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This summary is not intended to replace the official Statements and tariff leaves on file with the NYPSC. The Company does not guarantee that this summary's contents reflect the actual charges on the Statements or the rates in the tariff on file with the NYPSC. Those Statements can be viewed on the NYPSC's website: http://www.dps.ny.gov/tariffs.html

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CON EDISON
Service Classification No. 1
Residential and Religious Firm Sales Service

Date Effective: **January 1, 2026**
Current Month: **November 1, 2026**

Rate (Per Month)

A. Base Rate:

For the First	3	Therms (or less):	$	33.23	
For excess over	3	Therms	$	1.8732	per therm

B. First 3 Therms (per month):
For All Customers: $33.23

C. Merchant Function, System Benefits, Billing and Payment Processing, Arrears Management Program Recovery Surcharge, and Revenue Decoupling Mechanism Adjustment:
A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either $0.00, $0.90 or $1.80, depending on billing arrangements.Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

D. Gas Cost Factor and Monthly Rate Adjustment (per month): The rates for gas service under Service Classification No. 1 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

E. Increase in Rates and Charges: The rates and charges in A to D above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

F. Low Income Discount: The Low Income Discount shall apply to customers enrolled in the Income Program under Rider E. Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Non-Heating
Tier 1	$3.00
Tier 2	$3.00
Tier 3	$3.00
Tier 4	$3.00

CON EDISON
Service Classification No. 2
General Firm Sales Service

Date Effective: **January 1, 2026**
Current Month: **November 1, 2026**

A. Rate I - Base Rate (per month):

Applicability: To see applicability criteria for SC2 Rate I, please refer to the Gas Tariff

For the First	3	therms	(or less):	$48.00		
For the next	87	therms		$	1.0317	per therm
For the next	2,910	therms		$	0.6522	per therm
For excess over	3,000	therms		$	0.5266	per therm

(1) Applicable to Customers eligible for SC 2 Rate I Rider D:

See Rider D for applicable discounts.

B. Rate II - Base Rate (per month):

Applicability: To see applicability criteria for SC2 Rate II, please refer to the Gas Tariff

For the First	3	therms	(or less):	$48.00		
For the next	87	therms		$	1.2263	per therm
For the next	2,910	therms		$	1.0132	per therm
For excess over	3,000	therms		$	0.8067	per therm

(1) Applicable to Customers eligible for SC 2 Rate II Rider D:

See Rider D for applicable discounts.

C. Rate Provisions Applicable to Rate I and Rate II:

1. First 3 Therms

Applicable to Rate I & Rate II Customers (per month): $48

2. Air Conditioning Rate - For Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14th to October 14th as follows (per meter per month):

(1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the rates under Rate I and Rate II, whichever is applicable;

(2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below:

For the First	1,200 therms:	$	0.6113	per therm
For excess over	1,200 therms:	$	0.5228	per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

3. Minimum Charge Applicable to Large Dual Fuel Customers (per month)- The monthly minimum charge shall be determined by applying the base rates, set forth in A or B above, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.

D. Merchant Function, System Benefits, Billing and Payment Processing Charges, Arrears Management Program Recovery Surcharge, and Revenue Decoupling Mechanism Adjustment: A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), Revenue Decoupling Mechanism Adjustment ("RDM"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either $0.00, $0.90 or $1.80, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

E. Gas Cost Factor and Monthly Rate Adjustment (per month): The rates for gas service under Service Classification No. 2 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

F. Increase in Rates and Charges: The rates and charges in A to E above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

CON EDISON
Service Classification No. 3
Residential and Religious - Heating Firm Sales Service

Date Effective: **January 1, 2026**
Current Month: **November 1, 2026**

Rate (per month)

A. Base Rate:

Rate I – Customers with 1-4 dwelling units

For the First	3 therms	(or less):	$34.00	
For the next	87 therms		$ 1.6383	per therm
For the next	90 therms		$ 1.3831	per therm

Rate II – Customers with more than 4 dwelling units

For the First	3 therms	(or less):	$51.00	
For the next	87 therms		$ 1.5274	per therm
For the next	2,910 therms		$ 1.2721	per therm
For excess over	3,000 therms		$ 1.0855	per therm

B. First 3 Therms (per month):

Applicable to All Customers:

Rate I	$34.00
Rate II	$51.00

C. Air-Conditioning Rate:

Customers who use gas for the operation of gas air-conditioning equipment which is permanently installed will be billed for gas used during the period June 14 to October 14th as follows (per meter per month):

(1) The total quantity of gas supplied, less the quantity of gas billed at the air-conditioning rate set forth below, will be billed at the above rates;

(2) The quantity of gas (if any) exceeding 12 therms, and up to a maximum of 62 therms per ton of rated capacity of the Customer's air-conditioning equipment, will be billed at the rate set forth below.

For the First	1,200 therms:	$ 0.6113	per therm
For excess over	1,200 therms:	$ 0.5228	cents per therm

When a bill includes periods during both the Air-Conditioning Billing Period (June 14th to October 14th) and the Standard Billing Period (balance of the year), the rates and charges applicable will be prorated based on the number of days in the Air-Conditioning Billing Period and the number of days in the Standard Billing Period related to the total number of days in the billing period.

D. Low Income Discount:

The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E.
Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Heating
Tier 1	$135.24
Tier 2	$167.01
Tier 3	$189.83
Tier 4	$187.65

E. Other Rate Provisions:

1. **Minimum charge applicable to Large Dual Fuel Customers (per month):** The monthly minimum charge shall be determined by applying the base rates set forth in A and/or C above, to two-thirds of 100,000 therms divided by 365 days multiplied by the number of days (approximately 30) in the billing period.
2. **Merchant Function, System Benefits, Billing and Payment Processing Charges, Arrears Management Program Recovery Surcharge, and Revenue Decoupling Mechanism Adjustment:**
   A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge, Revenue Decoupling Mechanism Adjustment, System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge, depending on billing arrangements. Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.
3. **Gas Cost Factor and Monthly Rate Adjustment (per month):** The rates for gas service under Service Classification No. 3 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.
4. **Increase in Rates and Charges:** The rates and charges in A to E above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

CON EDISON
Service Classification No. 13
Seasonal Off-Peak Firm Sales Service

Date Effective: **January 1, 2026**
Current Month: **November 1, 2026**

Rate (per month)

A. Base Rate:

During the period April 1 through October 31, inclusive:

For the First	3	therms	(or less):	$82.00	
For the next	1,197	therms		$ 0.6113	per therm
For excess over	1,200	therms		$ 0.5228	per therm

B. Penalty Rate:

During the period November 1 through March 31, inclusive, a customer who uses gas under this Service Classification shall be billed at and pay five times the applicable rate per therm of gas at the base rate set forth above, except that the First 3 Therms shall not apply.

C. For the First 3 Therms, Applicable to All Customers (per month): $82.00

D. Other Rate Provisions:

1. Merchant Function, System Benefits, Arrears Management Program Recovery Surcharge, and Billing and Payment Processing Charges:
A Firm Sales Customer taking service under this rate is also subject to the Merchant Function Charge ("MFC"), System Benefits Charge ("SBC"), Arrears Management Program Recovery Surcharge ("AMP"), and the Billing and Payment Processing ("BPP") Charge. The BPP will be either $0.00, $0.90 or $1.80, depending on billing arrangements.Current and historical Merchant Function Charges can be found in the "Merchant Function Charge" table.

2. Gas Cost Factor and Monthly Rate Adjustment (per month): The rates for gas service under Service Classification No. 13 shall be increased each month by a Gas Cost Factor per therm to reflect the average cost of gas and certain other supply related adjustments, and shall be adjusted each month by a Monthly Rate Adjustment per therm to reflect items not directly related to gas costs. Current and historical months' Gas Cost Factors and Monthly Rate Adjustments can be found in the "Gas Cost Factors and Monthly Rate Adjustments" table.

3. Increase in Rates and Charges: The rates and charges in A to D above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes.

CON EDISON
Gross Receipts Tax Applicable to All Service Classes
Applicable to Commodity Charges

Year		New York City		Westchester					
				0.0% MUNI**		1.0% MUNI*		YONKERS	
		Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
4/1/2007	**Until Changed**	2.4066%	2.4066%	0.0000%	0.0000%	1.0101%	1.0101%	3.0928%	3.0928%
7/1/2006	**3/31/2007**	2.5046%	2.5046%	0.0935%	0.0935%	1.1055%	1.1055%	3.1922%	3.1922%
6/2/2006	**6/30/2006**	2.7008%	2.7008%	0.2851%	0.2851%	1.2990%	1.2990%	3.3897%	3.3897%
4/1/2006	**6/1/2006**	2.5046%	2.5046%	0.0935%	0.0935%	1.1055%	1.1055%	3.1922%	3.1922%
1/1/2006	**3/31/2006**	2.5654%	2.5654%	0.1514%	0.1514%	1.1646%	1.1646%	3.2537%	3.2537%
6/2/2005	**12/31/2005**	2.5576%	2.5576%	0.1438%	0.1438%	1.1569%	1.1569%	3.2459%	3.2459%
4/1/2005	**6/1/2005**	2.5654%	2.5654%	0.1514%	0.1514%	1.1646%	1.1646%	3.2537%	3.2537%
1/1/2005	**3/31/2005**	2.8012%	2.8012%	0.3763%	0.3763%	1.3940%	1.3940%	3.4928%	3.4928%
7/1/2004	**12/31/2004**	3.2257%	3.2257%	0.7809%	0.7809%	1.8070%	1.8070%	3.9230%	3.9230%
6/2/2004	**6/30/2004**	3.0615%	3.0615%	0.6206%	0.6206%	1.6451%	1.6451%	3.7577%	3.7577%
4/1/2004	**6/1/2004**	3.2257%	3.2257%	0.7809%	0.7809%	1.8070%	1.8070%	3.9230%	3.9230%
1/1/2004	**3/31/2004**	3.2112%	3.2112%	0.7672%	0.7672%	1.7929%	1.7929%	3.9082%	3.9082%
7/2/2003	**12/31/2003**	4.0195%	4.0195%	1.5374%	1.5374%	2.5789%	2.5789%	4.7275%	4.7275%
6/3/2003	**7/1/2003**	4.2448%	4.2448%	1.7573%	1.7573%	2.8011%	2.8011%	4.9543%	4.9543%
4/1/2003	**6/2/2003**	4.0195%	4.0195%	1.5374%	1.5374%	2.5789%	2.5789%	4.7275%	4.7275%
1/1/2003	**3/31/2003**	3.8214%	3.8214%	1.3487%	1.3487%	2.3864%	2.3864%	4.5268%	4.5268%
7/1/2002	**12/31/2002**	6.4353%	6.0751%	3.8383%	3.4951%	4.9277%	4.5775%	7.1769%	6.8113%
6/1/2002	**6/30/2002**	5.8858%	5.5275%	3.3022%	2.9607%	4.3860%	4.0376%	6.6236%	6.2599%
4/1/2002	**5/31/2002**	6.4353%	6.0751%	3.8383%	3.4951%	4.9277%	4.5775%	7.1769%	6.8113%

*** Cities of Mount Vernon, New Rochelle, Peekskill, Rye, and White Plains, and All Villages.**
**** All Towns.**

Effective January 1, 2002, Separate Gross Receipts Tax Factors Will Be Shown for Residential and Non-Residential Use.
Effective January 1, 2003, Separate Gross Receipts Tax Factors Will Be Shown for Delivery and Commodity Use.

CON EDISON
Gross Receipts Tax Applicable to All Service Classes
Applicable to Delivery Charges

Year		New York City		Westchester					
				0.0% MUNI**		1.0 % MUNI*		YONKERS	
		Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
7/1/2026	**3/31/2027**	5.0363%	2.5013%	2.5061%	0.0903%	3.5678%	1.1022%	5.7583%	3.1888%
6/2/2026	**6/30/2026**	7.7970%	4.3444%	5.1985%	1.8893%	6.2888%	2.9197%	8.5385%	5.0445%
4/1/2026	**6/1/2026**	5.0363%	2.5013%	2.5061%	0.0903%	3.5678%	1.1022%	5.7583%	3.1888%
7/2/2025	**3/31/2026**	3.6202%	1.2516%	1.1569%	-1.1016%	2.1906%	-0.1137%	4.3228%	1.9224%
6/3/2025	**7/1/2025**	5.0716%	1.9064%	2.5733%	-0.4561%	3.6218%	0.5322%	5.7843%	2.5816%
4/1/2025	**6/2/2025**	3.6202%	1.2516%	1.1569%	-1.1016%	2.1906%	-0.1137%	4.3228%	1.9224%
6/29/2024	**3/31/2025**	4.2899%	1.9502%	1.7952%	-0.4352%	2.8420%	0.5661%	5.0017%	2.6303%
5/31/2024	**6/28/2024**	4.2296%	1.9162%	1.7363%	-0.4688%	2.7825%	0.5325%	4.9410%	2.5960%
4/1/2024	**5/30/2024**	4.2899%	1.9502%	1.7952%	-0.4352%	2.8420%	0.5661%	5.0017%	2.6303%
6/30/2023	**3/31/2024**	4.9753%	2.4187%	2.4481%	0.0116%	3.5085%	1.0219%	5.6965%	3.1052%
6/1/2023	**6/29/2023**	4.1130%	2.3954%	1.6063%	-0.0112%	2.6581%	0.9989%	4.8283%	3.0817%
4/1/2023	**5/31/2023**	4.9753%	2.4187%	2.4481%	0.0116%	3.5085%	1.0219%	5.6965%	3.1052%
7/1/2022	**3/31/2023**	4.9291%	2.4186%	2.4040%	0.0115%	3.4634%	1.0218%	5.6496%	3.1051%
6/2/2022	**6/30/2022**	4.4627%	2.3900%	1.9488%	-0.0164%	3.0035%	0.9936%	5.1800%	3.0763%
4/1/2022	**6/1/2022**	4.9291%	2.4186%	2.4040%	0.0115%	3.4634%	1.0218%	5.6496%	3.1051%
7/1/2021	**3/31/2022**	4.9328%	2.4400%	2.4075%	0.0319%	3.4671%	1.0426%	5.6534%	3.1267%
6/2/2021	**6/30/2021**	4.8740%	2.4538%	2.3501%	0.0454%	3.4091%	1.0562%	5.5942%	3.1406%
4/1/2021	**6/1/2021**	4.9328%	2.4400%	2.4075%	0.0319%	3.4671%	1.0426%	5.6534%	3.1267%
7/1/2020	**3/31/2021**	4.9024%	2.4276%	2.3786%	0.0201%	3.4376%	1.0306%	5.6226%	3.1141%
6/2/2020	**6/30/2020**	4.2684%	2.4190%	1.7598%	0.0117%	2.8125%	1.0221%	4.9843%	3.1054%
4/1/2020	**6/1/2020**	4.9024%	2.4276%	2.3786%	0.0201%	3.4376%	1.0306%	5.6226%	3.1141%
7/1/2019	**3/31/2020**	4.9898%	2.4562%	2.4617%	0.0473%	3.5224%	1.0584%	5.7111%	3.1431%
6/1/2019	**6/30/2019**	5.1177%	2.4569%	2.5865%	0.0480%	3.6485%	1.0591%	5.8399%	3.1438%
4/1/2019	**5/31/2019**	4.9898%	2.4562%	2.4617%	0.0473%	3.5224%	1.0584%	5.7111%	3.1431%
7/1/2018	**3/31/2019**	4.8904%	2.4145%	2.3671%	0.0076%	3.4259%	1.0179%	5.6104%	3.1008%
6/1/2018	**6/30/2018**	5.4178%	2.4320%	2.8818%	0.0247%	3.9459%	1.0352%	6.1415%	3.1184%
4/1/2018	**5/31/2018**	4.8904%	2.4145%	2.3671%	0.0076%	3.4259%	1.0179%	5.6104%	3.1008%
6/30/2017	**3/31/2018**	4.8728%	2.4018%	2.3503%	-0.0045%	3.4087%	1.0056%	5.5924%	3.0880%
6/1/2017	**6/29/2017**	5.3948%	2.6372%	2.8597%	0.2253%	3.9234%	1.2377%	6.1180%	3.3249%
4/1/2017	**5/31/2017**	4.8728%	2.4018%	2.3503%	-0.0045%	3.4087%	1.0056%	5.5924%	3.0880%
7/1/2016	**3/31/2017**	5.1473%	2.6026%	2.6118%	0.1868%	3.6757%	1.2007%	5.8708%	3.2913%

*** Cities of Mount Vernon, New Rochelle, Peekskill, Rye, and White Plains, and All Villages.**
**** All Towns.**

Effective January 1, 2002, Separate Gross Receipts Tax Factors Will Be Shown for Residential and Non-Residential Use.
Effective January 1, 2003, Separate Gross Receipts Tax Factors Will Be Shown for Delivery and Commodity Use.

CON EDISON
SC No. 12 - Interruptible Commodity Rates (Rate 1) Applicable to Residential and Non Residential Customers

SC No. 12 (Rate 1) Commodity Rates

Effective Date	(per therm)
11/01/26	$ 0.573530
10/01/26	$ 0.457160
09/01/26	$ 0.442610
08/01/26	$ 0.412480
07/01/26	$ 0.439560
06/01/26	$ 0.416180
05/01/26	$ 0.429690
04/01/26	$ 0.421900
03/01/26	$ 0.463390
02/01/26	$ 2.895690
01/01/26	$ 1.439020
12/01/25	$ 1.046880
11/01/25	$ 0.525280
10/01/25	$ 0.431870
09/01/25	$ 0.396470
08/01/25	$ 0.395110
07/01/25	$ 0.452270
06/01/25	$ 0.442940
05/01/25	$ 0.428110
04/01/25	$ 0.509570
03/01/25	$ 0.625540
02/01/25	$ 0.840930
01/01/25	$ 0.851560
12/01/24	$ 0.559290

CON EDISON
SC No. 12 - Interruptible Base Rates (Rate 1) and SC No. 9 Base Transportation Rates
Applicable to Customers Eligible for SC 12

Delivery Rates

Effective Date	For the First 3 therms (or less) (dollars)		For the Next 87 therms (dollars per therm)		For the Next 2910 therms (dollars per therm)		Over 3,000 therms (dollars per therm)	
	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential	Residential	Non-Residential
11/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
10/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
09/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
08/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
07/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
06/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647

Delivery Rates

Effective Date	For the First 3 therms (or less) (dollars)		For the Next 247 therms (dollars per therm)		For the Next 4750 therms (dollars per therm)		Over 5,000 therms (dollars per therm)	
	Residential	Non-Residential*	Residential	Non-Residential*	Residential	Non-Residential*	Residential	Non-Residential*
05/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
04/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
03/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
02/01/26	100.0000	100.0000	1.0692	0.8584	0.8905	0.7092	0.7599	0.5647
01/01/26	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
12/01/25	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
11/01/25	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
10/01/25	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
09/01/25	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362
08/01/25	100.0000	100.0000	1.1137	0.8788	0.9053	0.7048	0.7528	0.5362

**Includes Non-Residential Customers Exempt from Petroleum Business Tax*

CON EDISON
SC No. 12 - Off Peak Firm Rates (Rate 2) - Commodity and Delivery
and SC No. 9 - Off Peak Firm Transportation Rates - Delivery

Applicable to 1-, 2- and 3-Year Contracts

Entered Into On or After January 1, 2019
Or For Existing Customers Whose contracts Expired On or After December 31, 2018

Effective Date	Commodity	First 500,000 Therms Delivery (dollars per therm)	Over 500,000 Therms Delivery
11/01/26	0.56833	0.0875	0.0775
10/01/26	0.45197	0.0875	0.0775
09/01/26	0.43742	0.0875	0.0775
08/01/26	0.40729	0.0875	0.0775
07/01/26	0.43436	0.0875	0.0775
06/01/26	0.41099	0.0875	0.0775

Entered Into On or After January 1, 2018
Or For Existing Customers Whose contracts Expired On or After December 31, 2017

Effective Date	Commodity	First 500,000 Therms Delivery (dollars per therm)	Over 500,000 Therms Delivery
12/01/21	1.07880	0.0875	0.0775
11/01/21	0.83292	0.0875	0.0775
10/01/21	0.65773	0.0875	0.0775
09/01/21	0.49688	0.0875	0.0775
08/01/21	0.47434	0.0875	0.0775
07/01/21	0.42107	0.0875	0.0775
06/01/21	0.31555	0.0875	0.0775
05/01/21	0.32989	0.0875	0.0775
04/01/21	0.32067	0.0875	0.0775

CON EDISON
Gas Cost Factors and Monthly Rate Adjustments
Applicable to SC Nos. 1, 2, 3 and 13

	Gas Cost Factor			Monthly Rate Adjustment	
Effective Date	SC 1 (dollars per therm)	SC 2 Rate II and SC 3 (dollars per therm)	SC 2 Rate I, SC 2 and SC 3 A/C, SC 13 (dollars per therm)	NYC Customers (dollars per therm)	Westchester Customers (dollars per therm)
11/01/26	0.379033	0.534686	0.415999	-0.021835	-0.021835
10/01/26	0.320221	0.444553	0.405537	-0.028375	-0.028375
09/01/26	0.328844	0.453801	0.414589	-0.025688	-0.025688
08/01/26	0.575472	0.713207	0.669985	-0.026082	-0.026082
07/01/26	0.612709	0.763201	0.715978	-0.015136	-0.015136
06/01/26	0.586526	0.736147	0.689195	-0.013744	-0.013744
05/01/26	0.570453	0.726065	0.677234	-0.014939	-0.014939
04/01/26	0.635564	0.795868	0.745565	-0.015531	-0.015531
03/01/26	0.611483	0.764874	0.716740	-0.020584	-0.020584
02/01/26	0.584446	0.718903	0.676710	-0.023375	-0.023375
01/01/26	0.570876	0.711274	0.667218	-2.211600	-2.211600
12/01/25	0.590978	0.737286	0.691375	-0.015310	-0.015310
11/01/25	0.485135	0.628515	0.583522	-0.012427	-0.012427
10/01/25	0.393109	0.572599	0.421420	-0.010358	-0.010358
09/01/25	0.396854	0.569579	0.424098	-0.007529	-0.007529
08/01/25	0.583523	0.783647	0.615089	-0.004500	-0.004500
07/01/25	0.613022	0.813567	0.644655	-0.003497	-0.003497
06/01/25	0.567093	0.757763	0.597168	-0.000385	-0.000385
05/01/25	0.556761	0.744287	0.586340	-0.001494	-0.001494
04/01/25	0.673702	0.856938	0.670804	-0.003279	-0.003279
03/01/25	0.671458	0.845956	0.668699	-0.006963	-0.006963
02/01/25	0.532992	0.688910	0.530526	-0.009959	-0.009959
01/01/25	0.461527	0.622721	0.458978	-0.008498	-0.008498
12/01/24	0.460247	0.653882	0.457185	-0.009609	-0.009609

CON EDISON
Merchant Function Charge
Applicable to SC Nos. 1, 2, 3 and 13

Effective Date	SC 1 (dollars/therm)	SC2 Rate I (dollars/therm)	SC2 Rate II (All Usage Except AC Therms) (dollars/therm)	SC2 Rate II (AC Therms Usage Only) (dollars/therm)	SC3 (All Usage Except AC Therms) (dollars/therm)	SC3 (AC Therms Usage Only) (dollars/therm)	SC13 (dollars/therm)
11/01/26	0.017475	0.008254	0.008476	0.008254	0.019265	0.016526	0.008254
10/01/26	0.016242	0.007768	0.008798	0.007768	0.019163	0.016040	0.007768
09/01/26	0.017950	0.007334	0.008309	0.007334	0.016745	0.015606	0.007334
08/01/26	0.020343	0.008493	0.005389	0.008493	0.013480	0.016765	0.008493
07/01/26	0.020369	0.010370	0.007233	0.010370	0.022892	0.018642	0.010370
06/01/26	0.020271	0.009136	0.010067	0.009136	0.021501	0.017408	0.009136
05/01/26	0.018963	0.009040	0.009988	0.009040	0.022077	0.017312	0.009040
04/01/26	0.019107	0.008564	0.008985	0.008564	0.021418	0.016836	0.008564
03/01/26	0.018931	0.008915	0.009423	0.008915	0.022024	0.017187	0.008915
02/01/26	0.018978	0.008358	0.009039	0.008358	0.020533	0.016630	0.008358
01/01/26	0.021691	0.008536	0.009271	0.008536	0.023464	0.019278	0.008536
12/01/25	0.024080	0.010666	0.010546	0.010666	0.025475	0.022513	0.010666
11/01/25	0.023147	0.010042	0.010049	0.010042	0.024776	0.021889	0.010042
10/01/25	0.022237	0.010091	0.009431	0.010091	0.025055	0.025055	0.010091
09/01/25	0.021952	0.009836	0.009899	0.009836	0.024480	0.021683	0.009836
08/01/25	0.023431	0.010791	0.010162	0.010791	0.023043	0.022638	0.010791
07/01/25	0.024089	0.010517	0.011175	0.010517	0.026612	0.022364	0.010517
06/01/25	0.024025	0.010051	0.010320	0.010051	0.030149	0.021898	0.010051
05/01/25	0.023597	0.009464	0.008671	0.009464	0.021732	0.021311	0.009464
04/01/25	0.024382	0.010246	0.010570	0.010246	0.026359	0.022093	0.010246
03/01/25	0.024606	0.010440	0.010548	0.010440	0.025830	0.022287	0.010440
02/01/25	0.023454	0.009983	0.010215	0.009983	0.025164	0.021830	0.009983
01/01/25	0.023419	0.009892	0.010573	0.009892	0.025524	0.021739	0.009892
12/01/24	0.019233	0.008572	0.009215	0.008572	0.020981	0.017193	0.008572

CON EDISON
Arrears Management Program Recovery Surcharge
Applicable to SC Nos. 1, 2, 3 and 13

Effective Year		SC 1 & Rider J (Inc. Low Income)	SC2 Rate I & Rider D & Rider H (Inc. A/C)	SC2 Rate II & Rider D (Inc. A/C)	SC3 Rate I and Rider J (Inc. A/C & Low Income)	SC3 Rate II (Inc. A/C & Low Income)	SC13
		(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)	(dollars/therm)
5/1/2026	**Until Changed**	0.024743	0.002163	0.003290	0.005900	0.004290	0.004491
5/1/2025	**4/30/2026**	0.029829	0.002705	0.003806	0.005010	0.005010	0.005033
6/1/2024	**4/30/2025**	0.033821	0.003292	0.003919	0.005158	0.005158	0.004212

CON EDISON
Monthly Rate Adjustment for Firm Transportation SC No. 9

Applicable to Transportation Customers
Corresponding SC No. 9

Effective Date	Westchester	N. Y. City
	(Dollars Per Therm)	
11/01/26	(0.018041)	(0.018041)
10/01/26	(0.020406)	(0.020406)
09/01/26	(0.017719)	(0.017719)
08/01/26	(0.018113)	(0.018113)
07/01/26	(0.007167)	(0.007167)
06/01/26	(0.005775)	(0.005775)
05/01/26	(0.006970)	(0.006970)
04/01/26	(0.007562)	(0.007562)
03/01/26	(0.012615)	(0.012615)
02/01/26	(0.015406)	(0.015406)
01/01/26	(0.014147)	(0.014147)
12/01/25	(0.007341)	(0.007341)
11/01/25	(0.004458)	(0.004458)
10/01/25	0.001222	0.001222
09/01/25	0.004051	0.004051
08/01/25	0.007080	0.007080
07/01/25	0.008083	0.008083
06/01/25	0.011195	0.011195

CON EDISON
Rates For SC Nos. 9 and 12 Unauthorized Use Charge, Capacity Release Service Charge, and System Loss Factors

The Charge Per Therm Applicable to **Unauthorized Gas Use** By Interruptible or Off-Peak Firm Sales and Transportation Customers.

Effective Date		Charge
11/01/04 - Until Changed	The higher of:	
	i.	Two times the sum of the market gas price as determined in accordance with the Company's Operating Procedures plus the applicable Interruptible of Off-Peak Firm transportation rate
	ii.	Nine times the applicable Interruptible or Off-Peak Firm sales rate

Capacity Release Service

The Rate Per Therm Applicable To Capacity Release to Firm Transportation Customers.

Effective Date		Rate (Dollars) Per Therm
From	To	
11/1/2026	11/30/2026	0.089791
10/1/2026	10/31/2026	0.089791
9/1/2026	9/30/2026	0.089747
8/1/2026	8/31/2026	0.089751
7/1/2026	7/31/2026	0.089766
6/1/2026	6/30/2026	0.089765
5/1/2026	5/31/2026	0.092519
4/1/2026	4/30/2026	0.092522
3/1/2026	3/31/2026	0.092569
2/1/2026	2/28/2026	0.092568
1/1/2026	1/31/2026	0.092556
12/1/2025	12/31/2025	0.092558
11/1/2025	11/30/2025	0.089563
10/1/2025	10/31/2025	0.092531
9/1/2025	9/30/2025	0.092536
8/1/2025	8/31/2025	0.092537
7/1/2025	7/31/2025	0.093838
6/1/2025	6/30/2025	0.092196
5/1/2025	5/31/2025	0.092178
4/1/2025	4/30/2025	0.087045
3/1/2025	3/31/2025	0.087041

System Loss Factor

An Allowance For Losses

Effective Date		Percentage Applied to a Customer's Daily Transportation Quantity
From	To	
1/1/2026	Until Changed	1.0390%
1/1/2025	12/31/2025	1.0443%
1/1/2024	12/31/2024	1.0338%
1/1/2023	12/31/2023	1.0340%
1/1/2022	12/31/2022	1.0288%
1/1/2020	12/31/2021	1.0245%
2/1/2020	12/31/2020	1.0240%
1/1/2019	1/31/2020	1.0226%
1/1/2018	12/31/2018	1.0210%
2/1/2017	12/31/2017	1.9440%
1/1/2016	1/31/2017	2.0630%
1/1/2015	12/31/2015	1.9310%

CON EDISON
Revenue Decoupling Mechanism, Temporary State Assessment Surcharge, System Benefits Charge, and Delivery Revenue Surcharge

Revenue Decoupling Mechanism ("RDM")

Applicable to the Billing Under Service Classification ("SC") Nos. 2, 3 and Corresponding SC No. 9 of the Schedule for Gas Service

Effective Date	SC1 (dollars/therm)	SC2 Rate I (dollars/therm)	SC2 Rate II (dollars/therm)	SC3 1-4 Family (dollars/therm)	SC3 Multi (dollars/therm)	SC2 Rate I Riders (dollars/therm)	SC2 Rate II Riders (dollars/therm)	SC3 1-4 Low Income (dollars/therm)	SC3 Multi Low Income (dollars/therm)	SC2 Heat Oil to Gas* (dollars/therm)	SC3 Multi Oil to Gas* (dollars/therm)
09/01/26	-0.190977	0.008508	-0.012538	0.325199	0.307928	n/a	n/a	0.325199	0.307928	-0.012538	0.307928
02/01/26	-0.046942	0.078331	0.008401	0.168924	0.081198	n/a	n/a	0.168924	0.081198	0.008401	0.081198
02/01/25	0.462670	0.092344	0.027268	0.116658	0.047593	n/a	n/a	0.116658	0.047593	0.027268	0.047593
02/01/24	0.121741	0.074696	0.038518	0.076244	0.050560	0.074696	0.038518	0.076244	0.050560	0.038518	0.050560
02/01/23	0.150196	0.050746	0.064889	0.096940	0.120186	0.050746	0.064889	0.096940	0.120186	0.064889	0.120186
02/01/22	0.130415	0.066402	0.033134	0.039342	0.043732	0.066402	0.033134	0.039342	0.043732	0.033134	0.043732
07/01/21	0.160934	0.047282	0.064401	0.029591	0.040982	0.047282	0.064401	0.029591	0.040982	0.064401	0.040982
02/01/21	0.059437	0.049225	0.021155	0.002646	0.004373	0.049225	0.021155	0.002646	0.004373	0.021155	0.004373
02/01/20	-	0.046140	-0.019978	-0.023288	-0.010518	0.046140	-0.019978	-0.023288	-0.010518	-0.019978	-0.010518
02/01/19	-	0.039048	-0.018490	-0.020449	-0.011871	0.039048	-0.018490	-0.020449	-0.011871	-0.018490	-0.011871
02/01/18	-	0.093061	-0.037248	-0.003957	-0.007551	0.093061	-0.037248	-0.003957	-0.007551	-0.037248	-0.007551

* For certain customers converting to firm gas service based on a change in law, rule or regulation as described in Section II.I.12 of the Joint Proposal in Case 09-G-0795

[1] Effective April 1, 2014 the total RDM Adjustment includes the Delivery Revenue Surcharge as shown on Statement SDR

Temporary State Assessment Surcharge ("TSAS")

Applicable to the Billing Under Service Classification ("SC") Nos. 1, 2, 3,12, & 13 and Corresponding SC No. 9 of the Schedule for Gas Service

Effective Date	SC 1 (dollars/therm)	SC2 Rate I (dollars/therm)	SC2 Rate II (dollars/therm)	SC3 (dollars/therm)	SC12 (dollars/therm)	SC13 (dollars/therm)
01/01/18	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12/01/17	0.042499	0.005222	0.010503	0.010050	0.004303	0.001001
07/01/17	0.032399	0.003738	0.009088	0.008566	0.003587	0.001001
07/01/16	0.019962	0.002841	0.003608	0.003935	0.003332	0.002270
07/01/15	0.027508	0.005821	0.003463	0.005353	0.005685	0.008516
07/01/14	0.062041	0.016701	0.015118	0.015011	0.010619	0.018939
07/01/13	0.081405	0.017600	0.018894	0.020411	0.010256	0.017400

System Benefits Charge ("SBC")

Applicable to SC Nos. 1, 2, 3, 13 and Corresponding SC9

Effective Date From	Effective Date To	SC 1 and Rider J (inc. Low Income) (dollars/therm)	SC2 Rate I, Rider D, and Rider H (inc. A/C) (dollars/therm)	SC2 Rate II and Rider D (inc. A/C) (dollars/therm)	SC3 Rate I and Rider J (inc. A/C and Low Income) (dollars/therm)	SC3 Rate II (inc. A/C and Low Income) (dollars/therm)	SC13 (dollars/therm)
3/1/2026	12/31/2026	0.045602	0.047714	0.055576	0.058028	0.055738	0.040463

Effective Date From	Effective Date To	Rate (Dollars) Per Therm
1/1/2026	2/28/2026	0.004950
1/1/2025	12/31/2025	0.000010
1/1/2024	12/31/2024	0.000021
1/1/2023	12/31/2023	0.000031
1/1/2022	12/31/2022	-0.000119
1/1/2021	12/31/2021	-0.000738
1/1/2020	12/31/2020	-0.000054
1/1/2019	12/31/2019	0.009778

Delivery Revenue Surcharge[2] ("DRS" or "SDR")

Applicable to SC Nos. 1, 2, 3 and Corresponding SC9

Effective Date	SC 1 (dollars/therm)	SC 1 ($/month)	SC2 Rate I and Rider G (dollars/therm)	SC2 Rider H (dollars/therm)	SC2 Rate II and Rider G (dollars/therm)	SC3 Rate I 1-4 Family (dollars/therm)	SC3 Rate II Multi (dollars/therm)	SC2 Rate I and Rider G Re-class[3] (dollars/therm)	SC2 Rate II and Rider G Re-class[3] (dollars/therm)	SC13 (dollars/therm)
2/1/2026	0.007550	0.002030	-0.006062	-0.000018	-0.044051	-0.048771	-0.010191	-0.006062	-0.044051	0.000000
1/1/2025	0.022257	0.005940	0.028132	0.006411	0.020967	0.063499	0.019974	0.028132	0.020967	0.026022
1/1/2024	0.015863	0.004027	0.019359	0.004548	0.014379	0.043945	0.013736	0.019359	0.014379	0.018225
8/1/2023	0.008809	0.001939	0.010960	0.002695	0.008087	0.024812	0.007722	0.010960	0.008087	0.010019
4/1/2021	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3/1/2021	-0.007648		-0.011885	0.001149	0.007000	0.007515	0.012378	-0.011885	0.007000	
1/1/2021	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3/1/2020	0.015209		-0.006946	0.000846	0.008054	0.022853	0.017228	-0.006946	0.008054	
4/1/2018	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
3/1/2018	0.000000		0.019710	0.001620	-0.020081	-0.013473	-0.005009	0.000000	0.000000	
1/1/2018	0.000000		0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
9/1/2017	0.013068		-0.015274	-0.000678	0.032011	0.023600	0.010436	-0.024818	0.049101	
8/1/2017	0.000000		-0.015274	-0.000678	0.032011	0.023600	0.010436	-0.024818	0.049101	

[2] For RDM classes this charge/(credit) is included in the RDM

[3] "Re-class" refer to SC 2 customers that are re-classified between Rate I and Rate II in accordance with the Rate Plan approved in Case 16-G-0061.

CON EDISON
Service Classification No. 9
Firm Transportation

Date Effective: **January 1, 2025**
Current Month: **November 1, 2026**

(a) Applicable to Customers eligible for SC 1:[1]

For the First	3	therms	(or less):	$33.23
For excess over	3	therms		$1.8732 per therm

(b) Applicable to Customers eligible for SC 2 Rate I:

For the First	3	therms	(or less):	$48.00
For the next	87	therms		$1.0317 per therm
For the next	2,910	therms		$0.6522 per therm
For excess over	3,000	therms		$0.5266 per therm

(c) Applicable to Customers eligible for SC 2 Rate II :

For the First	3	therms	(or less):	$48.00
For the next	87	therms		$1.2263 per therm
For the next	2,910	therms		$1.0132 per therm
For excess over	3,000	therms		$0.8067 per therm

(d) Applicable to Customers eligible for SC 2 Rate I and Rate II Rider D:
See Rider D for applicable discounts.

(e) Applicable to Customers eligible for SC 3:[1]
Rate I – Customers with 1-4 dwelling units

For the First	3	therms	(or less):	$34.00
For the next	87	therms		$1.6383 per therm
For the next	90	therms		$1.3831 per therm

Rate II – Customers with more than 4 dwelling units

For the First	3	therms	(or less):	$51.00
For the next	87	therms		$1.5274 per therm
For the next	2,910	therms		$1.2721 per therm
For excess over	3,000	therms		$1.0855 per therm

(f) Applicable to that portion of the Customer's gas usage billed at the air-conditioning rates set forth in SC 2 and 3:

For the First	1,200	therms	(or less):	$0.6113 per therm
For excess over	1,200	therms		$0.5228 per therm

(g) Applicable to Customers eligible for SC 13:

For the First	3	therms	(or less):	$82.00
For the next	1,197	therms		$0.6113 per therm
For excess over	1,200	therms		$0.5228 per therm

(h) Other Rates, Charges and Adjustments Applicable to Rates (a) through (g):

1. Monthly Rate Adjustment (per month): For all Customers, the rates set forth in (a) to (g) above are subject to a Monthly Rate Adjustment to reflect credits and surcharges as further explained in Service Classification No. 9 of Con Edison's Schedule for Gas Service. Current and historical months' adjustments can be found in the "Monthly Rate Adjustments for New York City and Westchester County" table (See pg. 15).

2. Billing Payment and Processing (BPP) Charge: The Billing and Payment Processing charge will be either $1.80 per bill or no charge for a single service gas Customer or $0.90 per bill or no charge for a dual service gas Customer. Customers taking service under SC 9, and receiving either a utility consolidated bill or a marketer consolidated bill, are not subject to the BPP.

3. Revenue Decoupling Mechanism Adjustment: All customers excluding Rider D of SC9 (d), and SC13 (g) are subject to a Revenue Decoupling Mechanism Adjustment.

4. System Benefits Charge: For all Customers, the rates set forth in (a) to (i) above are subject to a System Benefits Charge.

5. Increase in Rates and Charges: The rates and charges in (a) to (g) and (1) to (4) above are increased by the applicable percentage found in the "Gross Receipts Tax" table to recover local and state gross receipts taxes (See pages 7 and 8).

[1] The Low Income Discount shall apply to customers enrolled in the Low Income Program under Rider E. Customers under this Rider will receive a discount to their monthly bill as follows:

Income Level	Gas Non-Heating	Gas Heating
Tier 1	$3.00	$135.24
Tier 2	$3.00	$167.01
Tier 3	$3.00	$189.83
Tier 4	$3.00	$187.65

SC 20 Monthly Cashout Credits and Charges
Applicable to Interruptible and Off-Peak Firm Transportation-
Daily Balancing Service

Daily Cashout Credits per therm, for those days when a Net Surplus Imbalance occurs, of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Surplus Imbalance that exceeds 5%:

	>5% To <=10%	>10% To <=15%	>15% To <= 20%	>20%
% of Cost of Gas*	95%	90%	80%	50%

Daily Cashout Charges per therm, for those days when a Net Deficiency Imbalance occurs, of an SC 9 Interruptible Customer or an SC 9 Off-Peak Firm Customer, applicable to the Net Deficiency Imbalance that exceeds 5%:

	>5% To <=10%	>10% To <=15%	>15% To <= 20%	>20%
% of Cost of Gas*	105%	110%	120%	150%

*The Cost of Gas for Net Surplus and Net Deficiency Imbalances is calculated as described under Service Classification 20 Section (D), Cashout Credits and Charges (2)(a).

Monthly Cashout Credits per therm applicable to the Net Surplus Imbalance of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Surplus Imbalance that falls within 5%:

Month	<= 5%	>5% To <=10%	>10% To <=15%	>15% To <=20%	>20%
Sep-26	($0.155000)	($0.147300)	($0.139500)	($0.124000)	($0.077500)
Aug-26	($0.195000)	($0.185300)	($0.175500)	($0.156000)	($0.097500)

( ) Denotes Credit

Monthly Cashout Charges per therm applicable to the Net Deficiency Imbalance of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer, applicable to the Net Deficiency Imbalance that falls within 5%:

Month	<= 5%	>5% To <=10%	>10% To <=15%	>15% To <=20%	>20%
Sep-26	$0.179000	$0.188000	$0.196900	$0.214800	$0.268500
Aug-26	$0.206000	$0.216300	$0.226600	$0.247200	$0.309000

Applicable to Interruptible and Off-Peak Firm Transportation-
Monthly Balancing Service

Monthly Cashout Credits / Charges per therm applicable to Net Surplus / Deficiency Imbalances of an SC 9 Interruptible Customer or an SC9 Off-Peak Firm Customer:

Month	Credit	Charge
Sep-26	(0.15500)	0.17900
Aug-26	(0.19500)	0.20600

Applicable to Firm Transportation-
Daily Delivery Service

	Surplus Imbalances		Deficiency Imbalances	
Month	2% or less	More Than 2%	2% or less	More Than 2%
Sep-26	($0.17900)	($0.15500)	$0.17900	$0.15500
Aug-26	($0.20500)	($0.19500)	$0.20500	$0.19500

Applicable to Power Generation
Transportation Customers

	Imbalances	
	Net Surplus	Net Deficiency
Month		
Sep-26	($0.1550)	$0.1790
Aug-26	($0.1950)	$0.2060

( ) Denotes Credit

Disclaimer: Cashout rates presented in this document reflect a two-month lag from the current reporting period. These rates are based on data available at the time of publication and may not represent the most current market conditions.