking service under Rider R are eligible to elect to change their billing rate to or from Standby Service rates, pursuant to General Rule 20 by making an election in Section 5.

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 4. If you request Net Metering or Value Stack (Rider R) for your generation – Continued

If you are applying for Remote Net Metering

Residential Customers with Farm Operations and Non-residential Customers may apply for remote net metering if they wind electric generating equipment. The account where the electric generating equipment is located is designated the "Host Account." The account(s) to which net energy is to be applied is designated the "Satellite Account(s)." The Host and the Satellite Account(s) must be in the same NYISO zone. The Host and Satellite Accounts must also be established in the same Customer name and located on property owned or leased by the Customer.

The Host Account is the account listed in Section 1 of this Application Form. The Satellite Account(s) follow:

Account Name _____

Account # _____

Service Address_____ Borough/Municipality_____

Account Name _____

Account # _____

Service Address_____ Borough/Municipality_____

(Attach a sheet if you have additional accounts.)

Note that you may designate additional Satellite Accounts or remove existing Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the Host Account.

Credits will be applied to the Satellite Account(s) in the order specified in Rider R. Unless you designate otherwise below, all of any net energy credit remaining after being applied to the Host Account's bill will be applied to the Satellite Account(s)

Percentage of net energy credit to be retained on the Host Account: _____%
(This may be as little as 0%, but no more than 99%.)

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 4. If you request Net Metering or Value Stack (Rider R) for your generation – Continued

If you are applying for Remote Crediting

Residential Customers with Farm Operations and Non-residential Customers may apply to be a Remote Crediting Host if they have solar, wind, micro-hydroelectric, or fuel cell electric generating equipment or Stand-alone or Hybrid Electric Energy Storage. The account where the electric generating equipment is located is designated the "Host Account." The account(s) to which net credits are to be applied is designated the "Satellite Account(s)." A Host Account under Remote Crediting will receive compensation under the Rider R Value Stack Tariff.

Please check off the box below if you are applying to be a Remote Crediting Host Account:

❑ Remote Crediting Host Account

Remote Crediting Hosts must submit an allocation list pursuant to Section F.2 of Rider R prior to commencing Remote Crediting service.

If you are applying for Wholesale Value Stack

Value Stack Customers exporting to the NYISO or to third parties, either directly or through an aggregation, can elect to take service under the Wholesale Value Stack.

Please check off the box below if you are exporting to the NYISO or to third parties and are applying to take service under the Wholesale Value Stack. Such Customer must also sign a Service Agreement for Wholesale Distribution Service:

❑ Wholesale Value Stack

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates

A. Billing

Standby Service rates are Rate V of SC 1, Rate III of SC 2, Rates III and IV of SC 5, Rates IV and V of SC 8, 9, and 12 (demand), and Rate II of SC 13. Check one of the following options below, as applicable. All other Customers will be billed on Standby Service rates.

The following Customers who take Standby Service can be exempt from billing under Standby Service rates to the extent described in General Rule 20.3, unless they specifically request to be billed under Standby Service rates. Check below, as applicable (check only one below):

- ❑ The contract demand is less than 50 kW.
- ❑ Generation by a designated technology (Fill out "B" below), unless specified below, will be billed under Standard rates by default.
- ❑ I request that my account be billed under Standby Service rates and do not want any exemption from Standby Service rates. (Note: If you do not check off this box and either have a contract demand less than 50 kW, are using a Designated Technology, and/or requesting targeted exemption, you will be billed under standard SC 5, 8, 9, 12, or 13 rates.)

A Customer that meets the criteria to be a Rate Choice Customer as described in General Rule 20 may elect to change its billing rate to or from Standby Service rates. Please check one of the following boxes:

❑ Standard rate ❑ Standby Service rate (Rate Choice Customer)

B. Designated Technology or Technologies Exemptions

If you request an exemption from Standby Service rates pursuant to General Rule 20.3.2, because the generation exclusively uses one or more of the following technologies or fuels, please check off the box or boxes that apply:

❑ Wind ❑ Solar Thermal ❑ Photovoltaic ❑ Electric Energy Storage up to 1 MW
❑ Hydroelectric ❑ Fuel Cell ❑ Tidal ❑ Geothermal ❑ Wave energy
❑ Ocean Thermal

NOTE: Fuel cell technologies cannot utilize a fossil fuel as a resource in the process of generating electricity. For fuel cell technologies which utilize biofuels or hydrogen, the manufacture or production of such fuels cannot include the combustion or electrolysis of fossil fuels, or the use of fossil fuel or non-renewable grid power in the conversion process.

C. [RESERVED FOR FUTURE USE]

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

D. Electricity Supply

Con Edison will provide electricity supply to supplement your on-site generation or when your generation is not running, unless: (a) you enroll in the Retail Access Program through an ESCO or as a Direct Customer, as described in General Rule 19; or (b) you are a Customer that is a Wholesale Generator and do not apply in writing to be a Full Service Customer, as described in General Rule 20.6; or (c) you are enrolled in other non-Company Supply service programs. Please leave this section blank if you plan on purchasing supply from Con Edison or through an ESCO. Check below if:

- ❑ You plan to be a Direct Customer.
- ❑ You plan to be a Customer that is a Wholesale Generator taking Standby Service for Station Use.

E. Standby Offset Options

Standby Offset customers must meet requirements for efficient CHP are described in Section 7 of this Addendum Application. Under Standby Offset, your premises will be supplied by efficient CHP that is rated over 2 MW and connected to the Company's high-tension distribution system. Check below for the applicable Standby Offset option:

- ❑ You request Standby Service for a single-low tension account pursuant to General Rule 20.4.5 of the rate schedule.
- ❑ You request Standby Service for two or more of your accounts at your premises pursuant to the Single Party Offset, as described in General Rule 20.4.6 of the rate schedule.
- ❑ You request Standby Service as a Sponsor pursuant to the Multi-Party Offset, as described in General Rule 20.4.6 of the rate schedule.

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

F. Contract Demand

Contract Demand can be set by you or by the Company, as described in General Rule 20.4.3 of the rate schedule. The Company will determine your Contract Demand unless you state your Contract Demand below. The Contract Demand set by a Customer is subject to review and approval by the Company unless the generation is installed at an existing premises with no increase in load or capacity requirements for an account other than one requesting service under General Rule 20.4.5 or General Rule 20.4.6. For service under General Rule 20.4.5 or General Rule 20.4.6, changes to the accounts supplied by the generating facility's output requested between February 1 through March 1 of each year will be effective for bills issued with a "from" date in May. Changes to the accounts requested between August 1 through September 1 of each year will be effective for bills issued with a "from" date in November. Please refer to General Rule 20.4.5 or General Rule 20.4.6(c)(6) for all applicable rules.

Check below if applicable:

❑ The generator is being installed at an existing premises with no increase in load or capacity requirements.

If you set your own Standby Service Contract Demand, please specify:

- Contract Demand, unless you request service under General Rule 20.4.6:
  (Low Tension)_____kW or (High Tension) _____kW

- For service under the Single Party Offset pursuant to General Rule 20.4.6, please provide below the Contract Demand for each account to be served:

  Account # Service Address Contract Demand kW Low Tension or High Tension
  (Attach a sheet if you have additional accounts.)

For service requested under the Multi-Party Offset pursuant to General Rule 20.4.6:

(a) Each Customer that will receive an allocation of the generating facility's output ("Recipient Account") must complete and sign a Multi-party Offset Recipient Participation Form, which includes space for the Customer to set its own Contract Demand, and provide it to the Sponsor to submit with this application Form G.

(b) The Sponsor must complete and submit a signed Multi-Party Offset Percentage Allocation Form, which includes identification of the Recipient Accounts and the percentage of the generator's output to be allocated to each.

FOR COMPANY USE ONLY
Contract Demand set by Company, if required: (Low Tension)_____kW or (High Tension) _____kW
Company's approval if the Customer set the Contract Demand, if required: _____

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 5. If you request Standby Service or Standby Service rates – Continued

G. [RESERVED FOR FUTURE USE]

H. Option under General Rule 20.4.7 of this rate schedule:

If you request to participate pursuant to General Rule 20.4.7 of this rate schedule, please check the below box. Customers must meet requirements for efficient CHP as described in Section 7 of this Addendum Application.

❑ You request Standby Service pursuant to General Rule 20.4.7 of this rate schedule.

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 6. If you request Buy-Back Service (SC 11)

A. Facility Type

Three types of facilities are eligible for service under SC 11. Please check off the box describing your type of Facility:

❑ This facility is a "Co-generation Facility," "Alternate Energy Production Facility," or "Small Hydro Facility," as defined in Section 2 of the New York Public Service Law.

❑ This facility is a "Qualifying Facility" under Part 292 of Title 18 of the Code of Federal Regulations (please attach appropriate documentation).

❑ This facility has a Stand-alone Electric Energy Storage System, Regenerative Braking, Vehicle-to-Grid or Vehicle-to-Grid Integration, Tidal Power, or Biomass generator, or a Hybrid Facility as described in Section A.9 of Rider R.

If permitted to export, to whom do you intend to sell the generator's output?

❑ Con Edison ❑ NYISO

Contract Demand: SC 11 Contract Demand _____ kW

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 7. Efficient Combined Heat and Power Qualifying Requirements

An applicant seeking to qualify the generator as efficient CHP pursuant to Application Section 5.E must submit a project analysis undertaken by a licensed Professional Engineer (PE) that documents that the installation meets all of the requirements set forth below. The project analysis must be submitted with the applicant's design information as submitted in their interconnection application through the "SIR."

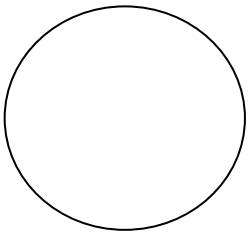
- The annual overall efficiency (also called "average annual efficiency") is no less than 60% based on the Higher Heating Value (HHV) of the fuel input.
- The usable thermal energy component absorbs a minimum of 20% of the CHP facility's total usable annual energy output.
- The CHP installation serves no more than 100% of the customer's maximum potential demand.

In addition:

- If application is made for service under Standby Offset (See Application Section 5.E):
  The CHP facility is designed to have maximum NOx emissions of 4.4 lbs/MWh.

Professional Engineer Information:

Please affix PE seal in circle



Name (Print) _____

License No. _____

Signed _____

Date _____

Con Edison, at its discretion, may request a new project analysis or an update of an existing project analysis periodically, but no more than once a year.

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

[RESERVED FOR FUTURE USE]

GENERAL RULES

Application Forms – Continued
Form G – Application for Rider R or Standby Service and/or Buy-Back Service- Continued

Section 8. Application Submission

To the best of my knowledge the information provided herein is accurate and no attempt has been made to misrepresent the facts.
Addendum Application Submitted by:

Name of Applicant (Please print) _____

Full Signature _____

Telephone # ( ) _____

Affiliation to person responsible for account (Check one)

❑ Owner ❑ Partner ❑ Agent [Attach documentation of authorization by Principal] ❑ Corporate Officer

❑ Other (specify)_____

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL AND RELIGIOUS

Applicable to Use of Service for

Light, heat, and power, when supplied directly by the Company to any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer, an employee of the Customer, or a tenant of the Customer in a multi-family dwelling converted from rent inclusion to direct metering provided the tenant has a Rent Increase Exemption pursuant to rules of the State Division of Housing and Community Renewal. Light, heat, and power when supplied directly by the Company and selected by: any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes; to a community residence; or to a post or hall owned or leased by a not-for-profit corporation that is a veterans' organization; or for the sole purpose of plug-in electric vehicle charging pursuant to Special Provision F. Service hereunder is subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current – 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000/7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate I - Residential and Religious

Applicability: To all Customers other than those billed under other Rates.

Delivery Charges, applicable to all Customers

Customer Charge	$21.00	per month
Energy Delivery Charges		
Charges applicable for the months of June, July, August, and September		
first 250 kWhr	$0.16402	per kWhr
over 250 kWhr	$0.18858	per kWhr
Charges applicable for all other months		
All kWhr	$0.16402	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate II - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who made an election before March 1, 2014, to be billed at a time-of-day rate.

A Customer served under Rate II may elect to transfer to another Rate, provided, however, that the Customer will thereafter be ineligible to return to Rate II.

Applications for service under this Rate will not be accepted on or after March 1, 2014.

Delivery Charges, applicable to all Customers

Customer Charge	$21.00	per month
Energy Delivery Charges		
Charges applicable for the months of June, July, August, and September		
On peak: Monday through Friday, 10 AM to 10 PM, excluding Independence Day (July 4) and Labor Day (the first Monday in September)	$0.5109	per kWhr
Off peak: All other hours of the week	$0.0526	per kWhr
Charges applicable for all other months		
On peak: Monday through Friday, 10 AM to 10 PM, excluding New Year's Day (January 1), Memorial Day (the last Monday in May), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25)	$0.2569	per kWhr
Off peak: All other hours of the week	$0.0526	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate III - Residential and Religious - Voluntary Time-of-Day

Applicability:

To Customers who elect to be billed at a time-of-day rate on or after March 1, 2014, or under Special Provision F.

A Customer who elects to transfer from Rate III to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

A Customer who elects Rate III as a Retail Access Customer and then switches to Full Service must remain on Rate III as a Full Service Customer for one year from the date of the switch.
A Customer who elects Rate III as a Full Service Customer must remain on Rate III as a Full Service Customer for one year from the date of the switch.

Delivery Charges, applicable to all Customers

Customer Charge	$21.00	per month
Energy Delivery Charges		
Charges applicable for the months of June, July, August, and September		
On-peak: All days, 8 AM to midnight, including holidays	$0.2786	per kWhr
Off-peak: All other hours of the week	$0.0522	per kWhr
Charges applicable for all other months		
On-peak: All days, 8 AM to midnight, including holidays	$0.1711	per kWhr
Off-peak: All other hours of the week	$0.0522	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate IV - Residential and Religious - Optional Demand-Based

Applicability:

This rate is available on an opt-in basis.

A Customer who elects to transfer from Rate IV to another rate will be ineligible for billing under this Rate for a period of one and one-half years from the date of such transfer.

Delivery Charges, applicable to all Customers

Customer Charge	$31.00	per month
Billable Demand Charge		
Charges applicable for the months of June, July, August, and September		
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$27.35	per kW
Off-peak: All other hours of the week	$7.17	per kW
Charges applicable for all other months		
On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	$21.04	per kW
Off-peak: All other hours of the week	$7.17	per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 1 - Continued
RESIDENTIAL AND RELIGIOUS

Rate V - Residential and Religious - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20.

Delivery Charges, applicable to all Customers

Customer Charge	$21.00 per month

Demand Delivery Charges

1) Contract Demand Delivery Charge, per kW of Contract Demand

Charge applicable for all months	$7.52 per kW

2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	$0.5794 per kW
Monday through Friday, 8 AM to 10 PM	$1.7507 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	$1.6873 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the Daily Maximum Demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Common Provisions Applicable to Rate I, Rate II, and Rate III

Customer Meter Reading

A residential Customer billed on these rates may read the meter on June 1 and September 30 and provide the reading to the Company for the preparation of an actual, rather than a prorated bill. The Customer's reading must be received by the Company not later than the next scheduled meter reading date as shown on the bill.

Common Provisions Applicable to Rate IV

Billable Demand

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

Holidays

For the purposes of this Rate, days classified as holidays include New Year's Day (January 1), Memorial Day (the last Monday in May), Independence Day (July 4), Labor Day (the first Monday in September), Thanksgiving Day (the fourth Thursday in November), and Christmas Day (December 25).

Metering

Any Customer taking service under this Rate must have an AMI meter and the applicable Company communications equipment must be operational. If a Customer wishing to take service under this Rate does not have an AMI meter, the Company, at its discretion, may provide such service if operational communications equipment is available. The Customer may be required to reimburse the Company for any incremental costs associated with providing such service. Customers taking service under this Rate will not be able to participate in the AMR/AMI Meter Opt-out as described in General Rule 6.10.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Common Provisions Applicable to all Rates

Supply Charges

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider. Retail Access Customers are not subject to General Rule 25 or Rider M.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions

(A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company for the Customer's own use upon the individual application of such Customer. The Customer may not remeter (or submeter), resell, assign or dispose of the electric service to any tenant or occupant of the premises except as provided herein. Service under this Service Classification is available:

To any single-family dwelling or building or to any individual flat or apartment in a multiple-family dwelling or building or portion thereof occupied as the home, residence or sleeping place of the Customer or an employee of the Customer, including also the following:

(1) Electric service used for portions of, or equipment in, a two or three-family dwelling or building enjoyed in common by all the residents thereof (for example, halls, stairs, cellar, oil burner, and similar conveniences), when the wiring is arranged for supply of service through a single meter of one of the flats or apartments, provided, however, that on or after October 24, 1991, or at the expiration of a lease or rental agreement for the flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling.

(2) Electric service used for structures or equipment accessory to a one, two or three-family dwelling or building (for example, a private garage, an electric vehicle charger, guest or service house, outdoor lighting or equipment, and similar improvements), when the accessory structures are located on the same premises as such dwelling or building, and the wiring is arranged for supply of service through a single meter of the dwelling or one of the flats or apartments, provided, however, that where a shared meter condition exists on or after October 24, 1991, or at the expiration of a lease or rental agreement for the dwelling, flat or apartment entered into on or before October 24, 1991, whichever is later, service will be furnished under this Service Classification only when the wiring is arranged for the supply of service through the owner's flat or apartment in the building or dwelling or the owner is the occupant and Customer of record for the one-family dwelling or building.

(3) Electric service used for furnished rooms rented by the Customer or table board supplied to occupants thereof, when such renting or board is incidental to the residential occupancy by the Customer of a dwelling, flat or apartment and the number of rooms rented or offered for rent does not exceed one-half of the number of rooms in the dwelling, flat or apartment and the number of boarders, roomers or lodgers does not exceed four.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions - Continued

(A) - Continued

To any corporation or association organized and conducted in good faith for religious purposes, where such electric service is utilized exclusively in connection with such religious purposes.

To a community residence that is a supportive living facility, as defined in subsections 28 and 28-b of section 1.03 of the Mental Hygiene Law, provided, however, that such facility is operated by a not-for-profit corporation and does not provide staff on a twenty-four hour per day basis.

To a community residence that is a supervised living facility, as defined in subsections twenty-eight and twenty-eight-a of section 1.03 of the Mental Hygiene Law, provided that such residence is operated by a not-for-profit corporation, has supervisory staff on site on a twenty-four hour per day basis, and the residence provides living accommodations for fourteen or fewer residents.

To any post or hall owned or leased by a not-for-profit corporation that is a veterans' organization, where such electric service is utilized exclusively in connection with such veterans' organization.

Beginning May 18, 2007, to the landlord of an occupied apartment in a multiple-dwelling that has converted from rent inclusion to direct metering pursuant to an order from the New York State Division of Housing and Community Renewal ("DHCR"), if:

(1) the DHCR order exempts the tenant from direct metering because of a Rent Increase Exemption, and

(2) the landlord:

(a) enrolls the tenant as a third-party under the Company's Third Party Notification Program, to ensure that the tenant receives notice if the Company intends to terminate service to the account for non-payment,
(b) agrees to request closure of the account only if the tenant is deceased, has vacated the premises, or has had its rent increase exemption revoked, or if the exemption does not apply to any other occupant of the premises, and
(c) consents to the transfer of any unpaid balance to the landlord's public light and power account for the premises if the account is closed or terminated for non-payment.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions – Continued

(B) Electric service will not be furnished under this Service Classification, and it is not available for residential premises and uses or community residences and uses:

(1) Except as defined under Special Provision (A) above.

(2) Where any part of a building, house, flat or apartment, occupied as a home, residence or sleeping place by the Customer or an employee of the Customer, other than as provided under Special Provision (A) above, is also used for the conduct of business or any activity non-residential in character, unless the wiring is separate and the part devoted to such non-residential purposes is metered separately and billed under another and appropriate Service Classification, provided however, that incidental non-residential activities conducted by occupants of the residence that meet all the following conditions shall not preclude service from being furnished under this Service Classification:

(a) the non-residential activity does not change the character or outward appearance of the residence;
(b) the non-residential activity is performed solely by occupants of the residence; and
(c) the non-residential activities do not require use of more than 25 percent of the floor space of the residence and, in a multi-room residence, no more than one room is reserved for the non-residential activities.

(3) For multiple-family dwellings or buildings (such as residential hotels and furnished apartments), other than as provided under Special Provision (A) above, where the business of renting rooms, either with or without meals or service, is carried on, except where the electric service is rendered by the Company directly to the resident-tenant.

(4) For multiple-family dwelling or building hall lighting, pumping, central refrigeration, water-heating or elevator operation, other than as provided under Special Provision (A) above.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions – Continued

(C) Electric service will not be furnished under this Service Classification, and it is not available for religious purposes and uses or community residences and uses:

(1) Except as defined under Special Provision (A) above.

(2) Where any part of the premises used for such religious purposes is used regularly for business purposes, any activity operated for profit, or for purposes other than such religious purposes, as defined, unless the wiring is separate and the part used for non-religious purposes is metered separately and billed under another and appropriate Service Classification.

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions – Continued

(D) [RESERVED FOR FUTURE USE]

(E) A Customer who takes service under Rate III of this Service Classification for their premises and registers a Plug-in Electric Vehicle ("PEV") with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the Customer registers the PEV with the Company. Under the price guarantee, the Customer will receive a credit following the one-year period for the difference, if any, between what the Customer paid and what the Customer would have paid under Rate I rates over that one-year period. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers.

(F) A Customer who has an SC 1 account or a residential tenant or occupant in a building served under another SC may take service under a separate account, billed under Rate III of this Service Classification, for the sole purpose of charging a PEV; provided, however, that such Customer will not be eligible for the Rate III price guarantee described in Special Provision E. Customers taking service under this Special Provision must annually register their PEVs with the Company.

(G) [RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 1 – Continued
RESIDENTIAL AND RELIGIOUS

Special Provisions – Continued

(H) A Customer who takes service under Rate III of this Service Classification for the first time during the term of the rate plan in Case 25-E-0072 may receive a price guarantee for one year. A Customer who takes service under Rate IV of this Service Classification for the first time between August 1, 2023 and December 31, 2028 may receive a price guarantee for one year.

The price guarantee is limited to new or existing Customers operating air source heat pumps or ground source heat pumps.

Under the price guarantee, the Customer will receive a credit following the first twelve-month period of billing under Rate III or IV for the difference, if any, between what the Customer paid in excess and what the Customer would have paid under Rate I rates. The comparison (inclusive of the Increase in Rates and Charges) will be made on a total bill basis for Full Service Customers and on a delivery-only basis for Retail Access Customers. Customers that leave Rate III or IV prior to the conclusion of the first twelve-month period will receive a credit, if applicable, based on the period during which they took service under Rate III or IV.

(I) In accordance with the Commission's Order Approving Temporary Emergency Financial Relief for Electric Low-Income Bill Discount Program Customers, issued June 11, 2020, in Case 20-M-0231 ("Order"), Emergency Summer Cooling Credits will be provided to Customers active in the Company's Low Income Program under Rider S as of June 11, July 10, August 10, and September 10, 2020. The Emergency Summer Cooling Credits will be determined based on the total credit amounts specified in the Order for each period defined below divided by the number of Customers active in the Low Income Program as of the dates above. The Emergency Summer Cooling Credit shall not exceed $40, inclusive of Increase in Rates and Charges and sales tax, per Customer for each period.

For each period, an eligible Customer will receive a credit to their account. For Customers active in the program on June 11, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from June 16 through July 15, 2020. For Customers active in the program on July 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from July 16 through August 13, 2020. For Customers active in the program on August 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from August 14 through September 14, 2020. For Customers active in the program on September 10, 2020, the credit will be applied to the Customer's account to appear on their bill scheduled to be issued from September 15 through October 14, 2020. Should a Customer's bill not be rendered on the scheduled billing date, the credit will appear on the Customer's bill when it is rendered, with no impact to the credit the Customer will receive pursuant to this program. The Emergency Summer Cooling Credit will not be prorated.

The Company will file the Statement of Emergency Summer Cooling Credit, apart from this Rate Schedule, showing the Emergency Summer Cooling Credit for each period. The Company will file such Statement with the Public Service Commission on not less than one business day's notice prior to the effective date.

SERVICE CLASSIFICATION NO. 2
GENERAL - SMALL

Applicable to Use of Service for

Light, heat, and power for general uses for which no other service classification specifically applies and where the Customer's requirements do not exceed 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate I - General - Small

Applicability: To all Customers other than those billed under other Rates.

Delivery Charges, applicable to all Customers

Customer Charge

$34.00 per month, except as specified below
$30.21 per month for Customers furnished with unmetered service pursuant to General Rule 6.9, provided they are not billed under Special Provision D

Energy Delivery Charges

Charges applicable for the months of June, July, August, and September	$0.2038	per kWhr
Charges applicable for all other months	$0.1709	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate II - General - Small - Time-of-Day

Applicability: To Customers who elect to be billed at a time-of-day rate provided the service is metered.

A Customer who elects to transfer from Rate II to Rate I will be ineligible for billing under Rate II for a period of one and one-half years from the commencement of billing under Rate I.

Delivery Charges, applicable to all Customers

Customer Charge	$34.00	per month
Energy Delivery Charges		
Charges applicable for the months of June, July, August, and September		
On peak: Monday through Friday, 8 AM to 10 PM	$0.5443	per kWhr
Off peak: All other hours of the week	$0.0199	per kWhr
Charges applicable for all other months		
On peak: Monday through Friday, 8 AM to 10 PM	$0.2680	per kWhr
Off peak: All other hours of the week	$0.0199	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Rate III - General – Small - Standby Service

Applicability: To metered service Customers billed under Standby Service rates pursuant to General Rule 20.

Delivery Charges, applicable to all Customers

Customer Charge	$34.00 per month

Demand Delivery Charges

1) Contract Demand Delivery Charge, per kW of Contract Demand

Charge applicable for all months	$15.56 per kW

2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	$0.5205 per kW
Monday through Friday, 8 AM to 10 PM	$1.7186 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	$1.4253 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Common Provisions Applicable to all Rates

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Common Provisions Applicable to all Rates

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

30 days from the date of installation of service hereunder; terminable thereafter by the Customer upon 5 days' prior notice, and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 2 - Continued
GENERAL - SMALL

Special Provisions

(A) The Company's electric service under this Service Classification will be metered (except as permitted under General Rule 6.9) and furnished to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to any tenants or occupants of the premises where:

(1) in residential buildings, the internal wiring was installed prior to January 1, 1977;

(2) the service is submetered pursuant to Rider G;

(3) the service is measured by a "shared meter" as that term is defined in Public Service Law Section 52 and regulations adopted by the Public Service Commission;

(4) the service is supplied to campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; or

(5) the service is supplied to assisted living facilities or senior living facilities, as such facilities are defined in 16 NYCRR Part 96.1.

(B) The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G. If the Customer is providing electric vehicle charging services to the public through a publicly available charging station, the use by the Customer of a time based, kWh based, or other fee structure for such charging services does not constitute a specific charge for the electric service furnished under this Service Classification.

(C) Whenever a Customer's metered use under this Service Classification exceeds 10 kilowatts of maximum demand in two consecutive months, the Customer's use thereafter will be billed under the appropriate Service Classification for the Customer's use of service.

SERVICE CLASSIFICATION NO. 2 – Continued
GENERAL - SMALL

Special Provisions – Continued

(D) When a Customer has an account for service at each of no fewer than 40 different locations, each served under Rate I of this Service Classification, the Customer will receive a reduced Customer Charge per account equal to 50 percent of the Customer Charge for metered service, provided all of the following criteria are met:

(1) Service under each account is supplied exclusively for use of radio transceivers that are located on street lights or utility distribution poles or for use of devices at other locations that provide free Wi-Fi services to the public.
(2) Service under each account is unmetered.
(3) The usage calculated for each location and to be billed on the corresponding account is less than 30 kilowatthours per month.

The Company will issue a single monthly bill for all the qualifying accounts eligible for a reduced Customer Charge under this provision.

(E) During the March 2017 cycle billing month, each unmetered-service account served under Rate I will receive a one-time credit of $4.41, unless they are served under Special Provision D.

SERVICE CLASSIFICATION NO. 3

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 4

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 5
ELECTRIC TRACTION SYSTEMS

Applicable to Use of Service for

Light, heat, and power for electric traction purposes and miscellaneous uses in connection with the operation of a railroad or rapid transit system, where the Customer's requirements are in excess of 10 kilowatts, subject to the Common Provision and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 or 26,400 or 33,000 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate I - Electric Traction Systems

Applicability: To all Customers other than those billed under Rate II, Rate III or Rate IV.

Delivery Charges, applicable to all Customers

Customer Charge	$52.00 per month	
Demand Delivery Charges, per kW of maximum demand	Low Tension Service	High Tension Service
Charge applicable for the months of June, July, August, and September	$76.61 per kW	$52.99 per kW
Charges applicable for all other months	$46.64 per kW	$25.85 per kW
Energy Delivery Charge		
Charge applicable for all months	$0.0278 per kWhr	

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II – Electric Traction Systems - Mandatory Time-of-Day

Applicability:

(1) To Customers who were billed under Rate II as of February 20, 2012;

(2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;

(3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and

(4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate III or Rate IV.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer’s entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate II - Electric Traction Systems - Mandatory Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge	$510.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$7.63	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$15.29	per kW
All hours of all days (low tension service only)	$18.42	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$13.53	per kW
All hours of all days (low tension service only)	$8.51	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charges

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate III - Electric Traction Systems - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate IV.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	$320.00 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$21.79 per kW	$14.49 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.3082 per kW	$0.3082 per kW
Monday through Friday, 8 AM to 10 PM	$1.2212 per kW	$0.4700 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.8169 per kW	$0.4197 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate III - Electric Traction Systems - Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge	$52.00 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$31.69 per kW	$23.11 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.2848 per kW	$0.2848 per kW
Monday through Friday, 8 AM to 10 PM	$1.2679 per kW	$0.5649 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.7599 per kW	$0.4389 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate IV - Electric Traction Systems - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand is greater than 1500 kW and/or high-tension service is supplied at 138,000 volts.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$372.50	$372.50	$364.50

Demand Delivery Charges	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$4.99 per kW	$3.58 per kW	$1.26 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.4410 per kW	$0.4730 per kW	$0.4126 per kW
Monday through Friday, 8 AM to 10 PM	$1.4077 per kW	$0.6086 per kW	$0.0647 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$0.9900 per kW	$0.6515 per kW	$0.2610 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Rate IV - Electric Traction Systems - Standby Service (Large)

Delivery Charges, applicable to all other Customers

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$510.00	$510.00	$510.00

Demand Delivery Charges	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$2.33 per kW	$1.25 per kW	$0.63 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.4315 per kW	$0.4627 per kW	$0.4627 per kW
Monday through Friday, 8 AM to 10 PM	$1.7728 per kW	$0.8809 per kW	$0.1294 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.1388 per kW	$0.8023 per kW	$0.2994 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 5 – Continued
ELECTRIC TRACTION SYSTEMS

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV

Minimum Monthly Charge

Customers billed under Rate I and II will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I and Rate II is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate III or Rate IV.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Common Provisions Applicable to Rate I, Rate II, Rate III, and Rate IV

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Special Provisions

(A) Service to be regularly used for electric traction purposes of railroad or rapid transit systems (including systems owned or operated by a governmental or municipal agency), and for miscellaneous uses in connection with the operation of a railroad or rapid transit system will be furnished and billed under the provisions of this Service Classification, except as may be otherwise provided in an express written agreement between the Company and the Customer during the term set forth in such agreement. (For information related to individually negotiated contracts entered into pursuant to this Special Provision, see Addendum – NEG to this Rate Schedule.) Service to be redistributed contrary to Special Provision (B) of this Service Classification will be supplied separately under and subject to the provisions of SC 9.

No service supplied under this Service Classification shall be used as an alternate to another source of supply, as a reserve or part-time supply, or as an emergency supply. However, the Customer may, for purposes of public safety, secure or provide an alternate source of supply, provided that such alternate supply shall be used only in the event, and for the duration, of a failure of the Company's supply, or during use for necessary testing purposes after notice to the Company.

Where the Company supplies electric service to substations adjacent to substations connected to the same traction distribution system which are supplied from another source of supply, the Customer shall so operate its electric facilities that there shall be no substitution, in whole or in part, of electricity from such other source in place of the Company's service, and the Customer shall operate its equipment and facilities supplied with service by the Company in substantially the same manner and on approximately the same schedule as similar adjacent equipment or facilities are supplied by the Customer's other source of supply. Otherwise, the rates, charges, terms and conditions of Standby Service shall apply.

All service used as an alternate for another source of supply shall be classified as use for standby purposes, and shall be available only upon compliance with and subject to the rates, charges, terms and conditions of Standby Service.

Where high tension service is furnished under this Service Classification to substations for electric traction purposes of such railroad or rapid transit systems at various locations along the right of way, such service, together with low tension service used for substation auxiliaries only, will be furnished under a single service agreement and the kilowatthours of electric service so furnished will be added and the separate maximum demands will be added on a non-coincident basis, except as provided in General Rule 10.8, and except to the extent that the coincident maximum demand of such a group of stations may be determined by comparison of the registrations of recording-type demand meters installed at the respective locations, but only one demand meter registration per location shall be included in such comparison.

SERVICE CLASSIFICATION NO. 5 - Continued
ELECTRIC TRACTION SYSTEMS

Special Provisions - Continued

(B) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company for the Customer's own use upon the individual application of such Customer. The Customer may not remeter (or submeter), resell, assign or dispose of the electric service to any tenants or occupants of the premises unless the Customer makes no specific charge for the electric service so redistributed or furnished.

(C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 10 kilowatts, the Customer will thereafter be billed under SC 2.

SERVICE CLASSIFICATION NO. 6
PUBLIC AND PRIVATE STREET LIGHTING

Applicable to Use of Service for

Lighting of public and private streets, thoroughfares, parks and parkways, and bus-stop shelters; operation of traffic control signals, fire alarm signals, warning, and directional signs.

Character of Service

Continuous Service

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:
Single phase at 120/240 volts

Limited Period Service - (where the Company supplies controlled period service)

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:
Single phase at 120/240 volts

Series Service

60 cycles and 6.6, 15 or 20 amperes.

SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Rate

Delivery Charges, applicable to all Customers

Customer Charge	$52.00	per month
Energy Delivery Charge		
Charge applicable for all months	$0.2330	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Effective date postponed to 02/01/2021. See Supplement No. 70.

SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Common Provisions

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25.

Increase in Rates and Charges

The rates and charges under this Service Classification, including the Customer Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

30 days from the date of installation of service hereunder; terminable thereafter by the Customer at the end of a calendar month upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 6 – Continued
PUBLIC AND PRIVATE STREET LIGHTING

Special Provisions

(A) The electric service furnished under this Service Classification will be unmetered. The billed kWhr shall be determined by the Company from the manufacturer's rated wattage and the total number of lamps and auxiliary equipment in operation, multiplied by the number of hours of operation for the month, subject to deduction for all uses except bus-stop shelters of 3.5 percent and for bus-stop shelters of 3.3 percent as an allowance for any service outages.

The number of hours of operation per month for lamps burning on a dusk to dawn schedule is shown in the following tables:

	Astronomical Time Switches		**Light Sensitive Control Devices**	
Month	Normal Year	Leap Year	Normal Year	Leap Year
January	429	429	443	443
February	359	371	372	384
March	357	357	371	371
April	302	302	319	319
May	270	270	294	294
June	239	239	266	266
July	256	256	283	283
August	286	286	314	314
September	323	323	342	342
October	379	379	396	396
November	405	405	418	418
December	445	445	452	452
	4,050	4,062	4,270	4,282

The Customer shall notify the Company of the number of hours of operation per month for all traffic control and other lamps not burning on a dusk to dawn schedule.

SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Special Provisions - Continued

(B) The respective quantities of lamps and auxiliary equipment in operation, the points of service termination at which controlled period service is supplied by the Company and the units of lighting equipment maintained or rented by the Company shall be determined upon the basis of the quantities in service on the 15th day of the calendar month for the purpose of computing the charges payable for such month.

(C) All incandescent lamps shall be tungsten filament, rated in initial lumens and wattage and designed for an average life of 3,000 hours, laboratory test, and shall conform to the standard in rating and efficiency as fixed in the latest specification of the Bureau of Standards of the U. S. Department of Commerce.

Sodium vapor, mercury vapor, and fluorescent lamps shall be equipped with suitable ballasts designed to correct the power factor of the lamp to at least 85% lagging, rated in initial lumens and wattage and designed, respectively, for an average life of 4,000 hours; 4,000, 6,000 and 12,000 hours; and 7,500 hours, laboratory test.

Light-emitting diode (“LED”) lamps can be utilized under this Service Classification.

All lamps shall have indelibly etched thereon the name or trade-mark of the manufacturer, and the rating in lumens and watts or amperes for which the lamp is designed.

The Customer will submit on request by the Company, the following rating and wattage data regarding the lamps and auxiliary equipment it proposes to use:

(1) Name and trade-mark of manufacturer and place of manufacture.

(2) For multiple lamps, the wattage, rated initial lumens and mean lumens in percent of average initial lumens and, where operated with a ballast, the power factor correction furnished by the ballast.

(3) For series lamps, the rated initial lumens, mean lumens in percent of average initial lumens, wattage and amperes and, where operated with a ballast, the power factor correction furnished by the ballast.

(4) For ballasts or auxiliary equipment used in conjunction with the above lamps, the manufacturer's name plate ratings.

The lamps must conform to the latest standards of large manufacturers of such lamps.

The Company shall have the right from time to time to inspect and make tests of the Customer's equipment as installed or of samples furnished by the Customer in connection with the supply of service hereunder.

SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Special Provisions - Continued

(D) Additional lamps may be added or existing lamps may be discontinued by the Customer upon prior notice in writing to the Company.

(E) The Company shall install its service conduit and conductors from its street distribution system to the following points of service termination:

(1) At the base of a street lighting or traffic signal post or pole and similar posts located on the side of the roadway (as hereinafter defined) when served from the underground distribution system.

(2) At the top of a street lighting or traffic signal or similar post or at the pole plate of a bracket attached to the Company's line poles or to the Customer's poles located on the side of the roadway (as hereinafter defined) when served from the overhead distribution system.

(3) At a splicing chamber furnished and installed by the Customer at the side of a roadway (as hereinafter defined) or at a point or points mutually agreed upon for street lighting, traffic lighting, and similar installations located on marginal streets and ways, parkways, expressways, and thruways.

(4) At a splicing chamber or the grade level end of a standpipe, furnished and installed by the Customer on the side of the roadway (as hereinafter defined) for units on elevated railroad structures, elevated or depressed highways, bridges, grade separations, traffic interchanges or highways cloverleaf intersections, buildings, or other structures.

(5) At a splicing chamber furnished and installed by the Customer adjacent to the roadway (as hereinafter defined) for lamps in parks, playgrounds, recreation areas or other similar Customer-owned areas.

For purposes of this Service Classification, the word "roadway" shall be deemed to mean that part of a public street, avenue, highway, or service road used for purposes of vehicular traffic, but shall not include parkways, expressways, thruways, and other limited access thoroughfares.

The Company will not extend its distribution system solely for street lighting purposes in any portion of a roadway where the abutting property on both sides of a roadway outside the limits of the street is owned by the Customer.

SERVICE CLASSIFICATION NO. 6 - Continued
PUBLIC AND PRIVATE STREET LIGHTING

Special Provisions - Continued

(F) The Company shall have the right to designate whether new lamps shall be multiple or series, and whether they shall be supplied with overhead or underground service. The Company reserves the right to change the type of service and equipment, or any portion thereof, at any location, at its own expense in connection with improvements to its distribution system.

Where underground service is now available, or shall be made available by the Company in streets approximately at grade, the Customer shall install the necessary street lighting equipment to enable the street lighting service to be supplied from such underground distribution system in accordance with Special Provision (E) hereof.

(G) The Customer shall cause its employees, contractors or agents performing work on series or series -multiple lighting circuits, to obtain permission to do so from the Company's Emergency Foreman before commencing any work.

(H) Service under this Service Classification will be furnished only directly to the Customer for the Customer's own use for the purposes provided herein, and may not be remetered (or submetered) or resold, assigned, or otherwise disposed of to another or others.

SERVICE CLASSIFICATION NO. 7

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 7 - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 8
MULTIPLE DWELLINGS - REDISTRIBUTION

Applicable to Use of Service for

Light, heat, and power for multiple dwellings where the Customer's initial requirements are expected to be in excess of 10 kilowatts, subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate I - Multiple Dwellings - Redistribution

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV or Rate V.

Delivery Charges, applicable to all Customers

Customer Charge	$ 59.00 per month	
Demand Delivery Charges, per kW of maximum demand	Low Tension Service	High Tension Service
Charges applicable for the months of June, July, August, and September	$55.65 per kW	$40.08 per kW
Charges applicable for all other months	$42.90 per kW	$27.25 per kW
Energy Delivery Charge, per kWhr		
Charge applicable for all months for both low tension service and high tension service	$0.0123 per kWhr	

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

Applicability:

Mandatory:

(1) To Customers who were billed under Rate II as of February 20, 2012;
(2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
(3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
(4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer’s entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate II - Multiple Dwellings - Redistribution - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge	$ 510.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$13.05	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$31.48	per kW
All hours of all days (low tension service only)	$25.57	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$25.88	per kW
All hours of all days (low tension service only)	$6.05	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III – Multiple Dwelling – Redistribution – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate III - Multiple Dwellings - Redistribution - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge	$59.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$13.06	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$32.52	per kW
All hours of all days (low tension service only)	$29.88	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$23.78	per kW
All hours of all days (low tension service only)	$8.85	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	$226.50 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$8.13 per kW	$6.68 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$1.0254 per kW	$1.0254 per kW
Monday through Friday, 8 AM to 10 PM	$2.6020 per kW	$1.1866 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.5950 per kW	$1.1568 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate IV - Multiple Dwellings - Redistribution - Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge	$59.00 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$4.97 per kW	$3.12 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$1.0061 per kW	$1.0061 per kW
Monday through Friday, 8 AM to 10 PM	$3.2768 per kW	$1.7538 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.7368 per kW	$1.4395 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (c) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$1,004.00	$1,004.00	$356.00

Demand Delivery Charges	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$7.01 per kW	$6.33 per kW	$2.27 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.9713 per kW	$0.9713 per kW	$0.8477 per kW
Monday through Friday, 8 AM to 10 PM	$2.4835 per kW	$1.1355 per kW	$0.1260 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.5602 per kW	$1.1303 per kW	$0.4477 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Rate V - Multiple Dwellings - Redistribution - Standby Service (Large)

Delivery Charges, applicable to all other Customers

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$510.00	$510.00	$510.00

Demand Delivery Charges	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$3.43 per kW	$2.30 per kW	$1.06 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.9530 per kW	$0.9530 per kW	$0.9530 per kW
Monday through Friday, 8 AM to 10 PM	$3.1208 per kW	$1.6762 per kW	$0.2519 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.6978 per kW	$1.4073 per kW	$0.5054 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 8 – Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

Minimum Monthly Charge

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V - Continued

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 8 – Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions

(A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to any tenants or occupants of the premises where:

(1) in residential buildings, the internal wiring was installed prior to January 1, 1977;

(2) the service is submetered pursuant to Rider G; or

(3) the service is furnished to an assisted living facility or a senior living facility (as defined in 16 NYCRR Part 96.1) in which (a) residents occupy individual living units, each with a separate kitchen and bathroom, (b) central services are provided to residents, and (c) the electric usage does not vary significantly from unit to unit.

(B) The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G. If the Customer is providing electric vehicle charging services to the public through a publicly available charging station, the use by the Customer of a time based, kWh based, or other fee structure for such charging services does not constitute a specific charge for the electric service furnished under this Service Classification.

(C) Electric service will be furnished under this Service Classification only if, and as long as, each of the following conditions is satisfied:

(1) The Company's Customer is the owner or building lessee of the multiple dwelling served hereunder.

(2) The building is used and occupied predominantly for residential purposes.

(3) Electric service is purchased hereunder to serve the electric requirements of substantially all of the residential tenants in the premises served.

(4) If low-tension service furnished under this Service Classification is used in non-residential portions of the building, such non-residential space shall not exceed 10 percent of the total square foot floor area served hereunder, exclusive of halls and basement areas.

(5) If high-tension service furnished under this Service Classification serves non-residential connected load, such non-residential connected load shall be less than 50 percent of the total connected load, based on information provided by the Customer. For purposes of this provision, “connected load” is the Customer's total load on the electrical system if all of the electrically powered equipment (such as lighting, air conditioning and motors) is operating at one time.

SERVICE CLASSIFICATION NO. 8 - Continued
MULTIPLE DWELLINGS - REDISTRIBUTION

Special Provisions

(D) Service is not available under this Service Classification for use in premises such as motels, hotels, rooming houses, dormitories, hospitals, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities, unless such non-residential use is permitted under Special Provision (C).

(E) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under SC 2.

SERVICE CLASSIFICATION NO. 9
GENERAL - LARGE

Applicable to Use of Service for

Light, heat, and power for general uses for which no other service classification specifically applies and where the Customer's initial requirements are expected to be in excess of 10 kilowatts subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 265/460 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 3,000 or 7,800 volts
Three phase at 6,900 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Single phase and three phase at 2,400 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate I - General - Large

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, or Rate V.

Delivery Charges, applicable to all Customers

Customer Charge	$ 72.00 per month	
Demand Delivery Charges, per kW of maximum demand	Low Tension Service	High Tension Service
Charges applicable for the months of June, July, August, and September	$44.05 per kW	$30.41 per kW
Charges applicable for all other months	$34.50 per kW	$21.17 per kW
Energy Delivery Charge, per kWhr	Low Tension Service	High Tension Service
Charges applicable for all months	$0.0154 per kWhr	$0.0143 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day

Applicability:

Mandatory:

(1) To Customers who were billed under Rate II as of February 20, 2012;
(2) To any Customer, other than Customers taking service under Rider J, whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
(3) To any new Customer, other than a new Customer taking service under Rider J, whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service;
(4) To successors of Customers referred to in (1), (2) and (3) above; and
(5) To any Customer taking service under Rider J, whose monthly maximum demand exceeds 900 kW in any annual period ending September 30, or in the case of a new Customer taking service under Rider J, whose monthly maximum demand in the Company's estimate will exceed 900 kW during the first year of service;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer’s entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate II - General - Large - Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge	$510.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$11.33	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$22.82	per kW
All hours of all days (low tension service only)	$20.61	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$19.41	per kW
All hours of all days (low tension service only)	$5.85	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Rate III – General - Large – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate. Rate III is not available to Customers served under General Rule 11 or Special Provision H of this SC unless the Customer takes service under this Service Classification for all of its requirements.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III.

Billing for a Customer who elects to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I. Such Customer will be ineligible for billing at Rate III for a period of one and one-half years subsequent to the commencement of billing at Rate I.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate III - General - Large - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers

Customer Charge	$72.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$12.75	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$28.64	per kW
All hours of all days (low tension service only)	$27.33	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$18.15	per kW
All hours of all days (low tension service only)	$7.04	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

Customer Charge $124.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$9.88 per kW	$4.31 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.7171 per kW	$0.7140 per kW
Monday through Friday, 8 AM to 10 PM	$1.8141 per kW	$0.7940 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.2280 per kW	$0.8450 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

2) Applicable to Station Use by Wholesale Generators:

There is no charge in calendar months where the Wholesale Generator is self supplying all of its station power as defined in the NYISO's "ISO Market Administration and Control Area Services Tariff."

Customer Charge $124.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$9.88 per kW	$4.31 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	$1.8141 per kW	$0.7940 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.8595 per kW	$0.4797 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Delivery Charges, applicable to all other Customers

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

Customer Charge $72.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$7.94 per kW	$0.65 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.7050 per kW	$0.7020 per kW
Monday through Friday, 8 AM to 10 PM	$2.3094 per kW	$1.1747 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.3632 per kW	$1.0592 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate IV - General – Large - Standby Service

Delivery Charges, applicable to all other Customers

2) Applicable to Station Use by Wholesale Generators:

There is no charge in calendar months where the Wholesale Generator is self supplying all of its station power as defined in the NYISO's "ISO Market Administration and Control Area Services Tariff."

Customer Charge $72.00 per month

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$7.94 per kW	$0.65 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	$2.3094 per kW	$1.1747 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.0071 per kW	$0.7062 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW and the Customer does not take service under Rider J; (b) the Contract Demand is greater than 900 kW and the Customer takes service under Rider J; (c) high-tension service is supplied at 138,000 volts; or (d) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$1,360.00	$1,360.00	$375.50

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$5.90 per kW	$5.03 per kW	$1.81 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.7509 per kW	$0.7534 per kW	$0.6578 per kW
Monday through Friday, 8 AM to 10 PM	$1.8666 per kW	$0.8434 per kW	$0.0958 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.3232 per kW	$0.9350 per kW	$0.3686 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In - Continued

2) Applicable to Station Use by Wholesale Generators:
There is no charge in calendar months where the Wholesale Generator is self supplying all of its station power as defined in the NYISO's "ISO Market Administration and Control Area Services Tariff."

Customer Charge

	Low Tension Service	High Tension Service
Charge per month	$1,360.00	$1,360.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service
a) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$5.90 per kW	$5.03 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 10 PM	$1.8666 per kW	$0.8434 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.9173 per kW	$0.5265 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all other Customers

1) Applicable to all Customers, except for Station Use by Wholesale Generators:

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$510.00	$510.00	$510.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$2.69 per kW	$1.22 per kW	$0.59 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.7385 per kW	$0.7411 per kW	$0.7411 per kW
Monday through Friday, 8 AM to 10 PM	$2.3661 per kW	$1.2506 per kW	$0.1916 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.4657 per kW	$1.1738 per kW	$0.4216 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 - Continued
GENERAL - LARGE

Rate V - General – Large - Standby Service (Large) - Continued

Delivery Charges, applicable to all other Customers - Continued

2) Applicable to Station Use by Wholesale Generators:
There is no charge in calendar months where the Wholesale Generator is self supplying all of its station power as defined in the NYISO's "ISO Market Administration and Control Area Services Tariff."

Customer Charge

	Low Tension Service	High Tension Service	Service above 138 kV
Charge per month	$510.00	$510.00	$510.00

Demand Delivery Charges

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time

	Low Tension Service	High Tension Service	Service above 138 kV
a) Contract Demand Delivery Charge, per kW of Contract Demand			
Charge applicable for all months	$2.69 per kW	$1.22 per kW	$0.00 per kW
b) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 10 PM	$2.3661 per kW	$1.2506 per kW	$0.00 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.0722 per kW	$0.7777 per kW	$0.00 per kW

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

Minimum Monthly Charge

Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. For a Customer billed under Special Provision (D) of this Service Classification, the billable demand will be the basis for the Customer's Contract Demand. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V - Continued

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions

(A) The Company's electric service under this Service Classification will be metered and furnished directly to the Customer of the Company upon the individual application of such Customer; provided, however, that the Customer may redistribute or furnish electric service to:

(1) the Customer's nonresidential tenants or nonresidential occupants in the building or premises; or

(2) the Customer's residential tenants or occupants in the building or premises during the period between construction or substantial renovation of the building wiring and the installation of submetering authorized as specified in Rider G; or

(3) transient or non-transient occupants of a facility operated primarily for transients, such as a hotel or motel; or

(4) rooming houses, dormitories, hospitals, nursing homes, assisted living facilities or senior living facilities as defined in 16 NYCRR Part 96.1, and other institutional care facilities, where the tenants or occupants do not occupy individual flats or apartments equipped with separate kitchen and bathroom facilities; or

(5) portions of the Customer's premises which are impractical to meter separately, such as: (i) concession stands in office building lobbies or amusement parks not completely separated from the areas surrounding them, (ii) individual offices in professional suites having facilities and office services shared by the occupants of such offices, and (iii) incidental storage space provided in connection with occupancy of other portions of the Customer's premises; or

(6) occupants of the Customer's premises who are primarily engaged in the business of supplying incidental goods or services to the Customer or the Customer's students or employees; or

(7) the Customer's residential tenants or occupants in the building or premises used and occupied predominantly for non-residential purposes, provided that the electric service to the residential units is either submetered pursuant to Rider G or the internal wiring to the residential units was installed prior to January 1, 1977, and

(a) the residential tenants occupy space which does not exceed 10 percent of the total square foot area supplied under this Service Classification if low-tension service is furnished; or
(b) the residential connected load does not exceed 50 percent of the total connected load supplied hereunder, based on information provided by the Customer, if high-tension service is furnished. For purposes of this provision, "connected load" is the Customer's total load on the electrical system if all of the electrically powered equipment (such as lighting, air conditioning and motors) is operating at one time; or

(8) campgrounds, recreational trailer parks, marinas, or parking facilities with plug-in electric vehicle charging stations, as described in 16 NYCRR Part 96; or

(9) electrically-heated nursing homes, pursuant to order of the Public Service Commission in Case 91-E-0462.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions - Continued

(B) A Customer who redistributes or furnishes electric energy for use of tenants or occupants pursuant to Special Provision (A) may only resell, make a specific charge for, or remeter (or submeter) or measure any of the electric energy so redistributed or furnished: (1) in accordance with Rider G; or (2) if the Customer engaged in resale, remetering (or submetering) to non-residential tenants or occupants under the Wholesale Service Classification of the Company's Schedule for Electricity Service as of July 31, 1951. If the Customer is providing electric vehicle charging services to the public through a publicly available charging station, the use by the Customer of a time based, kWh based, or other fee structure for such charging services does not constitute a specific charge for the electric service furnished under this Service Classification.

(C) Whenever a Customer's maximum demand for a period of 12 consecutive months shall not have exceeded 5 kilowatts, the Customer will thereafter be billed under SC 2.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions - Continued

(D) [RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(E) On and after April 1, 2010, a request made to the Company to install service facilities for a new or substantially renovated multiple dwelling must be accompanied by either a declaration that direct metering of each dwelling unit is intended or a copy of a submetering application filed with the Public Service Commission pursuant to 16 NYCRR Part 96.

(F) An eligible Customer's monthly bills for usage on and after July 15, 1982 will be subject to an adjustment pursuant to the requirements of Section 3, Chapter 459, 1982 N. Y. Laws.

(G) A Recharge New York ("RNY") allocation is a kW allocation made under the Recharge New York Program pursuant to Part CC of Chapter 60 of the Laws of 2011. The contract between each Customer and NYPA shall establish the term of RNY service, the RNY kW allocation, and whether all or half of the power and energy served under the RNY Program will be supplied by NYPA. Customers who receive an RNY allocation under the RNY Program will be subject to General Rule 11.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of RNY power and energy to an individual Customer, changes in the kW allocation, and termination of any kW allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the Customer's first scheduled meter reading date that begins at least ten days after receipt of the notice.

Billing will be issued under this Special Provision as follows:

(1) Supply: Pursuant to the Customer's contract with NYPA, NYPA will supply either half or all of the power and energy allocated to the Customer under the RNY Program. If only half of the power and energy allocated to the Customer under the RNY Program is supplied by NYPA, the balance of the Customer's allocation and any remaining requirements not served under General Rule 11 will be supplied by: (a) the Company if the Customer is a Full Service Customer; (b) the Customer's ESCO or the Direct Customer's "Supplier," as applicable, if the Customer is a Retail Access Customer; or (c) NYPA under Rider U. Only RNY power and energy supplied by the Company will be subject to the supply and supply-related charges and adjustments specified in General Rule 25.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(G) - Continued

(2) Delivery Service:

(a) Customers who are billed for Delivery Service under RNY are subject to all delivery charges applicable under this Service Classification, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to all power and energy delivered under the RNY Program, up to the RNY allocation, regardless of supplier.

(b) If a Customer is eligible for both the RNY Program and Special Provision H of this Service Classification, the Customer will receive Delivery Service under RNY for the RNY load unless the Customer makes a one-time election to receive Delivery Service under Special Provision H for: (i) the entire RNY load for a "New Customer" as defined in Special Provision H, or (ii) the RNY load above the "Baseline Billing Determinants" for an "Existing Customer" as both terms are defined in Special Provision H.

The following provisions are applicable to RNY Customers who elect to receive Delivery Service under Special Provision H:

(i) The election may be made if the Customer is served under General Rule 11 for RNY only.

(ii) The election must be made in writing before the commencement of billing under RNY or under both RNY and Special Provision H.

(iii) Delivery Service will not be provided under RNY and Special Provision H for the same load unless the Customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in sub-paragraph a) or b) of General Rule 20.7.

(c) If a Customer elected to receive Delivery Service under Special Provision H pursuant to sub-paragraph (b) above, but is not billed under that Special Provision because the Company did not receive a new Tax Certificate or Tax Certification, such Customer will receive Delivery Service for the RNY load under RNY unless and until delivery rate reductions are reinstated under Special Provision H following receipt of a new Tax Certificate or Tax Certification.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(G) - Continued

(3) Customers who participate in the RNY Program are exempt from the Minimum Monthly Charge (General Rule 10.10).

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) Customers who qualify for tax credits pursuant to the Excelsior Jobs Program ("EJP") Act (L. 2011, c. 61) may receive reductions on their electric delivery charges as described hereunder.

(1) Definitions for purposes of this Special Provision:

"Baseline Billing Determinants" are established for Existing Customers based on the twelve monthly billing periods immediately preceding the Company's receipt of the Customer's Certificate of Eligibility. Baseline billing determinants are based on: (a) registered demand and kilowatthours for Customers served under Rate I; (b) registered demand and kilowatthours for each specified time period, as applicable, for Customers served under Rate II or Rate III; and (c) the Contract Demand for the billing period immediately preceding the Company's receipt of the Customer's Certificate of Eligibility for Customers served under Rate IV or Rate V. The Company may estimate or adjust the baseline billing determinants if: (a) sufficient billing information does not exist; or (b) the Company determines that the billing history is not representative of the Customer's usage and demand characteristics. The Baseline Billing Determinants that are established per month will remain fixed for the entire EJP term.

"Certificate of Eligibility" means the document, as defined in the EJP Act, which the Empire State Development ("ESD") issues to a Customer that has been accepted into the EJP for its location. The Customer's receipt of a Certificate of Eligibility does not by itself guarantee electric rate reductions under this Special Provision.

"Certificate of Tax Credit" means the document, as defined in the EJP Act, which the ESD issues to an EJP participant to claim tax credits for the taxable year certified on the Certificate of Tax Credit after ESD has verified that the participant has met all eligibility criteria for its premises. The Certificate of Tax Credit also entitles the Customer to receive utility rate reductions for the premises, provided the Customer meets the requirements of this Special Provision.

"Existing Customer" means, solely for purposes of this Special Provision, a Customer who is not a "New Customer."

"New Customer" means, solely for purposes of this Special Provision, a Customer who commenced service at the premises within twelve months of receiving its Certificate of Eligibility and can demonstrate that: (a) its activities are largely or entirely different in nature from that of the previous Customer; (b) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different; or (c) business has not been conducted at the premises for at least two monthly billing periods prior to the Customer's receipt of a Certificate of Eligibility.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(2) Eligibility

Initial Certification:

To receive service under this Special Provision, the Customer must be directly metered by the Company and must provide a copy of its Certificate of Eligibility and applicable account information to the Company within 60 days of receiving the Certificate of Eligibility from ESD.

Annual Certification:

After the Initial Certification, the Customer will be eligible for the reduction in delivery charges specified under this Special Provision for up to ten consecutive years, provided: (1) the Customer submits to the Company, each year, a copy of the Certificate of Tax Credit ("Tax Certificate") issued by ESD for the prior tax year; or (2) ESD certifies to the Company that ESD issued a Tax Certificate to the Customer ("Tax Certification") for the prior tax year.

The delivery rate reductions specified hereunder will be applied for the 12 consecutive monthly billing periods commencing with the first monthly billing period having a "from" date on or after the Company's receipt of the initial Tax Certificate or Tax Certification. On the first anniversary of the commencement of delivery rate reductions, and each anniversary thereafter, delivery rate reductions will commence for another 12 monthly billing periods if the Company receives a new Tax Certificate or Tax Certification on or before the anniversary. If a new Tax Certificate or Tax Certification is not received by the anniversary and the Customer received delivery rate reductions in the billing period that ended on the anniversary, the Company will continue to apply the delivery rate reductions for up to an additional three monthly billing periods ("Grace Period") to allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the Grace Period, any rate reductions applied during the Grace Period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the Grace Period, the rate reductions will cease at the end of the Grace Period. If a new Tax Certificate or Tax Certification is received after the end of the Grace Period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the Customer will be eligible for delivery rate reductions for: (a) the twelve monthly billing periods that commence on the current year's anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year's anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(3) Restrictions as to Eligibility

Service will not be provided under this Special Provision if: (a) the Customer is served under Rider J, Rider R, or Rider Y of this SC; (b) service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or (c) service is provided for construction purposes or for activities of a temporary nature (as described in General Rule 5.2.7). Customers who discontinue service under this Rider to commence service under Rider J will not be eligible thereafter to receive service under this Special Provision.

(4) Reductions on Electric Delivery Charges

(a) If the Customer is served under General Rule 11 for any requirements, the Customer will first be served under those programs; provided, however, that the Customer will first be served under this Special Provision for Delivery Service if the Customer elects to receive Delivery Service under this Special Provision for RNY load pursuant to Special Provision (G).

(b) The Customer will receive a reduction on SC 9 delivery charges for each monthly billing period based on the Percentage Rate Reduction specified in (c) as follows:

For Existing Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours in excess of the kW and kWhr Baseline Billing Determinants.

For Existing Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to (i) the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period multiplied by (ii) the ratio of the current Contract Demand in excess of the Baseline Billing Determinant to the current Contract Demand, provided that ratio shall never exceed 1.

For New Rate I, II, and III Customers, the Percentage Rate Reduction will be applied to the Demand Delivery Charges and Energy Delivery Charges as determined for the billing period associated with the monthly registered demand and monthly registered kilowatthours. For New Rate IV and Rate V Customers, the Percentage Rate Reduction will be applied to the Customer Charge, Contract Demand Delivery Charges, and As-used Daily Demand Delivery Charges as determined for the billing period.

The Revenue Decoupling Mechanism will not be applicable to load served under this Special Provision. No rate reductions will be applied to other delivery charges, including but not limited to, the Billing and Payment Processing Charge, and other delivery charges and adjustments specified in General Rule 26.

SERVICE CLASSIFICATION NO. 9 – Continued
GENERAL - LARGE

Special Provisions – Continued

(H) - Continued

(4) - Continued

(c) Percentage Rate Reduction:

The applicable Percentage Rate Reduction is based on the date the Customer commenced service under this Special Provision, as shown below:

Rate Class	Commencement Date		
	6/1/2012 - 2/28/2014	3/1/2014 - 1/31/2017	2/1/2017 and after
SC 9 – Rate I, III or IV	0%	49%	39%
SC 9 – Rate II or V	0%	45%	34%

To the extent that marginal delivery costs change over time, the Company may file an amended percentage with the PSC for its review and approval.

SERVICE CLASSIFICATION NO. 10

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Applicable to Use of Service for

The purchase of capacity and energy by the Company from a Qualifying Facility ("Customer"), as defined in Special Provision (A), subject to the Common Provisions and Special Provisions of this Service Classification.

The Company reserves the right to limit the amount of capacity and energy it will take from the Customer or to refuse to accept a Customer under this Service Classification where engineering considerations dictate that such actions are reasonable. Export of power on the secondary network will be permitted; subject to safety and reliability considerations and may require the installation of mitigation technologies (e.g., fault limiting capability), at the Customer's cost.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such rule and in this Service Classification. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts

Transmission Alternating Current - 60 cycles:

Three phase at voltages above 33,000 volts

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Payment Rate for Energy (per month)

In accordance with Special Provision (G), for Customers and other entities selling energy under this Service Classification and energy sellers selling energy to the Company priced at or based upon the SC 11 Buy-Back energy rates, the payment rate for energy will be based on the applicable locational based marginal prices ("LBMP") determined by the NYISO.

Customers with export capability or deliveries that exceed 1 MW in any hour during a twelve-month period shall deliver to the Company a prospective schedule for electricity export in accordance with protocols established by the Company. The Company will pay such Customers (i) the applicable hourly day-ahead price for scheduled deliveries and (ii) the lower of the hourly day-ahead and real-time prices, not to be less than zero, for variances from the scheduled deliveries. Customers whose export capabilities and deliveries do not exceed 1 MW in any hour during a twelve-month period are not required to deliver a prospective schedule. The Company will pay those Customers the applicable monthly average real-time price for all deliveries.

Payments for energy delivered to the Company's border will be based on the applicable LBMP at the point of delivery. Payments for energy delivered within the Company's service area will be based on the zonal LBMP applicable to the zone within which such deliveries are made.

Adjustment Factor: For Customers delivering energy at secondary distribution, whether such energy is delivered to the NYISO or to the Company, the LBMP price will be increased by a factor of adjustment of 1.066, taken to the nearest cent.

Payment Rate for Capacity (per month)

In accordance with Special Provision (H), the Company will pay for the capacity it purchases based on: (1) for non-dispatchable customer-generators (i.e., solar, wind, run-of-river hydro, and tidal), the Alternative 1, 2, or 3 Value Stack Phase Two Capacity Component Rate as described in Rider R; or (2) for all other customer-generators (i.e., dispatchable technologies), the Alternative 3 Value Stack Phase Two Capacity Component as described in Rider R.

A Customer with a non-dispatchable customer-generator may choose the Alternative 1, 2, or 3 Value Stack Phase Two Capacity Component Rate for their capacity compensation as follows: Alternative 1 is the default compensation; however, non-dispatchable customer-generators can choose Alternative 2 or 3 provided that, once chosen, the customer-generator cannot switch from Alternative 2 to Alternative 1 or switch from Alternative 3 to either Alternative 1 or 2. A Customer electing compensation under the Alternative 2 Value Stack Phase Two Capacity Component Rate must make such election by May 1 to be eligible to receive the Alternative 2 Value Stack Phase Two Capacity Component Rate beginning June 1 of that summer. A Customer electing the Alternative 2 Value Stack Phase Two Capacity Component Rate after May 1 will receive compensation based on the Alternative 1 Value Stack Phase Two Capacity Component Rate until April 30 of the following calendar year.

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Payment Rate for Capacity (per month) - Continued

Credit under Rider R

In lieu of the above Payment Rate for Energy and Payment Rate for Capacity, as applicable, eligible Customers as specified in Section A.9 of Rider R served under this SC may elect to receive credit under the Value Stack Tariff as described in Rider R.

Credit under Option (2) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule

In lieu of the above Payment Rate for Energy and Payment Rate for Capacity, as applicable, eligible Customers as specified in Option (2) of the Applicability section of the Value Stack Tariff for PASNY Customer-Generators General Provision in the PASNY Rate Schedule served under this SC may elect to receive credit under the Value Stack Tariff for PASNY Customer-Generators General Provision as described in in the PASNY Rate Schedule.

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Charges to be Paid by the Customer

Customer Charge and Delivery Service Contract Demand Charge

The Customer will be required to pay a Customer Charge (per month) and a Delivery Service Contract Demand Charge (per kW per month of the Contract Demand) based on the SC that would otherwise be applicable to the Customer if the Customer were taking the Company's delivery service; provided, however, that if service is taken by the Customer under both this SC and another SC through the same service connection: (i) the Customer Charge will be waived under this SC; and (ii) the contract demand charges under this SC shall apply only to the contract demand in excess of the contract demand billed under Standby Service rates, or the contract demand in excess of the as-used demand billed under another rate, or the contract demand in excess of the contract demand as determined under General Rule 20 for Customers who would otherwise take service under SC 1, SC 2, or SC 12 energy only rate.

Applicable to Customers who would otherwise receive service under SC 1 and SC 2

	Customer Charge (per month)	Delivery Service Contract Demand Charge (per kW of Contract Demand)
SC 1	$21.00	$0.49
SC 2	$34.00	$0.03

If the Contract Demand under this SC is 1500 kW or less

		Delivery Service Contract Demand Charge (per kW of Contract Demand)	
	Customer Charge (per month)	High Tension Service below 138 kV	Low Tension Service
SC 5	$52.00	$2.25	$2.28
SC 8	$59.00	$0.22	$0.21
SC 9	$72.00	$0.13	$0.14
SC 12	$38.00	$3.57	$3.30

If the Contract Demand under this SC is greater than 1500 kW

		Delivery Service Contract Demand Charge (per kW of Contract Demand)	
	Customer Charge (per month)	High Tension Service below 138 kV	Low Tension Service
SC 5	$510.00	$0.72	$1.03
SC 8	$510.00	$0.29	$0.27
SC 9	$510.00	$0.07	$0.06
SC 12	$510.00	$4.44	$3.93
SC 13	$510.00	$4.84	N/A

If the Customer takes high tension service at 138 kV, regardless of the Contract Demand kW

		Delivery Service Contract Demand Charge (per kW of Contract Demand)
	Customer Charge (per month)	High Tension Service at 138 kV
SC 5	$510.00	$0.10
SC 8	$510.00	$0.04
SC 9	$510.00	$0.01
SC 12	$510.00	$0.62
SC 13	$510.00	$0.66

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Charges to be Paid by the Customer - Continued

Reactive Power Demand Charge, applicable as specified in General Rule 10.11; provided, however, that if the meter registers no kW demand, the charge per kVar applicable to Customers specified in paragraph (1)(a), (b), (c), or (d) of General Rule 10.11 will be applied to the highest kVar recorded during the billing period.

Additional Delivery Charges and Adjustments as described in General Rule 26, are not applicable to service under this Service Classification.

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions

Interconnection and Operation

The interconnection and operation requirements applicable for Customers served under this Service Classification are described in General Rule 8.4.

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Common Provisions - Continued

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Common Provisions - Continued

Determination of Demand

The contract demands for high-tension service and low-tension service for the purpose of this Service Classification shall be the contract demands as specified in the Customer's request for service hereunder (expressed in kW), unless and until a higher maximum demand is created by the Customer, in which case such higher maximum demand shall become the contract demand for that month and thereafter unless and until exceeded by a still higher maximum demand, which in turn shall likewise be subject to the foregoing conditions, provided, however, that if a Customer requests and receives a reduction in the contract demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the contract demand for subsequent months.

If the monthly maximum demand exceeds the contract demand by ten percent or less, a surcharge equal to twelve times the monthly contract demand rate for the excess in demand will apply to the monthly bill. If the monthly maximum demand exceeds the contract demand by more than ten percent, a surcharge equal to twenty-four times the monthly contract demand rate for the excess in demand will apply to the monthly bill.

SC 11 must be contracted for separately and will be metered separately from Standby Service (as defined under General Rule 20). Interval Metering of a meter type approved by the Public Service Commission is required for billing under this Service Classification

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Common Provisions - Continued

Increase in Rates and Charges

The rates and charges payable by the Customer under this Service Classification, including the Additional Delivery Charges specified hereunder, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1 of this Service Classification.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Special Provisions

(A) "Qualifying Facility" means a cogeneration or a small power production facility that meets the requirements for qualification under Part 292 of Title 18 of the Code of Federal Regulations or a "co generation facility," "alternate energy production facility," or "small hydro facility," as defined in Section 2 of the New York Public Service Law.

The Customer will furnish to the Company such data as required by the Company to determine that the Customer meets the requirements for qualification under Federal or State law.

(B) A Customer which is a Qualifying Facility under Part 292 of Title 18 of the Code of Federal Regulations may not engage in the simultaneous purchase and sale of capacity and energy with the Company under this Service Classification.

(C) The rates, terms, and conditions set forth in this Service Classification shall be applicable to:

(1) purchases of energy-only; and

(2) purchases of energy and up to 5 MW of unforced capacity from facilities located within the Company's service territory.

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Special Provisions - Continued

(D) The Company will be relieved of its obligation to purchase capacity and energy during any period in which the Company suffers a system emergency. For the purposes of this section, a system emergency is defined as a condition which is likely to result in imminent significant disruption of service to Customers or is imminently likely to endanger life or property.

(E) All capacity and energy supplied by the Customer directly to the Company shall be so metered as to show the amount of capacity and energy interchange at the point of termination of the Company's service. The Company will read the meter and will provide billing information as reasonably required by the Customer.

(F) A Customer may segregate any portion of its total requirements at the premises so that such portion shall be served exclusively with the Company's service under another and appropriate Service Classification consistent with General Rule 8.1.

SERVICE CLASSIFICATION NO. 11 - Continued
BUY-BACK SERVICE

Special Provisions - Continued

(G) A seller under a sales agreement with Con Edison as of April 1, 2000, depending on the seller's option, such agreement shall be modified to include provisions that are either consistent with direct sales to the NYISO or that accommodate scheduling by the Company with the NYISO. In the case of direct sales to the NYISO, such contract provisions shall include the requirement that the energy seller report to the Company each day as to the hourly amounts of energy produced at seller's facility and delivered to the NYISO and the hourly amounts that would otherwise have been delivered to the Company pursuant to the sales agreement. In the case of deliveries to the Company based on schedules, such contract provisions shall include the seller's agreement to assume sole responsibility for any penalties or obligations imposed on either the seller or the Company as a result of the seller's failure to deliver energy in accordance with its schedules or at the direction of the NYISO. All other existing contractual obligations and related costs will remain the responsibility of the party who was responsible for such obligations and related costs during the pre-NYISO period.

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Special Provisions – Continued

(H) A capacity seller may elect to sell its capacity to the Company.

(I) [RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11
BUY-BACK SERVICE

Special Provisions - Continued

(I) [RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 11 – Continued
BUY-BACK SERVICE

Special Provisions - Continued

(J) Customers exporting to the NYISO or to third parties, either directly or through an aggregation, are ineligible to take service under SC 11. An existing SC 11 Customer electing to export to the NYISO or to third parties must make that election by August 1 for such service to be effective the following May 1. Similarly, a Customer exporting to the NYISO or to third parties who elects to export to the Company under SC 11 must notify the Company by August 1 for such service to be effective the following May 1. Customers who are not yet interconnected to the Company's distribution system that are eligible to take service under this service classification and that elect to export to the NYISO or to third parties, either directly or through an aggregation, must notify the Company at time of their interconnection application and will take service pursuant to the Company's Wholesale Distribution Service tariff on file with FERC.

(K) A Customer with a Stand-Alone Electric Energy Storage system will be exempt from paying the Contract Demand Charge under this SC for 15 years from the in-service date, provided such customer has either satisfied at least 25 percent of its interconnection cost responsibility on or before December 31, 2030, or executed an interconnection agreement on or before this date if no such obligation was required. Such exemption is not applicable to a Customer whose Stand-Alone Electric Energy Storage system is a part of a Non- Wires Alternatives project where the contract for such project was executed prior to March 16,2022.

SERVICE CLASSIFICATION NO. 12
MULTIPLE DWELLING SPACE HEATING

Applicable to Use of Service for

Light, heat, and power used in a multiple dwelling in which the entire space heating requirements of the residential tenants are supplied by the use of electricity purchased from the Company subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Of the various characteristics of service listed and more fully described in General Rule 4, the following may be designated for service by the Company under this Service Classification, subject to the limitations set forth in such Rule. Frequencies and voltages shown are approximate. All are continuous.

Standard Service

Any derivative of the standard alternating current, 3 phase, 4 wire system at 60 cycles and 120/208 volts.

Non-Standard Service

Low Tension Alternating Current - 60 cycles:

Single phase at 120/240 volts
Three phase at 240 volts
Two phase at 120/240 or 230 or 240 volts
Three phase at 265/460 volts

High Tension Alternating Current - 60 cycles:

Three phase at 2,400/4,150 volts
Three phase at 13,200 volts
Three phase at 26,400 volts
Three phase at 33,000 volts
Three phase at 69,000 volts
Three phase at 138,000 volts

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating

Applicability: To all Customers other than those billed under Rate II, Rate III, Rate IV, and Rate V.

Delivery Charges, applicable to all Customers billed for both energy and demand

Customer Charge	$38.00 per month	
Demand Delivery Charges, per kW of maximum demand	Low Tension Service	High Tension Service
Charges applicable for the months of June, July, August, and September	$59.80 per kW	$44.65 per kW
Charges applicable for all other months	$35.24 per kW	$19.32 per kW
Energy Delivery Charge, per kWhr		
Charge applicable for all months for both low tension service and high tension service		$0.0126 per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate I - Multiple Dwelling Space Heating - Continued

Delivery Charges, applicable to all Customers billed for energy only

Commencing with bills having a "from" date on or after February 1, 2026:

Customer Charge	$18.00	per month

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September	$0.1862	per kWh
Charges applicable for all other months	$0.1726	per kWh

Charges applicable to bills with a portion of the billing period in January 2025 and a "to" date on or after February 1, 2026:

Energy Delivery Charge

Charges applicable for the months of June, July, August, and September

first 10 kWhr (or less)	$19.40	
over 10 kWhr	$0.1880	per kWhr

Charges applicable for all other months

first 10 kWhr (or less)	$19.17	
over 10 kWhr	$0.1696	per kWhr

Minimum Charge: Where the Customer is billed for energy only, the minimum charge for energy for any monthly billing period shall be the charge for 10 kWhr.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Applicability:

Mandatory:

(1) To Customers who were billed under Rate II as of February 20, 2012;
(2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period ending September 30;
(3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
(4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Rate IV or Rate V.

A Customer with multiple meters whose demand meter registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule shall be billed under Rate II if the Customer qualifies for Rate II pursuant to one or more of the criteria stated above and if at least one of the meters registers 500 kW or more in any month in any annual period ending September 30.

Customers subject to Rate II pursuant to (2) above shall commence billing under Rate II when the Customer’s entire usage is subsequent to December 31 of the annual period ending September 30 in which the Customer becomes subject to Rate II.

A Rate II Customer shall be transferred to and billed under Rate I in the first billing period that commences after the Customer's monthly maximum demand does not exceed 900 kW for 12 consecutive months unless the Customer elects to be billed under Rate III.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Applicability:

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate II - Multiple Dwelling Space Heating - Time-of-Day

Delivery Charges, applicable to all Customers

Customer Charge	$510.00	per month
Demand Delivery Charges, per kW of maximum demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$13.17	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$33.89	per kW
All hours of all days (low tension service only)	$20.08	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$22.70	per kW
All hours of all days (low tension service only)	$14.31	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr		
Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III – Multiple Dwelling Space Heating – Voluntary Time-of-Day

Applicability:

To Customers not subject to Rate II, IV, or V who elect to be billed at a time-of-day rate.

Billing under Rate III shall commence in the first billing period following the Company's receipt and acceptance of the Customer's written request to be served under Rate III and the installation of AMI metering equipment. New Customers electing Rate III at the commencement of service will be billed under Rate I until AMI metering equipment is installed.

Billing for Customers who elect to transfer from Rate III to Rate I shall commence under Rate I with the first billing period following the Company's receipt and acceptance of the Customer's written request for service under Rate I.

A Customer who elects to transfer from Rate I to Rate III will be ineligible for billing at Rate I for one year subsequent to the commencement of billing at Rate III. A Customer who elects to discontinue being billed under Rate III will be ineligible for billing under Rate III for a period of one and one-half years from the commencement of billing at Rate I.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for both energy and demand

Customer Charge	$38.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM (high/low tension service)	$11.70	per kW
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$28.90	per kW
All hours of all days (low tension service only)	$29.76	per kW
Charges applicable for all other months		
Monday through Friday, 8 AM to 10 PM (high/low tension service)	$12.26	per kW
All hours of all days (low tension service only)	$22.44	per kW

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Energy Delivery Charge, per kWhr

Charges applicable for all months		
All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate III - Multiple Dwelling Space Heating - Voluntary Time-of-Day - Continued

Delivery Charges, applicable to all Customers billed for energy only

Customer Charge	$34.00	per month
Energy Delivery Charges		
Charges applicable for the months of June, July, August, and September		
On peak: Monday through Friday, 8 AM to 10 PM	$0.5443	per kWhr
Off peak: All other hours of the week	$0.0199	per kWhr
Charges applicable for all other months		
On peak: Monday through Friday, 8 AM to 10 PM	$0.2680	per kWhr
Off peak: All other hours of the week	$0.0199	per kWhr

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate IV - Multiple Dwelling Space Heating - Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 who are not subject to billing under Rate V.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	$120.50 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$9.31 per kW	$7.78 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.7915 per kW	$0.7915 per kW
Monday through Friday, 8 AM to 10 PM	$2.2624 per kW	$1.0683 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.5909 per kW	$0.8834 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate IV - Multiple Dwelling Space Heating - Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge	$38.00 per month	
Demand Delivery Charges	Low Tension Service	High Tension Service
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$7.74 per kW	$6.14 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$0.7855 per kW	$0.7855 per kW
Monday through Friday, 8 AM to 10 PM	$2.5889 per kW	$1.4599 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$1.7809 per kW	$1.0846 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where: (a) the Contract Demand is greater than 1500 kW; (b) high-tension service is supplied at 138,000 volts; or (C) the Customer would otherwise take service under Rate II on an optional basis.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$579.00	$579.00	$346.00

Demand Delivery Charges

1) Contract Demand Delivery Charge, per kW of Contract Demand	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge applicable for all months	$7.34 per kW	$7.85 per kW	$1.99 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period			
Charges applicable for the months of June, July, August, and September			
Monday through Friday, 8 AM to 6 PM	$0.8254 per kW	$0.8254 per kW	$0.7208 per kW
Monday through Friday, 8 AM to 10 PM	$2.4962 per kW	$1.1550 per kW	$0.1048 per kW
Charge applicable for all other months			
Monday through Friday, 8 AM to 10 PM	$1.9146 per kW	$1.0467 per kW	$0.3226 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Rate V - Multiple Dwelling Space Heating - Standby Service (Large)

Delivery Charges, applicable to all other Customers

Customer Charge

	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$510.00	$510.00	$510.00

Demand Delivery Charges

1) Contract Demand Delivery Charge, per kW of Contract Demand	Low Tension Service	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge applicable for all months	$5.32 per kW	$5.53 per kW	$1.44 per kW

2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	$0.8149 per kW	$0.8149 per kW	$0.8149 per kW
Monday through Friday, 8 AM to 10 PM	$2.8100 per kW	$1.5453 per kW	$0.2095 per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	$2.1003 per kW	$1.2643 per kW	$0.3718 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Effective date postponed to 02/01/2021. See Supplement No. 70.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

Minimum Monthly Charge

Demand Customers billed under Rate I, II, and III will be subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand under Rate I, II, and III is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months. The Minimum Monthly Charge is not applicable to Customers billed under Rate IV or Rate V.

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Common Provisions Applicable to Rate I, Rate II, Rate III, Rate IV, and Rate V

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

One year from the date of installation of service hereunder; terminable thereafter by the Customer upon 30 days' prior notice in writing and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Special Provisions

(A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will only furnish electric service to any Customer for the purpose of redistributing such electric service to the tenants or occupants of the premises where:

(1) in residential buildings, the internal wiring was installed prior to January 1, 1977;

(2) the service is submetered pursuant to Rider G; or

(3) the service is furnished to an assisted living facility or a senior living facility (as defined in 16 NYCRR Part 96.1) in which (a) residents occupy individual living units, each with a separate kitchen and bathroom, (b) central services are provided to residents, and (c) the electric usage does not vary significantly from unit to unit.

(B) The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G. If the Customer is providing electric vehicle charging services to the public through a publicly available charging station, the use by the Customer of a time based, kWh based, or other fee structure for such charging services does not constitute a specific charge for the electric service furnished under this Service Classification.

(C) Electric service will be furnished under this Service Classification only if, and so long as, each of the following conditions is satisfied:

(1) The Company's Customer is the owner or building lessee of the multiple dwelling served hereunder.

(2) The building is used and occupied predominantly for residential purposes.

(3) Electric service is purchased from the Company for use by all of the residential tenants in the building for the operation of electric space heating equipment which is permanently installed and exclusively supplies all parts of the premises supplied with space heating, and no other space heating equipment is connected or available for use by the residential tenants. The Customer's eligibility for service under this Service Classification shall not be affected by the existence on the premises of fireplaces or cooking stoves not fueled by electricity.

(4) If the service furnished under this Service Classification is used in non-residential parts of the building, the space heating requirements therein must be supplied by electricity delivered by the Company and used in permanently installed equipment in all parts of the premises supplied with space heating, and no other space heating equipment may be connected or available for use.

SERVICE CLASSIFICATION NO. 12 - Continued
MULTIPLE DWELLING SPACE HEATING

Special Provisions – Continued

(D) By order of the Public Service Commission in Case 91-E-0462, no nursing home in which the entire space heating requirements are supplied by the use of electricity purchased from the Company shall be eligible to receive service under this Service Classification on or after July 1, 1992.

(E) Whenever a Customer's maximum demand under Rate I or Rate III of this Service Classification exceeds 10 kilowatts in two consecutive months, the Customer's use thereafter will be billed under both energy and demand rates. Whenever a Customer's maximum demand under Rate I or Rate III of this Service Classification shall not have exceeded 5 kilowatts for a period of 12 consecutive months, the Customer's use thereafter will be billed under energy only rates.

SERVICE CLASSIFICATION NO. 13
BULK POWER - HOUSING DEVELOPMENTS

Applicable to Use of Service for

Light, heat, and power used in an apartment house development to which the Company provides service for the entire electrical requirements of the development, subject to the Common Provisions and Special Provisions of this Service Classification.

Character of Service

Continuous service supplied at a single service point. Frequency and voltage specified are approximate.

High Tension Alternating Current - 60 cycles:

Three phase at 26,400 volts or such higher voltage as may be specified by the Company in the light of the magnitude or location of the load or other physical conditions.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I – Bulk Power – Housing Development

Applicability:

(1) To Customers who were billed under this rate as of February 20, 2012;
(2) To any Customer whose monthly maximum demand exceeds 1,500 kW in any annual period; and
(3) To any new Customer whose monthly maximum demand in the Company's estimate will exceed 1,500 kW during the first year of service; and
(4) To successors of Customers referred to in (1), (2) and (3) above;

provided the Customer is not subject to billing under Standby Service rates.

If a Customer has multiple meters whose demand registrations are added together for billing purposes pursuant to the provisions of this Rate Schedule, at least one of the meters must register 500 kW or more in any month in any annual period for the Customer to qualify for service under this Rate.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate I - Bulk Power - Housing Developments -Continued

Delivery Charges, applicable to all Customers

Customer Charge	$510.00	per month

Demand Delivery Charges, per kW of maximum demand for each specified time period

The demand charge for each time period will be determined by multiplying the maximum demand for the respective time period by the rate applicable to the demand for that time period. The total demand charge will be the sum of the charges for each of the time periods.

Charges applicable for the months of June, July, August, and September

Monday through Friday, 8 AM to 6 PM	$8.73	per kW
Monday through Friday, 8 AM to 10 PM	$19.53	per kW

Charge applicable for all other months

Monday through Friday, 8 AM to 10 PM	$12.02	per kW

Minimum Charge: The minimum Delivery Demand Charge for any monthly billing period shall be the charge for 8,500 kilowatts of demand during the period Monday through Friday 8:00 AM to 10:00 PM.

Energy Delivery Charge, per kWhr

Charges applicable for all months

All hours of all days	$0.0079	per kWhr

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

Minimum Monthly Charge

Customers billed under Rate I are subject to the Minimum Monthly Charge, as described in General Rule 10.10, when the Minimum Monthly Charge exceeds the monthly pure base revenue. The Contract Demand is determined each month and is equal to the Customer's highest registered demand in the most recent 18 months, or the highest registered demand on the Customer's account if the account has less than 18 months of demand history, provided, however, that if a Customer requests and receives a reduction in the Contract Demand (as explained in General Rule 10.10), the demand history prior to the reduction will not be considered in determining the Contract Demand for subsequent months.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Applicability: To Customers billed under Standby Service rates pursuant to General Rule 20 where the Contract Demand exceeds 1,500 kW.

Delivery Charges, applicable to Existing Standby Service Customers on Phase-In

Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$1,485.00	$562.50

Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$5.08 per kW	$0.76 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$1.0830 per kW	$0.0224 per kW
Monday through Friday, 8 AM to 10 PM	$0.8254 per kW	$0.0078 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.9853 per kW	$0.0155 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Rate II - Bulk Power - Housing Development – Standby Service

Delivery Charges, applicable to all other Customers

Customer Charge

	High Tension Service below 138 kV	High Tension Service at 138 kV
Charge per month	$510.00	$510.00

Demand Delivery Charges

	High Tension Service below 138 kV	High Tension Service at 138 kV
1) Contract Demand Delivery Charge, per kW of Contract Demand		
Charge applicable for all months	$5.11 per kW	$0.82 per kW
2) As-used Daily Demand Delivery Charges, per kW of Daily Peak Demand for each specified time period		
Charges applicable for the months of June, July, August, and September		
Monday through Friday, 8 AM to 6 PM	$1.0914 per kW	$0.0203 per kW
Monday through Friday, 8 AM to 10 PM	$0.8319 per kW	$0.0155 per kW
Charge applicable for all other months		
Monday through Friday, 8 AM to 10 PM	$0.9930 per kW	$0.0185 per kW

For each day in the billing period for which As-used Daily Demand Delivery Charges are to be determined, the As-used Daily Demand Delivery Charge for each time period shall be determined by multiplying the daily maximum demand during the time period by the per-kilowatt As-used Daily Demand Delivery Charge applicable to that time period. As-used Daily Demand Delivery Charges, as billed, are equal to the sum of the As-used Daily Demand Delivery Charges for the time periods.

Reactive Power Demand Charge, applicable as specified in General Rule 10.11.

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Common Provisions Applicable to Rate I and Rate II

Supply Charges

Only Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Rider M may apply, as specified under that Rider.

Increase in Rates and Charges

The rates and charges under this Service Classification, including minimum charge or Minimum Monthly Charge, Additional Delivery Charges and Adjustments, and Supply and Supply-related Charges and Adjustments if applicable, are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

General Rules

For general rules, regulations, terms and conditions under which service will be supplied, see General Rules to this Rate Schedule. Riders that may be applied to this Service Classification are specified under General Rule 24.

Terms of Payment

Net cash on presentation of bill, subject to late payment charge in accordance with provisions of General Rule 12.1.

Applications for Service

For forms of application under this Service Classification, see the Application Forms section of the General Rules.

Term

Ten years from the date of installation of service hereunder; terminable thereafter by the Customer upon one years' prior notice in writing, and by the Company in accordance with law or the provisions of this Rate Schedule.

SERVICE CLASSIFICATION NO. 13 - Continued
BULK POWER - HOUSING DEVELOPMENTS

Special Provisions

(A) The Company's electric service under this Service Classification will be metered and furnished directly to a Customer of the Company upon the individual application of such Customer. The Company will not furnish electric service to any Customer for the purpose of redistributing such electric service to the tenants or occupants of the premises unless: (1) in residential buildings, the internal wiring was installed prior to January 1, 1977; or (2) the service is submetered pursuant to Rider G.

(B) The Customer may not make a specific charge for the electric service furnished under this Service Classification unless the service is submetered pursuant to Rider G. If the Customer is providing electric vehicle charging services to the public through a publicly available charging station, the use by the Customer of a time based, kWh based, or other fee structure for such charging services does not constitute a specific charge for the electric service furnished under this Service Classification.

(C) Electricity will be furnished under this Service Classification only if, and so long as, each of the following conditions is satisfied:

(1) The Company's Customer is the owner or lessee of the building or buildings supplied hereunder.

(2) The building or buildings are used and occupied predominantly for residential purposes, or for purposes ancillary to such residential use and occupancy.

SERVICE CLASSIFICATION NO. 14

[RESERVED FOR FUTURE USE]

SERVICE CLASSIFICATION NO. 15

[RESERVED FOR FUTURE USE]

[RESERVED FOR FUTURE USE]

[RESERVED FOR FUTURE USE]

[RESERVED FOR FUTURE USE]