ROCKLAND ELECTRIC COMPANY

SCHEDULE

for

ELECTRIC SERVICE

Applicable

in the

Entire Territory

Issued: May 17, 2010 **Effective: May 17, 2010**

Issued by: **William Longhi, President**

Saddle River, New Jersey

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GENERAL INFORMATION

No. 1 TERRITORY TO WHICH SCHEDULE APPLIES

DIVISIONS	COUNTIES	BOROUGHS	TOWNSHIPS
EASTERN	Bergen	Allendale	Mahwah
		Alpine	Wyckoff (Part)
		Closter	
		Cresskill	
		Demarest	
		Franklin Lakes	
		Harrington Park	
		Haworth (Part)	
		Montvale	
		Northvale	
		Norwood	
		Oakland	
		Old Tappan (Part)	
		Ramsey	
		Rivervale (Part)	
		Rockleigh	
		Saddle River (Part)	
		Upper Saddle River	
CENTRAL	Passaic		Ringwood (Part)
			West Milford (Part)
WESTERN	Sussex		Montague (Part)
			Vernon (Part)
			Wantage (Part)

GENERAL INFORMATION

No. 2 DEFINITIONS

Unless otherwise stated, the following words and terms, when used in this tariff, shall have the following meanings:

(1) Board means the New Jersey Board of Public Utilities.

(2) Company means ROCKLAND ELECTRIC COMPANY.

(3) Competition Act means the New Jersey Electric Discount and Energy Competition Act, Chapter 23 of the Laws of 1999, N.J.S.A. 48:3-49, et seq.

(4) Competitive Energy Supply means Electric Power Supply provided by an Electric Generation Supplier other than the Company.

(5) Delivery Service means the service provided by the Electric Distribution Company (EDC) whereby a retail customer's electric power supply is delivered from the border of the EDC's service area to said customer's facility within the EDC's service area.

(6) Electric Distribution Company (EDC) means a public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply.

(7) Electric Generation Supplier (EGS) means an entity determined to be eligible by the Board to provide electric power supply to end-use customers. The terms "Electric Generation Supplier" and "Third Party Supplier" have the same meaning and are used interchangeably in this Rate Schedule.

(8) Electric Power Supply means the electricity required to meet customers' needs, including energy, operating capacity, losses, ancillary services and installed capacity, including reserves required by the PJM Interconnection, L.L.C. ("PJM") or New York Independent System Operator, transported to the Company's transmission and distribution system boundary, for subsequent delivery by the Company to its customers.

(9) Retail Access means a process whereby customers may purchase electric power supply from Electric Generation Suppliers and have it delivered using the Company's transmission and distribution system.

(Continued)

GENERAL INFORMATION

No. 2 DEFINITIONS (Continued)

(10) Third Party Supplier (TPS) means an entity determined to be eligible by the Board to provide electric power supply to end-use customers. The terms "Third Party Supplier" and "Electric Generation Supplier" have the same meaning and are used interchangeably in this Rate Schedule.

(11) Transition Period means the period of time commencing on August 1, 1999 and ending on July 31, 2003.

No. 3 APPLICATION FOR SERVICE

Forms for application for service may be obtained, signed and/or presented at any office of the Company or service may be obtained or discontinued by calling the following toll free number: 1-877-434-4100. Offices are maintained in the following locations:

One Lethbridge Plaza, Suite 32 – 2nd Floor, Route 17 North, Mahwah, New Jersey 07430
390 West Route 59, Spring Valley, New York 10977

The Company will provide the customer with a copy of the Customer Bill of Rights, by no later than at the time of the issuance of the customer's first bill, or within 30 days after the initiation of service, whichever is later.

The Company may require proof of identity with an application for service. The Company shall accept the following items to establish identity (although the Company, at its discretion, also may accept other documents):

1. A valid driver's license;
2. A birth certificate;
3. A valid U.S. passport;
4. A valid U.S. residency card with photograph;
5. A valid U.S. military identification card;
6. A valid county identification card;
7. A valid county welfare identification card;
8. A valid student identification card; or
9. A valid identification card issued by the State of New Jersey.

(Continued)

GENERAL INFORMATION

No. 3 APPLICATION FOR SERVICE (Continued)

The Company may require proof of prior address with an application for service. The Company shall accept the following items to establish prior address (although the Company, at its discretion, also may accept other documents):

1. A notarized lease, deed, or letter from the prior landlord;
2. A current auto insurance policy;
3. A bank statement;
4. A credit card statement; or
5. A letter of credit worthiness from a utility.

No. 4 DEPOSITS

The Company may require a reasonable deposit as a security for payment for service rendered in accordance with the Rules and Regulations of the Board. Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the final bill for service has been settled, including any interest due. The Company will pay interest on customer deposits held to secure residential accounts at least once during each 12-month period in which a deposit is held. When the Company refunds a deposit or pays a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

No. 5 METERS

The Company will install meters in accordance with the provisions of N.J.A.C. 14:3-4.2. The Company will select the type and make of meters and associated equipment, and may, from time to time, change or alter such meters and associated equipment. The Company's sole obligation is to supply metering that will furnish accurate and adequate records for billing purposes.

The Company will allow the installation of a meter collar adapter, accepted by the Company, between a residential electric meter and the meter socket. A list of meter collar adapters accepted by the Company is posted on the Company's website. Accepted meter collar adapters shall be installed by a duly qualified and licensed electrician or electrical contractor. Customers will be directly responsible for any and all costs associated with meter collars.

For the purpose of determining the amount of electricity delivered, meters shall be installed by the Company. Details of meter installation, location, and wiring are summarized in General Information Section Nos. 20, 21 and 22.

Service rendered through each meter installed shall be subject to a separate minimum charge and all rate provisions of the Service Classification applicable shall be applied separately to the service supply through each meter. The above shall not, however, apply where the Company, for purposes of testing or on account of the special character of the installation, desires to install more than one meter for measuring electricity supplied to a customer under one rate classification.

(Continued)

GENERAL INFORMATION

No. 5A SPECIAL TESTING OF METERS

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12-month period, a service charge of $15 will be made. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be witnessed by an inspector of the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

No. 5B ADJUSTMENT OF BILL

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, it will be calculated according to NJAC 14:3-4.6(c) 2. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

GENERAL INFORMATION

No. 6 METER READING

The Company will endeavor to read all meters at regular intervals as follows: meters of all customers will ordinarily be read monthly. Where the Company is unable to gain access to a meter, a notice stating this fact and requesting the customer to telephone his meter reading to the Company will be left on the premises. On request, the Company will furnish a postage paid business reply card for customers to report their meter readings.

No. 6A ADVANCED METER OPT OUT FEES

Any customer who requests that the transmitter of an AMI meter be disabled or requests an AMR or AMI meter be removed for a digital non-communicating meter will be classified as having opted out of AMI or AMR metering and will be required to submit an application and agreement with the Company.

Customers who opt out of AMI or AMR metering will be subject to the following.

(1) Access to Premises

Customers who opt out of AMI or AMR metering must provide reasonable access for meter reading and meter maintenance. If the customer fails to provide access for two months in a twelve-month period, then the customer will be required to: (a) relocate their metering equipment to an external location, at the customer's expense; or (b) permit the Company to reinstall an AMR meter or enable the AMI meter transmitter feature.

(2) Manual Meter Reading Fee

A monthly fee of $15 will apply to any customer who: refuses to allow the Company to install an AMI or AMR meter; requests that the transmitter of an AMI meter be disabled; or requests that an AMR or AMI meter be removed.

(3) Meter Change Out Fee

(a) A one-time meter change out fee of $45 will apply for a customer who requests the change-out of an AMR or AMI meter less than 30 days prior to the AMR or AMI meter being initially installed or after such meter is installed.

(b) The meter change out fee will also apply to any customer who elects to switch back to AMI or AMR metering after requesting the removal of such meter.

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GENERAL INFORMATION

No. 7 RENDERING OF BILLS

(1) Rules Applicable to All Customers

Rates and charges are stated on a monthly basis as set forth in each Service Classification. The number of days in a billing period shall be dependent on the meter reading schedule and may vary from period to period because of holidays, Saturdays and Sundays. A monthly billing period shall consist of at least 26 and not more than 34 days.

In determining the charges for billing periods other than a monthly period, the rates as set forth in the Service Classifications shall be prorated on the basis of thirtieths of a monthly period.

Bills for residential service will be rendered monthly. Residential customers who formerly were billed bi-monthly will now be billed monthly. The Company shall continue to read the meters of those customers on a monthly basis and will render the interim bills, bills for which no meter readings are obtained, on the basis of estimated usage.

When the Company is unable to obtain meter readings on regular reading dates, bills are rendered (1) on readings by customers if said readings are received in time for billing, or (2) on estimated usage. Amounts billed on the basis of such estimates are subject to adjustment in accordance with the next meter reading obtained by the Company.

If low estimates result in a customer receiving an actual bill that is at least twenty-five percent greater than the prior estimated bill, the Company shall allow the customer to amortize the excess amount. The amortization will be in equal installments over a period of time equal to the period when no actual reading was taken by the customer or the Company.

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GENERAL INFORMATION

No. 7 RENDERING OF BILLS (Continued)

(1) Rules Applicable to All Customers (Continued)

When the Company estimates an account for four consecutive monthly billing periods, it shall mail a notice marked "IMPORTANT NOTICE" to the customer on the fifth month explaining that a meter reading must be obtained. Said notice will also explain the penalty for failure to complete an actual meter reading. After all reasonable means to obtain a meter reading have been exhausted, the Company may discontinue service provided at least eight months have passed since the last meter reading was obtained, the Board has been so notified and the customer has been properly notified by prior mailing. If service is disconnected and subsequently restored, the customer shall be liable for the reconnection charge as specified in General Information Section No. 11 of this tariff.

When, due to the absence of a customer, no readings are obtained, minimum monthly charges will be rendered under the following conditions:

(a) When the customer gives written notification to the Company in advance that no electric service, in excess of that allowed under the minimum charge will be used following a given date and during a period of one or more months, and

(b) When the customer agrees to notify the Company of customer's resumption of the use of service.

When the meter reading following such notice of resumption indicates a use of service, during the period in question, greater than the amounts allowed under the minimum charges, the Company reserves the rights to render a corrected bill in which the charge will be based on such service having been used in equal monthly amounts during the pertinent period, except upon customer proof that the excess current was used during a specific period.

In case any meter other than a meter found to be registering slow from any cause beyond the control of the customer, fails to register the full usage of service by the customer for any period of time, the usage of service by the customer may be estimated by the Company on the basis of available data, and the customer billed accordingly.

In cases where tampering and/or theft of service has been established, the customer shall pay to the Company all costs directly related to investigations and inspections; damage to or loss of the meter or other property of the Company; and billing of the unrecorded service. In the event service has been disconnected, such service will not be restored unless all above mentioned costs have been paid to the Company.

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GENERAL INFORMATION

No. 7 RENDERING OF BILLS (Continued)

(2) Retail Access Customer Billing Options

(a) Customer Choice of Billing Option

A customer participating in the Company's Retail Access Program may choose one of the following billing methods by purchasing electric power supply from a Third Party Supplier ("TPS") that offers one or more of these options:

Utility Consolidated Bill: a single bill rendered by the Company for electric power supply provided by a TPS and delivery services provided by the Company ("Company Services").

TPS Consolidated Bill: a single bill rendered by a TPS for the Company Services and the electric power supply provided by the TPS.

Two Separate Bills: separate bills rendered by a TPS and by the Company.

All TPSs participating in the Company's Retail Access Program are eligible to provide consolidated billing service to their customers. In addition to fulfilling the eligibility requirements set forth in the TPS Agreement and the standards set forth in this Rate Schedule, to be a participating TPS in the Company's Retail Access Program, a TPS wishing to offer billing services must execute a Third Party Supplier Customer Account Services Master Service Agreement with the Company and must comply with Board approved Electronic Data Interchange ("EDI") standards.

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GENERAL INFORMATION

No. 7 RENDERING OF BILLS (Continued)

(2) Retail Access Customer Billing Options (Continued)

(b) Utility Consolidated Billing Service

To be effective for the next cycle bill issued to the customer, at least 10 calendar days prior to a customer's scheduled meter read date, the TPS must provide the Company a rate per kWh ($/kWh) to be charged to each of its customers for electric power supply. Rates must include all applicable Sales and Use Tax imposed on the TPS and not required by law to be separately stated. The TPS may charge a different price per kWh for each of its customers. The customer shall be billed one rate per billing cycle and such rate will be used for billing purposes for subsequent bills until changed by the TPS.

(c) TPS Consolidated Billing Service

Billing Services Credit: customers who choose the TPS Consolidated Billing Service will receive a monthly credit adjustment to their Company Charges of $1.00 per monthly billing cycle, including Sales and Use Tax. The credit shall be issued only in circumstances when the account is no longer receiving a bill issued by the Company. If, for any reason, the Company is required by the Board or requested by the TPS to conduct any mailing related to Company Services, including but not limited to Board mandated notices, New Jersey Administrative Code requirements or other regulatory requirements, the customer credit will be $0.50 per monthly billing cycle, including Sales and Use Tax.

GENERAL INFORMATION

No. 8 BUDGET BILLING

Residential customers, customers who are a condominium association or a cooperative housing corporation and customers taking service under Special Provision B of Service Classification No. 2 or Special Provision A of Service Classification No. 7, unless otherwise prohibited, may, at their option, elect to pay for service taken in accordance with the Board's regulations and the following provisions:

(1) The customer will make equal monthly payments during the Budget Year based on the Company's estimate of the customer's total cost for the Budget Year; and

(2) If at the end of the Budget Year, the amount paid by the customer is less than the amount due for actual service rendered, the Company shall bill the customer the balance, in addition to the monthly payment amount due in the last billing period of the Budget Year; or

(3) If at the end of the Budget Year, the amount paid by the customer is greater than the amount due for actual service rendered, the Company shall apply a credit to the customer's account equal to the amount overpaid or, at the customer's request, shall refund an amount equal to the overpayment.

The Budget Year will be the twelve-month period beginning with the billing month the customer initially enrolls in budget billing.

The monthly budget payment will normally be adjusted at the end of the Budget Year to reflect any changes in the Company's charges or the customer's usage during the Budget Year. The Company shall notify customers in writing of the revised budget amount at least ten working days prior to the due date of the initial bill of the next Budget Year. The Company also may adjust the monthly budget payment one time during the Budget Year should the Company's analysis indicate a change of twenty-five percent or more is warranted because of changes in rates or consumption.

Should a customer fail to make a monthly budget payment when due, the Company shall have the right to terminate the budget billing plan. A customer shall have the right to terminate budget billing at any time. Upon termination by the Company or customer, any overpayment will be credited to the customer's account and any deficiency shall be due and payable.

GENERAL INFORMATION

No. 9 CUSTOMER OBLIGATION

A customer wishing to discontinue service shall give notice to the Company. Within 48 hours of the customer's notice, the Company will discontinue service or obtain a meter reading for the purpose of calculating a final bill. When such notice is not received by the utility, the customer will be liable until the final reading of the meter is taken. A notice to discontinue service does not relieve a customer from any minimum or guaranteed payment under any contract or rate.

No. 10 PAYMENT OF BILLS, CHARGE FOR LATE PAYMENT, AND CHARGE FOR DISHONORED PAYMENT

Bills are due when rendered. If the bill is not paid within twenty days after the postmark date of the outstanding bill, the Company may issue a notice of discontinuance and service may be discontinued in accordance with provisions of General Information Section No. 11. A late payment charge at the rate of one and one-half percent (1½%) per month shall be applied to the accounts of all non-residential customers, except for state, county, and municipal agencies. The charge shall be applied to all amounts billed, including arrears, and any unpaid late payment charges that are not received by the Company when the next regular bill is calculated. The charge will not be applied sooner than 30 days after a bill is rendered.

Should the Company receive a negotiable instrument from the applicant or customer in payment of any bill, charge or deposit due, and such instrument be subsequently dishonored or be uncollectible for any reason, the Company shall charge the applicant a fee of $7.00.

GENERAL INFORMATION

No. 11 REFUSAL OR DISCONTINUANCE OF SERVICE

The Company reserves the right to refuse or discontinue service under the following conditions: (a) If any bills for electric service or for charges in line extension contracts are more than three months in arrears and/or arrearage is more than $200.00.(b) If it shall deem such action necessary to protect itself from fraud. (c) If the customer fails to comply with the Company's rules and regulations. (d) If the installation is not in accordance with the National Electrical Code, or the customer fails to supply, at his expense, a proper certificate of compliance with such code issued by an inspection agency prescribed by law. (e) Where a private line is improperly maintained or is inadequate for the purpose for which it is being used. (f) If all facts establish with reasonable certainty that the meter or service laterals or any part of the same, have been tampered with, in any manner which affects the proper operation of the same or the registering on the meter of the full amount of the electricity consumed.

If a residential customer offers payment of the full amount or a reasonable portion of the amount due at the time of discontinuance, a Company representative shall accept payment without discontinuance of service. Whenever such payment is made, the Company representative shall provide the customer with a receipt showing the date, account number, customer's name and address and amount received.

For failure to pay a bill within the period referred to in General Information Section No. 10, service may be discontinued after ten (10) days' written notice. In case of bankruptcy or fraud, or where it is clearly indicated that the customer is preparing to leave, immediate payment of accounts may be required.

If a residential customer advises the Company that the customer wishes to discuss a deferred payment agreement because the customer is presently unable to pay a total outstanding bill and/or deposit, the utility shall make a good faith effort to provide the customer with an opportunity to enter into a fair and reasonable deferred payment agreement. If the customer defaults on any of the terms of the agreement, the Company may discontinue service after providing the customer with notice of discontinuance.

The Company will not discontinue service during the period from November 15 through March 15, unless otherwise ordered by the Board, to certain residential customers identified in regulations regarding Winter Termination Program.

(Continued)

GENERAL INFORMATION

No. 11 REFUSAL OR DISCONTINUANCE OF SERVICE (Continued)

When service to a meter is discontinued for any of the above reasons, the Company will restore service after the customer:

(1) Pays all amounts due the Company for any service previously rendered, and

(2) Pays a $28.00 reconnection charge.

In the event that service is discontinued pursuant to the provisions of this section, the Company may require a deposit, but shall not require the deposit prior to service restoration. Instead, the Company shall bill the customer for the deposit, and shall allow the customer at least 20 days after the billing for payment of the deposit, or shall make other reasonable payment arrangements with the customer.

No. 12 CHANGE OF RATE

Rate Service Classifications under which customers are served are subject to such changes as may be lawfully made.

No. 13 INTERRUPTION OF SERVICE

The Company endeavors to furnish adequate and reliable service but shall not be liable for, or in any way in respect of, any interruption, discontinuance or reversal of its service, due to causes beyond its control.

No. 14 ACCESS TO CUSTOMER'S PREMISES

The Company's authorized employees or agents shall have free access, at all reasonable times, to its meters or other property, and to all the wiring and equipment owned by the customer or anyone else, and installed on the customer's premises, for the purpose of inspecting or testing the same or to repair, change, or remove any of the Company's property.

GENERAL INFORMATION

No. 15 IDENTIFICATION OF EMPLOYEES

Company employees or agents authorized to enter upon its customers' premises are provided with photo identification cards. Customers are advised not to admit to their premises anyone claiming to represent the Company unless he is wearing the proper photo identification card.

No. 16 COMPANY PROPERTY

The customer shall exercise reasonable diligence in protecting the Company's property on his premises, and may be liable to the Company in case of loss or damage caused by his negligence or that of his employees.

The customer shall not disconnect, change connections, make connections or otherwise interfere with Company's meters or other property or permit same to be done by other than the Company's authorized employees.

All wiring, meters, etc., installed at the Company's expense shall remain its property and the Company may remove the same when service is terminated.

No. 17 EXTENSION OF LINES AND FACILITIES

(1) Definitions

For the purpose of General Information Section Nos. 17 and 18 only, the following words and terms shall have the following meanings:

(a) Applicant for An Extension means a person that has applied to the appropriate regulated entity, as defined at N.J.A.C. 14:3-1 for construction of an extension, as defined at N.J.A.C. 14:3-8.2.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(1) Definitions (Continued)

(b) Cost means, with respect to the cost of construction of an extension, the site specific costs calculated based on unitized costs for materials and labor (including both internal and external labor) employed in the design, purchase, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for mapping and design. This term does not include expenses for clerical, dispatching, supervision or general office functions. The unitized costs shall be those set forth in Appendix A to General Information Section 17.

(c) Customer means the person identified in the account records of the Company as the person responsible for payment of the bill. A customer may or may not be the end user, as defined below.

(d) Distribution Line means an electric line used to distribute electric energy which will or, in the sole opinion of the Company, may reasonably be expected to provide service to more than one customer.

(e) Distribution Revenue means the total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus the following, as applicable: For an electric public utility, as defined at N.J.A.C. 14:4 – 1.2, Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service Charges, and, unless included with the Basic Generation Service Charges, transmission charges derived from the Federal Energy Regulatory Commission ("FERC") approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with the Company's tariff.

(f) End User means a person who receives electricity service. An end user may or may not be a customer, as defined above.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(1) Definitions (Continued)

(g) Extension means the construction or installation of plant and/or facilities by the Company* to convey service from existing or new plant and/or facilities to one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded in 1 and 2 below. An extension begins at the existing infrastructure and ends as follows:

(1) For an overhead extension, the extension ends at the point where the Service Line connects to the building, but also includes the meter.

(2) For an underground extension, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

* See General Information Section No. 19, “Service Lines”, for Company and customer responsibilities for the installation of Service Lines.

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GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(1) Definitions (Continued)

(h) Person means an individual, firm, joint venture, partnership, co-partnership, corporation, association, State, county, municipality, public agency or authority, bi-state or interstate agency or authority, public utility, regulated entity, cable television company, cooperation association, or joint stock association, trust, limited liability company, governmental entity, or other legal entity, and includes any trustee, receiver, assignee, or personal representative thereof.

(i) Plant and/or facilities means any machinery, apparatus, or equipment, including but not limited to, wires, cables, substations, poles or other supports, transformers, and switches, used for transmission or distribution of electricity. This term includes service lines and meters, but does not include equipment used solely for administrative purposes, such as office equipment used for administering a billing system.

(j) Regulated Entity means a person or entity that is subject to the jurisdiction of the Board, or that provides a product or service subject to the jurisdiction of the Board. This term includes a public utility, as defined in N.J.A.C. 14:3-1.1.

(k) Residential Customer means a customer who receives electricity service for use in his or her residence.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(1) Definitions (Continued)

(l) Residential Subdivision means a tract of land divided into three or more lots, as approved by the appropriate authorities, for the construction of three or more new residential buildings, or the land on which new multiple occupancy buildings are to be constructed.

(m) Service Line means an electric line used to connect a distribution line to an individual customer's meter or point of attachment; a service line, at the Company's discretion, may be connected to two or more meters at a single premises.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(2) Scope and Applicability

This section governs the construction of an extension to provide service to a customer, except that this section does not apply to any extension or any portion of an extension that is regulated by the FERC. This section applies to the construction of extensions to provide service to all customers, whether residential or non-residential.

This section includes provisions related to: (a) how much of an extension is paid by the customer for the extension; (b) whether the Company requires a deposit or non-refundable contribution; and (c) how much of a deposit, if required, will be refunded to the customer, and on what schedule that refund will be made.

This section also includes provisions regarding whether an extension shall be placed overhead or underground.

The Company shall not construct an extension or portion thereof if the extension is not required under N.J.S.A. 48:2-27 or other applicable law.

(3) General Requirements to Provide Extensions

To obtain service to one or more new customers, a person shall complete and submit to the Company a signed application for the construction of an extension of the Company's lines and facilities. Prior to accepting the application, the Company shall provide the applicant with a copy of N.J.A.C. 14:3-8 "Extensions to Provide Regulated Services". At the time of submittal of an application for an extension, the Company shall obtain from the applicant a signed certification that the applicant received a copy of N.J.A.C. 14:3-8 "Extensions to Provide Regulated Services".

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(3) General Requirements to Provide Extensions (Continued)

If an applicant for an extension has met all the requirements in this section, the Company shall install the requested extension in accordance with this section. The Company shall not construct an extension or furnish service to any customer unless all applicable requirements of this section have been met, unless otherwise ordered to do so by the Board.

The Company shall not construct, own, operate or maintain an extension on any property unless the Company is legally authorized to do so by an easement or right-of-way in a form reasonably acceptable to the Company. The applicant shall ensure that the Company is provided with such legal authority, at no cost to the Company and with no requirement for condemnation of the property.

In constructing and operating an extension, the Company shall use equipment and practices that meet all applicable requirements for line extensions, and which are consistent with applicable industry best practices and standards and the Company's minimum system design standards. An applicant may request equipment or service that exceeds these standards. If the Company provides this excess equipment or service, the Company may charge the applicant for the full cost of the excess facilities requested by the applicant.

The Company shall construct an extension with sufficient capacity to provide safe, adequate, and proper service to customers, in accordance with the Company's and/or the industry's system design standards.

(4) General Provisions Regarding Extensions

Where an extension is required to provide service to one or more new residential or nonresidential customers, the procedures set forth in this section shall be utilized as a guide to determine the Company's and the applicant's cost responsibility for construction of such extension. This section also includes provisions regarding deposits and nonrefundable contributions in aid of construction ("CIAC"), which may be required of the person applying for such extension to ensure adequate compensation for the Company's investment to supply service. An extension shall become the property of the Company upon its completion.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(4) General Provisions Regarding Extensions (Continued)

The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred by the Company as a result of receiving deposits or CIAC under the Tax Reform Act of 1986 ("TRA 86"). All deposit refunds shall also include the associated tax consequences incurred under TRA-86 as detailed in N.J.A.C. 14:3-8.6. Deposits are non-interest bearing.

All parties to an extension shall cooperate fully in order to facilitate construction of an extension at the lowest reasonable cost consistent with system reliability and safety. This includes sharing trenches where practicable, and coordinating scheduling and other aspects of construction to minimize delays and to avoid difficult conditions such as frozen or unstable soils.

The Company may contract with an applicant to design, purchase, construct or maintain an extension on behalf of the applicant. The Company shall be paid for the cost of constructing or installing an extension on behalf of an applicant in accordance with this section.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(5) Deposits - General Provisions

An applicant may be required to provide the Company with a deposit prior to the construction of an extension. The amount of the deposit shall be determined according to the deposit provisions set forth below. The Company shall refund the refundable portion of a deposit in accordance with the provisions set forth below.

For purposes of determining the amount of the deposit, the following shall apply:

(a) The Company shall determine the cost of the extension in accordance with General Information Section 17, and shall add to this the tax consequences incurred by the Company under TRA-86 as a result of receiving the deposit as detailed in N.J.A.C. 14:3-8.6. All deposit refunds shall also include the associated tax consequences incurred under TRA-86 as detailed in N.J.A.C. 14:3-8.6;

(b) The Company shall assume that the electric service connection to each building will be at the nearest corner of the building to the point at which the service enters the property;

(c) If an applicant requests service that costs more than that which is standard under the Company's and/or the industry's system design standards, or if an extension presents an unusual situation in which providing standard service is substantially more expensive than usual, the Company may charge the applicant or the customer for the extra expense. In accordance with (a) below, this charge is not refundable. In such a case, the Company shall not charge the applicant more than the actual cost for the extra work required; and

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(5) Deposits - General Provisions (Continued)

(d) If the extension requires the Company to pay an attachment charge for the use of utility poles located on private property and not owned by the Company, the Company may include the cost of the attachment charge when calculating the cost of the extension.

The following portions of a deposit are nonrefundable and shall constitute a contribution in aid of construction (CIAC):

(a) For all extensions, the cost of extra service, or of extra work required to provide standard service, in accordance with N.J.A.C. 14:3-8.9(d) 3; and

(b) For an underground extension of electricity, the additional cost for underground service over and above the amount it would cost to serve those customers overhead. This shall include the cost of any temporary overhead installation.

(6) Deposits

The requirements in this subsection apply in addition to the requirements in the subsection “Deposits – General Provisions”. This subsection addresses how a deposit will be determined and how the refundable portion of a deposit will be determined for extensions serving multi-unit or non-residential developments and for extensions serving a single residential customer.

(a) Multi-unit Development or Non-residential Customer

This subsection is applicable to multi-unit developments and non-residential customers. The deposit for extensions under this subsection shall be the cost of the extension required to provide service. Prior to construction of the extension, the Company shall notify the applicant of the cost to construct an extension to serve the customer or development for which service is requested.

The cost responsibility of an extension shall be determined by mutual agreement between the Company and the applicant. If the Company and the applicant cannot agree upon a financial arrangement regarding the cost of the extension, the cost of the extension and the refund of the refundable portion of the deposit shall be in accordance with this General Information Section 17.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(6) Deposits (Continued)

(a) Multi-unit Development or Non-residential Customer (Continued)

For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit.

As each customer served by the extension begins receiving service, the Company shall refund to the applicant such customer's refundable portion of the deposit. The refund shall be the estimated annual distribution revenue that will result from the customer multiplied by ten. In no event shall the Company refund more than the refundable portion of the deposit nor shall the Company refund any portion of the refundable portion of the deposit remaining after ten years from the date upon which the Company is first ready to render service from the extension.

(b) Single Residential Customer

This subsection is applicable where the extension is constructed to serve a single residential customer. The applicant shall be required to make a deposit, which shall be determined as follows:

(1) The Company shall estimate the cost of the extension required to provide service to the customer.

(2) The Company shall estimate the annual distribution revenue to be derived from the customer, and multiply it by ten, to obtain estimated distribution revenue over a ten-year period.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)

(6) Deposits (Continued)

(b) Single Residential Customer (Continued)

(3) The Company shall subtract the estimated ten-year distribution revenue determined under (6)(b)(2) above, from the refundable portion of the estimated cost of the extension. The refundable portion of the estimated cost of the extension shall be determined in accordance with the subsection "Deposits – General Provisions". The remaining amount shall be held by the Company as a deposit.

If during the ten-year period after a single residential customer begins receiving service, additional customers connect to the extension and begin receiving service, the Company shall refund to the initial customer on whose behalf the Company holds a deposit, an amount equal to ten times the distribution revenue to be derived from the additional customers.

In no event shall the Company refund more than the refundable portion of the deposit nor shall the Company refund any portion of the refundable portion of the deposit remaining after ten years from the date upon which the Company is first ready to render service from the extension.

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GENERAL INFORMATION

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GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT I
UNIT COSTS OF UNDERGROUND CONSTRUCTION
SINGLE PHASE

	ITEM	UNIT	TOTAL COST
(1)	Trenching	PER FOOT	$11.70*
	Pavement Cutting and Restoration	PER FOOT	28.98
	Blasting and Rock Removal	PER FOOT	ACTUAL LOW BID
	Jack Hammering and Rock Removal	PER FOOT	ACTUAL LOW BID
(2)	Primary Cable (#2 Aluminum)	PER FOOT	5.26
(3)	Secondary Cable		
	(a) 4/0 AAC Triplex	PER FOOT	3.93
	(b) 350 kcmil Aluminum	PER FOOT	4.89
(4)	Service (Installed in conduit, includes tap on, does not include trenching) Up to 200 AMP	PER FOOT	16.39
	Service (Installed in conduit, includes tap on, does not include trenching) Over 200 AMP	PER FOOT	18.34

* Will be adjusted to reflect any contribution received from cable television companies.

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT I
UNIT COSTS OF UNDERGROUND CONSTRUCTION
SINGLE PHASE (Continued)

	ITEM	UNIT	TOTAL COST
(5)	Primary Termination /Riser	EACH	$2,109.00
	Secondary Termination/Riser	EACH	1,105.00
(6)	Primary Junction Enclosure		
	(a) Single Phase Boxpad - Unfused	EACH	1,899.00
	(b) Single Phase Switch - Fused	EACH	8,681.00
(7)	Secondary Enclosure		
	(Incl. Terminations)	EACH	481.00
(8)	Conduit (2" Schedule 40 PVC, installed)	PER FOOT	3.16
	Conduit (4" Schedule 40 PVC, installed)	PER FOOT	4.84
(9)	Street Light Cable		
	#2 Triplex in Conduit	PER FOOT	6.54
(10)	Transformers, Including Pad		
	25 KVA	EACH	5,181.00
	50 KVA	EACH	5,508.00
	75 KVA	EACH	5,880.00
	100 KVA	EACH	6,496.00
	167 KVA	EACH	7,979.00
(11)	Street Lighting - U/G Feed		
	30' Pole (including arm & luminaire)	EACH	2,127.69

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT II
UNIT COSTS OF UNDERGROUND CONSTRUCTION
THREE PHASE

	ITEM	UNIT	TOTAL COST
(1)	Primary Cable Installation		
	(a) 750 kcmil – 600A	PER CIRCUIT FOOT	$100.11
	(b) 350 kcmil – 400A	PER CIRCUIT FOOT	57.54
	(c) 2/0 Cu – 200A	PER CIRCUIT FOOT	31.37
(2)	Secondary Cable Installation		
	350 kmcil 4-Wire	PER CIRCUIT FOOT	11.87
(3)	Service		
	350 kmcil AAC	PER CIRCUIT FOOT	21.94
(4)	Primary Termination/Riser		
	(a) 750 kcmil – 600A	EACH	1,123.00
	(b) 350 kcmil – 400A	EACH	909.00
	(c) 2/0 Cu – 200A	EACH	348.00
	(d) #2 Al – 100A	EACH	340.00
(5)	Primary Junction Box		
	(a) 200 A Installation Only	EACH	3,157.00
	(b) 2/0 AWG Termination	EACH	273.00
	(c) # 2 AWG Termination	EACH	277.00
(6)	Primary Switch - PMH FOR 400A OR 600A		
	(a) Switch Installation	EACH	24,287.00
	(b) 750 kcmil Termination	EACH	885.00
	(c) 350 kcmil Termination	EACH	636.00
	(d) 2/0 AWG Termination	EACH	348.00
	(e) #2 AWG Termination	EACH	340.00

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT II
UNIT COSTS OF UNDERGROUND CONSTRUCTION
THREE PHASE (Continued)

	ITEM	UNIT	TOTAL COST
(7)	Primary Switch - Elliot for 200A		
	(a) Switch Installation	EACH	$16,900.00
	(b) 2/0 AWG Termination	EACH	273.00
	(c) #2 AWG Termination	EACH	277.00
(8)	Conduit		
	(4” Schedule 40 PVC, installed)	PER FOOT	4.84
	(6" Schedule 40 PVC, installed)	PER FOOT	6.75
(9)	Transformers, Including Pad		
	150 KVA	EACH	14,137.00
	300 KVA	EACH	16,911.63
(10)	Concrete Pullbox		
	Materials	EACH	10,113.00
	Labor	EACH	ACTUAL LOW BID
(11)	Concrete Manhole		
	Materials	EACH	19,733.00
	Labor	EACH	ACTUAL LOW BID
(12)	Trenching - Mainline Construction	PER FOOT	ACTUAL LOW BID

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT III
UNIT COSTS OF OVERHEAD CONSTRUCTION
SINGLE PHASE AND THREE PHASE

	ITEM	UNIT	TOTAL COST
(1)	Pole Line (Includes 45 ft. Poles Anchors & Guys)	PER FOOT	$15.03*
(2)	Primary Wire		
	(a) Single Phase (3/0 ACSR)	PER FOOT	5.31
	(b) Three Phase (477 kmcil Aluminum)	PER FOOT	15.17
	(c) Three Phase (3/0 ACSR)	PER FOOT	13.13
	(d) Neutral	PER FOOT	3.34
(3)	Secondary Wire		
	(a) 3-Wire (2/0 TX)	PER FOOT	6.26
	(b) 4-Wire (2/0 QX)	PER FOOT	6.85
(4)	Service - Single Phase		
	Up To 200 AMP	PER FOOT	3.73
	Over 200 AMP	PER FOOT	4.54
(5)	Service - Three Phase		
	Up To 200 AMP	PER FOOT	4.60
	Over 200 AMP	PER FOOT	5.10
(6)	Transformers		
	25 KVA - Single Phase	EACH	1,996.00
	50 KVA - Single Phase	EACH	2,580.00
	100 KVA - Single Phase	EACH	4,977.00
	3-25 KVA - Three Phase	EACH	7,201.00
	3-50 KVA - Three Phase	EACH	8,952.00
	3-100 KVA - Three Phase	EACH	15,308.00
(7)	Street Light Luminaire	EACH	617.00

* Joint Pole Line Cost To Be Used = $8.71/2 = $4.36

(Continued)

GENERAL INFORMATION

No. 17 EXTENSION OF LINES AND FACILITIES (Continued)
APPENDIX A

EXHIBIT IV
METERING COSTS

METER TYPE	TOTAL COST
Residential	
120/240 - Single Phase	$159.20
120/208 - Single Phase	161.06
Current Transformer - 120/240 - Single Phase	836.68
Other*	
Non-residential	
120/240 - Single Phase	159.20
120/208 - Single Phase	161.06
120/240 - Single Phase - Demand Metered	159.85
120/208 - Single Phase - Demand Metered	159.20
Other Secondary - Self-Contained - Secondary	159.20
Up to 1200 AMP – Current Transformer – Less than 480 Volts	1,430.48
Greater Than 1200 AMP – Current Transformer – Less than 480 Volts	1,430.48
Up to 1200 AMP – Current Transformer – 480 Volts	1,480.48
Greater Than 1200 AMP – Current Transformer – 480 Volts	1,480.48

* Cost to be determined on a case-by-case basis.

GENERAL INFORMATION

No. 18 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO CUSTOMERS WITH NEW OR INCREASED CAPACITY INSTALLATIONS

The Company will provide the necessary electrical materials, design plans and specifications for the installation of underground primary voltage electric lines between its existing facilities along the public way and the customers point of use.

(1) Applicability

This General Information Section No. 18 is applicable only to service to new buildings or complexes or to existing buildings or complexes with increased electrical capacity taking primary service or requiring at least 400 ampere secondary service. The Company may, at its sole discretion and if circumstances warrant, apply this section to a secondary service less than 400 amperes.

(2) Definitions

The following definitions shall apply for the purposes of this General Information Section No. 18.

(a) Applicant - The developer, builder, or other entity applying for the construction of an underground electrical system.

(b) Building - A structure enclosed within exterior walls or fire walls, built, erected and framed of component structural parts.

(c) Complex - More than one attached or detached buildings erected on a single or several contiguous parcels of land and not separated by a public street or right of way.

(d) Project - A building or complex of buildings together with the associated onsite improvements.

(e) Underground electrical system - The underground primary voltage distribution lines and primary voltage service lines in a project.

(Continued)

GENERAL INFORMATION

No. 18 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO CUSTOMERS WITH NEW OR INCREASED CAPACITY INSTALLATIONS (Continued)

(3) Customer Obligation

(a) Each applicant for underground service under this section shall supply to the Company:

(1) A copy of a site plan for the project, which has received all final governmental approvals.

(2) An acceptable easement on the form provided by the Company, together with such assurance of title as the Company may require.

(3) An application and agreement for electric service to the project on appropriate forms provided by the Company, executed by the applicant or its authorized representative.

(4) Such security for electric service as may be required by the applicable tariff and otherwise comply with all other applicable provisions of the Company's tariff.

(5) The name and qualifications of the applicant's electrician who will make the installation of the underground electrical system.

(6) Indemnification and Certificates of insurance as required by the Company.

(b) The applicant will, at its cost, provide all trenching and backfilling, all installation work and all other work necessary to install the underground electrical system, using materials supplied by the Company, in conformity with the design plans and specifications furnished by the Company. The applicant may be required to pay for such material in accordance with Section (5) below. The construction of the extension located on the property to be served shall be by either the Company or the applicant, at the applicant's discretion. Should the applicant chose to perform the construction, then the applicant will arrange for and permit inspection of the installation by representatives of the Company at appropriate stages of construction and will, upon request of a representative of the Company, make all corrections necessary in order that the installation will comply with the design plans and specifications and with all applicable electrical codes.

(Continued)

GENERAL INFORMATION

No. 18 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO CUSTOMERS WITH NEW OR INCREASED CAPACITY INSTALLATIONS (Continued)

(3) Customer Obligation (Continued)

(c) The customer will use the materials furnished by the Company in accordance with Subparagraph (4) (b) solely for the purpose of constructing the underground electrical system in the project. The applicant will furnish all materials needed for the completion of the underground electrical system beyond the materials to be furnished by the Company pursuant to Subparagraph (4) (b).

(4) Company Obligation

(a) The Company will provide to the applicant design plans and specifications for the underground electrical system for a project actually under construction or for any existing project in which electrical capacity is being increased. If the Company does not have suitable existing facilities upon the public street or right of way abutting the project, an extension from suitable existing facilities to a point abutting the project shall be made by the Company only in accordance with other applicable portions of this tariff and nothing in this section shall be deemed a variation therefrom.

(b) The Company will furnish to the applicant all materials needed to construct the underground electrical system in accordance with the design plans and specifications furnished by the Company should the applicant choose to construct the extension.

(c) If the installation of the underground electrical system has not been completed by the applicant within six months from the date upon which the materials, design plans and specifications are furnished to the applicant (unless an extension is granted by the Company) the work shall be deemed to have been abandoned and the Company, at the applicant's expense, may reclaim possession of any and all materials, whether or not installed. The applicant will reimburse the Company for all cost and expenses incurred by the Company in the performance of its obligation to the applicant under this section and of the reclaiming of the materials, less the actual salvage value of any materials reclaimed; any payment made to the Company for extension of its distribution lines from existing facilities to a point abutting the project shall be retained by the Company.

(Continued)

GENERAL INFORMATION

No. 18 UNDERGROUND EXTENSIONS OF LINES AND FACILITIES TO CUSTOMERS WITH NEW OR INCREASED CAPACITY INSTALLATIONS (Continued)

(4) Company Obligation (Continued)

(d) Upon completion of the installation (including testing) in accordance with the design plans and specifications, approval of the installation by the Company and delivery to the Company of satisfactory evidence that there are no unpaid claims for labor or material furnished to the applicant (whether or not a lien has been acquired with respect to such claim), the Company will accept ownership of the underground electrical system and thereafter be responsible for the operation, maintenance and repair thereof.

(5) Applicant Contribution for Materials

The Company will make no charge for the materials if the estimated Distribution Revenue to the Company from the project for the first ten full calendar years following completion of the installation of the underground electrical system is equal to or exceeds the cost of the materials. Any portion of the cost which is in excess of ten times such Distribution Revenue will be paid by the applicant before any material or services will be supplied by the Company. If an overhead or underground line extension is required to extend existing facilities to a point abutting the project, the Distribution Revenue, for the purposes of this subparagraph, shall mean only that Distribution Revenue in excess of the amount of Distribution Revenue which is required to obligate the Company to pay for the line extension.

GENERAL INFORMATION

No. 19 SERVICE LINES

The terms “Service Line”, “Distribution Line” and “Residential Subdivision”, as defined in General Information Section No. 17, shall apply to this section.

(1) Overhead Service Lines

The Company will construct and maintain all overhead service lines from its distribution lines adjacent to a customer’s premises to the service entrance of the building or structure where service is to be metered.

(2) Underground Service Lines

(a) Residential Underground Service Lines

(1) Within a Residential Subdivision, the Company shall install the underground Secondary voltage Service Line from its Distribution Line to the customer’s metering point. The Company shall own and maintain the Service Line.

(2) Outside of a Residential Subdivision, either the Company or the customer, at the customer’s discretion, shall install the underground Secondary voltage Service Line from the Company’s Distribution Line to the customer’s metering point. The customer shall own and maintain the Service Line; however, for an extension of service to a one- or two-family residence, the Company shall own and maintain the Service Line.

(3) Primary voltage Service Lines shall be installed in accordance with General Information Section No. 18.

(b) Non-Residential Underground Service Lines

(1) Secondary voltage Service Lines shall be installed by the customer from a Company-designated point of connection to the customer’s meter. The customer shall own and maintain the Service Line.

(2) Primary voltage Service Lines shall be installed in accordance with General Information Section No. 18.

The customer, at his own expense, in advance of the construction of Company facilities on the customer’s property, shall provide to the Company all necessary easements and rights of way to enable the Company to construct and maintain its facilities.

GENERAL INFORMATION

No. 20 LOCATION OF SERVICE WIRES, METER, ETC.

Upon application to the Company, it will send a representative who will designate by suitable marker the proper entrance and meter location for service to be furnished. Such meter location shall be maintained by the customer in such manner as to be readily accessible to the Company representatives and kept free from excess vibration.

No. 21 OUTDOOR METERING

(a) The Company shall require all new residential dwellings to be provided with facilities supplied by the customer to accommodate outdoor metering equipment. Indoor location of meter(s) for new residential service will be approved only when there is no suitable place outside to set the meter(s). When indoor meter location(s) are approved and utilized, free access by Company representatives to the meter(s) at all reasonable times shall be possible.

(b) The cost of all facilities required for the meter(s) shall be borne by the customer.

No. 22 WIRING, APPARATUS AND INSPECTION

All wiring and apparatus including service switches, fuses, meter loops and a proper location and support for the Company's meter and other apparatus shall be furnished and maintained by the customer in accordance with the Wiring Rules and Regulations of the Company, the National Electrical Code of the National Board of Fire Underwriters, all laws and governmental regulations that may be in force, and it shall be a condition precedent to the initial and continuing supply of electricity by the Company that the Company may seal such service and meter-switch and adjust, set and seal such switches, and that such seals shall not be broken and that such adjustments or settings shall not be changed or in any way interfered with by the customer.

The Company reserves the right to make an inspection of the premises before connecting service wires or installing meter in order to see that its rules are complied with, but in doing this, assumes no liability for the safety of the installation. The Company shall conduct an initial inspection of the premises at no cost to the applicant. If the installation is not in compliance with the Company's and/or other applicable rules, service shall not be rendered and the Company shall assess a re-inspection fee of $68.00 for any subsequent re-inspections of the installation.

GENERAL INFORMATION

No. 23 PERMITS AND INSPECTION FEES

The Customer must secure and pay for all permits, municipal or otherwise, required by Law for the installation and operation of the electrical wiring and equipment on the premises.

No. 24 ELECTRICAL INSPECTION AUTHORITIES

The customer must provide the Company with an electrical inspection certificate indicating that the customer's service installation complies with applicable codes prior to commencement of service. Such certificate must be issued by the local municipal code official; a state or county agency; or any other agency authorized to perform such function and services as may be designated and approved by the Board.

No. 25 RIGHTS OF WAY AND TREE TRIMMING RIGHTS

The furnishing of service is contingent upon the Company's ability to secure and maintain rights of way and suitable tree trimming rights under terms and conditions acceptable to the Company, and the Company shall not be required to supply electric service until a reasonable time after such rights have been obtained.

GENERAL INFORMATION

No. 26 INCREASED CAPACITY

Reasonable notice in writing must be given by the Customer to the Company before adding additional equipment. If an upgrade of existing customer-owned service entrance equipment is necessary due to increased load or building expansion ("service upgrade"), such notice shall state the amount, character and expected duration of time the increased service will be required.

Service upgrades shall be performed by licensed electrical contractors in compliance with the National Electric Code, Company Specifications For Electric Installations, and any other applicable federal, state or local regulations governing such installations.

If a service upgrade necessitates additional or enlarged Company facilities, and existing Company facilities have been in place for ten years or more, the Company shall apply the following rules:

(1) Residential Service Upgrades

(a) Overhead Service

The Company shall upgrade its existing overhead Service Line, as necessary, at no cost to the customer.

(b) Underground Service

(1) Within a Residential Subdivision, the customer, or its qualified contractor, at the customer's expense, shall dig the required trench in accordance with Company specifications. The Company shall install the new underground service line at no cost to the customer.

(2) Outside of Residential Subdivisions, the customer, or its qualified contractor, at the customer's expense, shall install the new underground service from the customer's service entrance equipment to a connection point on the Company's Distribution Line, as determined by the Company. The Company shall connect the customer's service line to the Company's Distribution Line at no cost to the customer.

(Continued)

GENERAL INFORMATION

No. 26 INCREASED CAPACITY (Continued)

(2) Non-Residential Service Upgrades

(a) Overhead Service

The Company shall upgrade its existing overhead Service Line, as necessary, at no cost to the customer.

(b) Underground Service

The customer, or its qualified contractor, at the customer's expense, shall install the new underground service from the customer's service entrance equipment to a connection point on the Company's Distribution Line, as determined by the Company. The Company shall connect the customer's service line to the Company's Distribution Line at no cost to the customer.

The rules of General Information Section No. 18 shall apply to qualifying customers.

(3) The following conditions shall be considered Extensions and the rules of General Information Section No. 17 shall apply.

(a) the customer requests a change in voltage characteristics (e.g., single phase to three phase, 120/208V to 277/480V); or

(b) a change to a Company Distribution Line is necessary in order to provide a connection point for the customer's new service.

(Continued)

GENERAL INFORMATION

No. 26 INCREASED CAPACITY (Continued)

(4) The following conditions shall be considered Extensions and the rules of General Information Section No 17 shall apply:

(a) an existing non-residential structure has been demolished or substantially demolished and a new structure is being built in its place;

(b) an existing residential structure has been demolished or substantially demolished and a new structure, having a square footage greater than three times the square footage of the original structure, is being built in its place; or

(c) there has been a change in the use of a residential facility or in the type of business conducted at a non-residential facility.

If a service upgrade necessitates additional or enlarged Company facilities, and existing Company facilities have been in place for less than ten years, the Company shall install such additional or enlarged facilities at the customer's sole expense.

GENERAL INFORMATION

No. 27 MASTER METERING

The service and supply of electrical energy by the Company for use of owners, tenants or occupants of apartment buildings, or other tenant buildings, will be furnished directly to them as Customers of the Company through Company individual meters, and will not be supplied through a master meter for submetering or resale by or to any owner, tenant or occupant of any such building.

In any case where the Board would permit master metering or submetering of residential use in any new building or complex of buildings connected on or after March 15, 1984, any new such building or complex of buildings with electric resistance space heating equipment will not be provided service unless one of the following conditions is met:

(1) The electric resistance heating equipment is supplementary to a heat pump system, energy storage system, or a system for which a renewable resource is the primary energy input, or

(2) The customer establishes that heat requirements will be seasonal in nature and, thus, electric resistance is the most economic heat source for the customer.

No. 28 UNMETERED SERVICE

Where the Customer's only utilization equipment has a total rated capacity of not more than 2 KW at any one location and is operated on a fixed schedule and has a definitely determinable demand, the Company may supply unmetered service at the applicable Service Classification rates and charges, upon the basis of the usage determined by the Company and endorsed upon the agreement for service. The Customer shall give the Company advance notice in writing of any change in the utilization equipment or in use of service supplied on an unmetered basis. Unmetered services will not be supplied to any location where the Customer is supplied with metered service. The Company reserves the right at any time to meter service previously supplied on an unmetered basis.

No. 29 CHARACTERISTICS OF SERVICE

In addition to the provisions hereof, service of particular characteristics is available only when such service is specified under "Character of Service" in the Service Classification under which service is supplied, and subject to the provisions of such Service Classification.

(Continued)

GENERAL INFORMATION

No. 29 CHARACTERISTICS OF SERVICE (Continued)

(1) Secondary Service – Sixty cycle single and three phase (low tension) generally will be supplied from the three phase four wire 120/208 volt system which the Company is gradually extending. Otherwise in limited areas single phase service will be supplied at 120/240 volts and three phase four wire service at 120/240 volts. In those areas where it is available three phase service will be supplied at 277/480 volts.

(2) Primary Service – Sixty cycle three phase (high tension) service at 2400/4160 Volts Wye, 7620/13200 Volts Wye, 34500 Volts Delta, and in limited areas 2400 or 4800 Volts Delta as designated by the Company. This service will be supplied at the discretion of the Company as warranted by the magnitude of the load, its location or other physical conditions.

(3) High Voltage Distribution Service – Sixty cycle three phase (high tension) service at 69000 Volts or higher as designated by the Company. This service will be supplied at the discretion of the Company as warranted by the magnitude of the load, its location or other physical conditions.

All equipment and apparatus necessary to change the frequency and/or voltage and/or other characteristics of the electricity furnished by the Company to conform to the requirements of the Customer shall be furnished and maintained by the customer.

Where three phase service is supplied the Customer shall balance the current on each of the phases in a manner satisfactory to the Company.

Where the Company cannot be assured that the business to be served will be permanent or where unusual expenditures are necessary to supply service because of the location, size, or character of the Applicant's or Customer's installation, facilities will be constructed only when Applicant or Customer makes an adequate contribution toward the cost of such facilities, or makes other satisfactory arrangements which would be sufficient to warrant the Company to undertake the investment and expense involved.

Frequencies and voltages referred to in this schedule are approximate.

The Customer should consult the Company as to characteristics of service to be supplied to him before purchasing electrical equipment for any installation or for additions to or replacements of existing installations or before moving electrical equipment to a new address.

(Continued)

GENERAL INFORMATION

No. 29 CHARACTERISTICS OF SERVICE (Continued)

The Company reserves the right to change its system and its method of operation from time to time, pursuant to law and the provisions of its schedule as, in its judgment, is necessary or advisable for economical and proper service to the public.

No single phase motor in excess of 5 HP will be served hereunder unless the Company, after inspection of the specific installation, method of operation and other relevant factors, determines that such motor may be supplied without affecting the service to the applicant and neighboring customers. The Company may require that any motor shall be of such size and have such starting characteristics or be equipped with such starting current limitors as will satisfactorily minimize or eliminate the effect of such motor's starts upon the service supplied to the applicant or neighboring customers.

No. 30 PRIVATE RESIDENCE DEFINED

A private residence is considered as being used solely as a dwelling place by the occupant, his family and guests. Boarding houses, rooming houses or residential hotels are not classed as private residences.

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS")

(1) Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP)
Applicable to Service Classification Nos. 1, 2, 3, 4, and 6

Applicable to Service Classification Nos. 1, 2 (Non-Demand Billed), 3, 4, and 6
Charges per kilowatthour:

Service Classification	Summer Months*	Other Months
1 (Non-TOD) – First 600 kWh	8.465¢	14.435¢
1 (Non-TOD) – Over 600 kWh	17.944¢	14.435¢
1 (TOD) – Peak	25.669¢	32.352¢
1 (TOD) – Off-Peak	8.629¢	8.682¢
2 - (Non-Demand Billed) – All kWh	12.678¢	11.305¢
3 – Peak	21.334¢	20.764¢
3 – Off-Peak	8.150¢	8.494¢
4 – All kWh	8.452¢	8.706¢
6 – All kWh	8.410¢	8.599¢

Applicable to Service Classification No. 2 Demand Billed customers who do not take BGS-CIEP service in accordance with General Information Section No. 31(2):

	Summer Months*	Other Months
Demand Charges		
All kW ($/kW)	8.32	8.20
Usage Charges		
All kWh (¢/kWh)	9.711¢	9.086¢

The above Basic Generation Service Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including ISO Administrative Charges).

*Definition of Summer Billing Months - June through September

(Continued)

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS") (Continued)

(1) Basic Generation Service – Residential Small Commercial Pricing (BGS-RSCP) (Continued)
Applicable to Service Classification Nos. 1, 2, 3, 4, and 6

Service Classification No. 2 metered customers who are not required to take BGS-CIEP service in accordance with General Information Section No. 31(2) and are located in the Company's Eastern Division may elect to take BGS-CIEP service on a voluntary basis. Such customers must notify the Company no later then the second business day in the month of January of each year to elect BGS-CIEP service for the annual period commencing June 1 of that year. Customers voluntarily taking BGS-CIEP service who, during the applicable annual period, elect to purchase Competitive Energy Supply from a Third-Party Supplier and then return to the Company's BGS, shall be required to take BGS-CIEP service for the remainder of the annual period. Customers voluntarily taking BGS-CIEP service who wish to transfer to BGS-RSCP service as their default supply service must notify the Company no later then the second business day of the month of January in order to effectuate such transfer for service commencing on the following June 1. Customers who do not provide such notification to the Company shall remain on BGS-CIEP service for the twelve-month period commencing the following June 1.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

(Continued)

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS") (Continued)

(2) Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP)

This service is applicable to all Service Classification No. 7 customers, and Service Classification No. 2 customers who maintain a billing demand of 500 kW or greater during any two months of a calendar year, taking BGS from the Company. Service Classification No. 2 metered customers who do not meet the above criteria may elect to take BGS-CIEP service on a voluntary basis. See General Information Section No. 31(1).

BGS Energy Charges:
Charges per kilowatthour:
BGS Energy Charges are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Rockland Electric Transmission Zone, plus Ancillary Services (including PJM Administrative Charges) at the rate of $0.00640 per kilowatthour, adjusted for losses and applicable taxes.

BGS Capacity Charges:

Charges per kilowatt of Capacity Obligation as determined in accordance with General Information Section No. 31(C):

Charge applicable in Summer* months.....$ 19.3835
Charge applicable in other months.....$ 19.3835

The above charges shall recover each customer's share of the overall summer peak load assigned to the Rockland Electric Transmission Zone by PJM as adjusted by PJM assigned capacity related factors.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

* June through September

(Continued)

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS") (Continued)

(3) Capacity Obligation

The customer's installed capacity obligation, in kilowatts, is determined by the Company no less frequently than once per year. The installed capacity obligation for existing customers or for new customers utilizing an existing building or premise is based upon the customer's share of the overall summer peak load assigned to the Company by PJM as adjusted by PJM assigned capacity related factors. The installed capacity obligation for customers taking service in a new facility, as determined by the Company, is based upon the load requirements, as estimated by the Company of the customer's building or premise. More specifically, the customer's installed capacity obligation is established based upon the following: 1) an estimate of the customer's peak demand, based upon the load shape of a representative sample of customers served under the same service classification, in conjunction with the actual or estimated, as applicable, summer energy use of that customer, or on the customer's actual or estimated, as applicable, summer peak demand, depending on the type of metering equipment installed by the company, and 2) the aforementioned PJM assigned capacity related factors which are established no less frequently than once per year.

(Continued)

GENERAL INFORMATION

No. 31 BASIC GENERATION SERVICE ("BGS") (Continued)

(4) BGS Reconciliation Charges

Separate BGS-RSCP and BGS-CIEP reconciliation charges shall be computed quarterly and assessed on all BGS-RSCP and BGS-CIEP customers. The billing quarters shall be defined as the three-month periods beginning March, June, September, and December. The reconciliation charges shall recover the differences, including interest, between amounts paid to BGS suppliers and BGS revenue for the preceding quarter for the applicable BGS supply. The BGS Reconciliation Charges will also include recovery of transmission charge retail rate revenue for the period August 30, 2022 through December 31, 2023 resulting from the increase in the PJM Open Access Transmission Tariff ("OATT") Schedule H-12 revenue requirement and the decrease in the Company's PJM OATT Schedule 1A scheduling, system control, and dispatch rate approved by FERC on October 24, 2023 in FERC Docket Nos. ER22-910-000 and ER22-910-002. The BGS-CIEP Reconciliation Charge will also include any Direct Current Fast Charging ("DCFC") Per-Plug program incentives paid out to participating customers. For any given quarter, the reconciliation charges shall not exceed a charge or a credit of 2.0 cents per kWh, including SUT. In the event the 2.0 cents per kWh limit is imposed, any remaining over- or under-collection balance shall be included in the subsequent quarter's reconciliation charges to the extent possible within the 2.0 cents per kWh limitation. Interest will be calculated as determined by the Board in its Order dated February 6, 2009 in Docket Number ER08050310.

These charges include all applicable taxes and are charged on a monthly basis for all usage billed in the month indicated.

BGS-RSCP Reconciliation Charge……..... (2.000) ¢/kWh

BGS-CIEP Reconciliation Charge ……..... (2.000) ¢/kWh

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

The BGS Reconciliation Charges shall be filed with the Board not less than fifteen days prior to the date on which they are proposed to become effective.

GENERAL INFORMATION

No. 32 CIEP STANDBY FEE

A CIEP Standby Fee shall be assessed on all kWh delivered under Service Classification No. 7 and on all kWh delivered to Service Classification No. 2 customers taking BGS-CIEP service. This charge shall recover costs associated with the administration, maintenance and availability of BGS-CIEP service.

CIEP Standby Fee……..……..... 0.01599 ¢/kWh

In accordance with Rider SUT, the above charge includes provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charge will be reduced by the relevant amount of such tax included therein.

GENERAL INFORMATION

No. 33 SOCIETAL BENEFITS CHARGE ("SBC")

The SBC shall be applied to the kWh usage on the bills of all customers served under this Schedule. The SBC shall include costs, including current costs and any refund or recovery of prior period over- or under-collection balances, related to:

(1) demand-side management ("DSM"), including the costs associated with DSM programs and DSM bidding programs;

(2) Clean Energy Program, ("CEP");

(3) Universal Service Fund and Lifeline; and

(4) Uncollectible Expense

The SBC to be effective on and after the date indicated below shall be set at 0.7696 cents per kWh, including sales and use tax ("SUT"). The SBC includes the following rate components:

	SBC Rate Components (¢ per kWh)	
	Excluding SUT	Including SUT
DSM & CEP	0.3367	0.3590
Universal Service Fund	0.2692	0.2870
Lifeline	0.0671	0.0715
Uncollectible Expense	0.0489	0.0521
Total SBC	0.7219	0.7696

The difference between actual costs incurred by the Company for the SBC components described above and SBC recoveries will be deferred, with interest, for future recovery in accordance with the Company's Plan for Resolution of Proceedings approved by the Board in its Summary Order dated July 28, 1999 and Final Order dated July 22, 2002 in Docket Nos. EO97070464, EO97070465 and EO97070466.

(Continued)

GENERAL INFORMATION

No. 33 SOCIETAL BENEFITS CHARGE ("SBC") (Continued)

On April 1 of each year, the Company shall file with the Board the SBC rate components listed in (a) and (b) above for inclusion in the SBC effective for the twelve-month period commencing the following August 1. Such rate components shall be set to amortize any over- or under-recovered balances, including interest, calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, and to provide current program cost recovery over the twelve-month period commencing the following August 1.

On July 1 of each year, the Company shall file with the Board the Universal Service Fund and Lifeline rate components for inclusion in the SBC effective for the twelve-month period commencing the following October 1. Such rate components shall be set to recovery any under recovered balances, including interest, calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455, and to provide current program cost recovery over the twelve-month period commencing the following October 1, consistent with the Board's Universal Service Fund and Lifeline directives.

On April 1 of each year, the Company shall file with the Board the Uncollectible Expense rate component for inclusion in the SBC effective for the twelve-month period commencing the following August 1. The Uncollectible Expense rate component filing each year shall include: (1) the true-up of prior periods' actual customer uncollectible bad debt expense with revenues recovered through the surcharge; and (2) a forecast of the customer uncollectible bad debt expense for the 12-month period ending July 31 of the following year. Interest on any over- or under-recovered balances shall be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE

The RGGI Surcharge shall be applied to the kWh usage on the bills of all customers served under this Schedule. The RGGI Surcharge shall include the costs related to the Company's:

(a) Low Income Audit and Direct Install Energy Efficiency Program ("Low Income Audit II Program");
(b) Low Income Audit and Direct Install Energy Efficiency Program ("Low Income Audit III Program);
(c) Solar Renewable Energy Certificate Program ("SREC Program"), including both the SREC I and SREC II Programs;
(d) Transitional Renewable Energy Certificate Program ("TREC Program");
(e) Successor Solar Incentive Program ("SuSI Program");
(f) Clean Energy Act Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") programs ("Clean Energy Act I Program");
(g) Clean Energy Act Energy Efficiency ("EE") and Peak Demand Reduction ("PDR") Triennium programs ("Clean Energy Act II Program"); and
(h) Community Solar Energy Pilot Program ("CSEP Program").

The RGGI Surcharge to be effective on and after the date indicated below shall be set at 0.6867cents per kWh, including sales and use tax ("SUT"). The RGGI Surcharge includes the following rate components:

	RGGI Surcharge Rate Components (Cents per kWh)	
	Excluding SUT	Including SUT
Low Income Audit II Program	(0.0311)	(0.0332)
Low Income Audit III Program	0.0199	0.0212
SREC I Program	(0.0420)	(0.0448)
SREC II Program	0.0000	0.0000
TREC Program	0.2758	0.2941
SuSI Program	0.0288	0.0307
Clean Energy Act I Program	0.2418	0.2578
Clean Energy Act II Program	0.1320	0.1410
CSEP Program	0.0187	0.0199
Total RGGI Surcharge	0.6439	0.6867

(Continued)

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE (Continued)

(a) Low Income Audit II Program

The Low Income Audit II Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit II Program component of the following year's RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit II Program and actual recoveries through the Low Income Audit II Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit II Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit II Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit II Program revenue requirement over the twelve-month period commencing the following June 1.

(b) Low Income Audit III Program

The Low Income Audit III Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Low Income Audit III Program component of the following year's RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Low Income Audit III Program and actual recoveries through the Low Income Audit III Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credits in the case of an over-collection.

On February 1 of each year, the Company shall file with the Board the Low Income Audit III Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The Low Income Audit III Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Low Income Audit III Program revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE (Continued)

(c) SREC Program

The SREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected for both the SREC I and SREC II Programs. Any differences will be included in the SREC Program components of the following year's RGGI Surcharge. The differences between the actual monthly costs associated with the SREC I and SREC II Programs and actual recoveries through the SREC Program components of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SREC I and SREC II Program components of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SREC Program components of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SREC I and SREC II Program costs over the twelve-month period commencing the following June 1. For the initial period, the SREC Program component of the RGGI Surcharge will collect one-third of the accumulated SREC Program costs through December 31, 2016. The SREC Program filings made on February 1, 2018, and February 1, 2019, will also each include the remaining one-third of the of the accumulated SREC Program costs through December 31, 2016 in addition to the recovery of the prior year's over- or under-recovered balances and the forecasted SREC Program costs for the following twelve-month period.

(d) TREC Program

The TREC Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the TREC Program component of the following year's RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the TREC Program and actual recoveries through the TREC Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the TREC Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The TREC Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted TREC Program costs over the twelve-month period commencing the following June 1.

(Continued)

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE (Continued)

(e) SuSI Program

The SuSI Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the SuSI Program component of the following year's RGGI Surcharge. The difference between the actual monthly costs associated with the SuSI Program and actual recoveries through the SuSI Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the SuSI Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The SuSI Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted SuSI Program costs over the twelve-month period commencing the following June 1.

(f) Clean Energy Act I Program

The Clean Energy Act I Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the Clean Energy Act I Program component of the following year's RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Clean Energy Act I Program EE and PDR programs and actual recoveries through the Clean Energy Act I Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credit in the case of an over-collection. On February 1 of each year, the Company shall file with the Board the Clean Energy Act I Program component of the RGGI Surcharge to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act I Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act I Program EE and PDR programs revenue requirement over the twelve-month period commencing the following June 1.

(Continued)

GENERAL INFORMATION

No. 34 REGIONAL GREENHOUSE GAS INITIATIVE ("RGGI") SURCHARGE (Continued)

(g) Clean Energy Act II Program

The Clean Energy Act II Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected.

Any difference will be included in the Clean Energy Act II Program component of the following year's RGGI Surcharge. The difference between the actual monthly revenue requirement associated with the Clean Energy Act EE and PDR Triennium programs and actual recoveries through the Clean Energy Act II Program component of the RGGI Surcharge will be deferred, with interest, for future recovery in the case of an under-collection or for future credit in the case of an over-collection. The initial Clean Energy Act II Program component of the RGGI Surcharge will become effective on January 1, 2025. Thereafter, on February 1 of each year, the Company shall file with the Board the Clean Energy Act II Program component of the RGGI Surcharge to be effective for the twelve-month period commencing on the following June 1. The Clean Energy Act II Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and to provide current recovery of the forecasted Clean Energy Act II Program EE and PDR Triennium programs revenue requirement over the twelve-month period commencing the following June 1.

(h) CSEP Program

The CSEP Program component of the RGGI Surcharge will be subject to deferred accounting, with interest, and reconciled annually by comparing the actual amounts subject to recovery to the actual amounts collected. Any difference will be included in the CSEP Program component of the following year's RGGI Surcharge. The difference between the actual monthly costs (such costs consisting of any incremental costs incurred in the implementation, compliance, and administration of the CSEP Program, including the recovery of customer subscriber credits paid out to participants in the CSEP Program) and actual recoveries through the CSEP Program component of the RGGI Surcharge will be deferred, with interest, for future recovery.

On February 1 of each year, the Company shall file with the Board the CSEP Program component of the RGGI Surcharge to be effective for the twelve-month period commencing the following June 1. The CSEP Program component of the RGGI Surcharge shall be set to recover any prior period over- or under-recovered balances, including interest, and, beginning with the third year after the initial filing, to provide current recovery of the forecasted CSEP Program costs over the twelve-month period commencing the following June 1.

Interest will be included in the deferred balance for both an over-collection and for an under-collection for each component of the RGGI Surcharge and will be calculated as determined by the Board in its Order dated October 21, 2008 in Docket Number ER08060455.

GENERAL INFORMATION

No. 35 ELECTRIC GENERATION/CAPACITY COST DEFERRAL AND RECOVERY

For the two (2)-month period beginning July through August 2025, the Company will apply an Electric Generation/Capacity Cost Deferral monthly bill credit of $30.00, including Sales and Use Tax ("SUT") to each full-service and retail access residential customer served under this schedule. For the six (6)-month period beginning September 2025 through February 2026, the Company will apply an Electric Generation/Capacity Cost Deferral Recovery monthly bill charge of $10.00, including SUT to each residential full-service and retail access customer served under this schedule. Any under- or over-recovery balances will be collected from, or returned to, customers via the Company's February 1, 2026, Regional Greenhouse Gas Initiative ("RGGI") Surcharge filing, without interest.

GENERAL INFORMATION

No. 36 TEMPORARY TAX ACT CREDIT

The Temporary Tax Act Credit shall be applied to the kWh usage on the bills of all customers served under this Rate Schedule. The Temporary Tax Act Credit will refund customers for the net regulatory liability associated with the unprotected accumulated deferred income taxes of $10.6 million as of December 31, 2017. Such credit shall be set at 0.235 ¢/kWh, including sales and use tax, and will be in effect from July 1, 2018 through June 30, 2021.

GENERAL INFORMATION

No. 37 ZERO EMISSION CERTIFICATE ("ZEC") RECOVERY CHARGE

The Zero Emission Certificate Recovery Charge ("ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC charge is applicable to the kWh usage of any Full Service Customer or Retail Access Customer served under this Schedule.

	Excluding SUT (¢ per kWh)	Including SUT (¢ per kWh)
ZEC Charge	(0.4000)	(0.4265)
ZEC Reconciliation Charge	0.0000	0.0000
Total ZEC Charge	(0.4000)	(0.4265)

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in Docket No. EO18091005, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of $0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c.16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's service classifications in proportion to the ZEC Charge revenues contributed by the service classification.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in Docket No. EO18091005.

GENERAL INFORMATION

No. 38 THIRD PARTY SUPPLIER STANDARDS

(1) Tariff Governs - The Company's Board-approved Third Party Supplier Agreement, as supplemented by the Board-approved Third Party Supplier Customer Account Services Master Service Agreement, will be governed by reference to this tariff for service.

(2) Uniform Agreement **-** The Company shall offer the same Board-approved Third Party Supplier Agreement, supplemented by the Board-approved Third Party Supplier Customer Account Services Master Service Agreement, to all licensed entities that seek to serve as Electric Generation Suppliers in the Company's service territory.

(3) Procedures for Agreement Modification **-** In accordance with the standards set forth by the Board, modifications to the Company's Third Party Supplier Agreement must be approved by the Board as follows:

The Company shall file a written request with the Board for its approval of intended modifications (the "Request"). The date of filing shall be referenced herein as the "Filing Date". Within 48 hours of the Filing Date, a copy of the Request shall be sent to the Division of the Ratepayer Advocate and to all Board-licensed Electric Generation Suppliers, by e-mail or hard copy, using a list of addresses for the Electric Generation Suppliers that shall be maintained by the Board and made available to the Company.

Should the Ratepayer Advocate or any Electric Generation Supplier wish to contest the Request, the contesting entity must file its reasons for contesting the Request, in writing, with the Board and simultaneously serve copies thereof upon the Company and the Ratepayer Advocate. This must be done within 17 days of the Filing Date. Service upon the Company shall be made by way of the Company representative who filed the Request.

Within 45 days of the Filing Date, the Board may issue a determination that the Request requires further study. Such determination would put the Request on hold, pending future action by the Board.

If the Board does not take action on the Request within 45 days of the Filing Date, the Company may implement the intended modifications, although the Board retains the authority to make a determination on the Request in the future.

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

(1) Change of Electric Generation Supplier **-** The Company shall not initiate or change a customer's Electric Generation Supplier ("EGS") unless the requirements set forth by the Board pursuant to its Orders dated March 17, 1999 and May 5, 1999 (Docket Nos. EX94120585Y, etc.) or future Orders have been complied with by both the customer and the Electric Generation Supplier.

Enrollment

(a) Customers may request an enrollment package from the Company which, in addition to providing general information regarding retail access, describes the process necessary for a customer to obtain an EGS. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company.

(b) Customers may make a selection of an EGS by directly contacting an EGS whom the Board has determined to be eligible to participate in retail access in the State of New Jersey. The EGS must obtain the appropriate authorization from the customer indicating the customer's choice of the EGS. It is the EGS's responsibility to maintain records of the customer's authorization in the event of a dispute, in order to provide documented evidence of authorization to the Company or the Board.

(c) EGS must provide the Company with an electronic enrollment notice at least 13 days prior to the customer's next scheduled meter reading ("Effective Switch Date").

(d) The Company will send a confirmation letter to the customer within 1 business day of receipt of the electronic enrollment notice. Included in this letter shall be customer's name, address, Company account number, EGS name, estimated start date and notification of a 7 day rescission period.

(e) Customers which request to cancel the EGS change must contact the Company within 7 days of the date of the confirmation letter. If the customer does not contact the Company within the 7 day period, the enrollment will take place on the Effective Switch Date.

(Continued)

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

(1) Change of Electric Generation Supplier (Continued)

Switch of EGS

(a) If a customer contacts a new EGS to request a change of EGS and the new EGS agrees to serve the customer, the customer's new EGS shall obtain appropriate authorization from the customer indicating the customer's choice of the EGS.

(b) The new EGS must provide the Company with an electronic enrollment notice at least 13 days prior to the Effective Switch Date. The Company will send a confirmation letter to the customer within 1 business day of receipt of the electronic enrollment notice. Included in this letter shall be customer's name, address, Company account number, EGS name and estimated start date and notification of a 7 day rescission period. The Company will also notify the customer's previous EGS of the switch.

(c) Customers which request to cancel the EGS change must contact the Company within 7 days of the date of the confirmation letter. If the customer does not contact the company within the 7 day period, the switch will take place on the Effective Switch Date.

Switch from EGS to the Company's Basic Generation Service ("BGS")

If a customer contacts the Company to request a change from an EGS to the Company's BGS, the Company will send a confirmation letter to the customer notifying the customer of the right to rescind the request by contacting the Company within 7 days of the date on the confirmation letter. If the customer does not contact the Company within the 7 day period, the customer request will take place on the Effective Switch Date.

(Continued)

GENERAL INFORMATION

No. 39 ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

(2) Interim Standard on Restructuring **-** The Board has adopted Interim Standards on Anti-Slamming, Licensing and Registration Requirements for Electric Power Supplier and Retail Choice Consumer Protection in its Order dated May 13, 1999 (Docket No. EX99030182) pursuant to the Electric Discount and Energy Competition Act, P.L. 1999, c.23 ("Act"). Such Standards shall remain in effect until final regulations are promulgated by the Board in accordance with the Act.

(3) Special Meter Reading - If a customer or an EGS requests the Company to obtain a meter reading on a day other than the scheduled meter read date, the requesting party will be charged a fee of $20 per meter and will be responsible for assuring that the Company will be provided access to the meter. Requests for special meter readings must be made not less than ten calendar days in advance of the requested read date. Also, for any metering information or services requested that the Company does not provide, the Company will, at its sole discretion, provide the service or information at its cost.

(4) Request for Historical Data – If a customer or a TPS requests the Company to provide historical customer information greater than 24 months old, the requesting party will be charged a fee of $15 for each request.

GENERAL INFORMATION

No. 40 CONSERVATION INCENTIVE PROGRAM ("CIP") ADJUSTMENT

Subject to an earnings test, the non-bypassable CIP Adjustment shall be applied to the kWh delivered under Service Classification ("SC") Nos. 1, 2, and 3. For CIP Adjustment purposes, the following customer groups have been established:

Group A – SC Nos. 1 and 3,
Group B – SC No. 2 – Secondary
Group C – SC No. 2 – Primary

The earnings test will compare the Company's actual return on equity ("ROE") to its allowed ROE from the most recently approved base rate filing. Should the actual ROE exceed the approved base rate filing ROE by 50 basis points or more, the CIP Adjustment surcharge or sur-credit shall not be allowed for the applicable program year.

The CIP Adjustment shall be based on the difference between actual revenue and allowed revenue based upon group specific Revenue Per Customer ("RPC") targets for the twelve-month period ended June 30 of each year.

Actual Revenue shall be equal to the sum of billed distribution charge revenue (*i.e.,* customer charge revenue, distribution usage revenue, and distribution demand revenue). Actual Revenue will not include revenues derived from the CIP Adjustment.

GENERAL INFORMATION

No. 40 CONSERVATION INCENTIVE PROGRAM ("CIP") ADJUSTMENT (Continued)

Monthly customer group specific RPC targets are calculated by dividing the number of customers for each month into the monthly distribution revenue approved in the Company's most recent base rate filing. On a monthly basis, the allowed revenue shall be calculated by multiplying the customer group specific RPC target by the actual number of customers for that month in the customer group.

RPC Targets ($/customer) – Effective January 1, 2025 through Jul 1, 2026

Month	Group A	Group B	Group C
Jul	86.70	267.08	3,394.89
Aug	89.52	271.23	3,013.05
Sep	73.67	261.50	3,260.91
Oct	50.66	218.95	2,550.41
Nov	43.33	201.05	2,506.35
Dec	51.37	214.19	2,586.73
Jan	54.76	242.85	2,477.74
Feb	49.77	211.11	2,377.13
Mar	44.91	181.69	2,471.25
Apr	42.63	210.41	2,104.67
May	44.08	204.74	2,437.55
Jun	65.10	249.06	2,960.59

GENERAL INFORMATION

No. 40 CONSERVATION INCENTIVE PROGRAM ("CIP") ADJUSTMENT (Continued)

RPC Targets ($/customer) – Effective Jul 1, 2026

Month	Group A	Group B	Group C
Jul	105.19	303.87	2,807.59
Aug	109.37	304.76	2,654.80
Sep	89.86	285.95	2,479.94
Oct	56.26	230.65	2,279.69
Nov	48.88	237.10	2,219.43
Dec	58.63	234.05	2,128.96
Jan	65.55	249.30	2,104.88
Feb	60.41	246.44	2,038.61
Mar	51.15	220.56	2,046.26
Apr	49.66	225.35	2,111.00
May	50.47	228.88	2,102.94
Jun	79.65	293.80	2,554.93

The Company will determine the maximum amount of revenue the Company may collect in a program year through the CIP Adjustment charges. The maximum amount of revenue will be determined by taking 6.5% of the customer charge revenue, distribution usage revenue, and distribution demand revenue of customer groups A – C. If the amount to be collected (i.e., the difference between actual revenue and allowed revenue) is larger than baseline amount established by the savings test, the difference between the total amount to be collected and the baseline will be deferred for collection in the following year.

GENERAL INFORMATION

No. 40 CONSERVATION INCENTIVE PROGRAM ("CIP") ADJUSTMENT (Continued)

Each month, the Company will compare the monthly actual distribution revenue to the monthly target distribution revenue for each customer group. A carrying charge will be calculated on the deferred balance for any over-collection or under-collection. The carrying charge will be calculate in accordance with the Board's Order dated October 21, 2008 in BPU Docket No. ER08060455.

Commencing July 31, 2022 and every July 31 thereafter, the Company will file to determine each customer group specific CIP Adjustment applicable for the 12-month period commencing October 1.

	CIP Adjustment (¢ per kWh)	
	Excluding SUT	Including SUT
Group A	0.5790	0.6170
Group B	(0.1390)	(0.1480)
Group C	(0.1030)	(0.1100)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER

NET METERING AND INTERCONNECTION STANDARDS FOR CLASS I RENEWABLE ENERGY SYSTEMS

Applicable to Service Classification Nos. 1, 2, 3, and 7

Eligibility

A customer operating a qualifying class I renewable energy system as defined at N.J.A.C. 14:8-1.2 ("Customer-generator") located on the customer's side of the electric meter, used at the customer's residence or facility is eligible for service hereunder, provided that (1) the generating capacity of the Customer-generator's facility does not exceed the amount of electricity supplied by the electric power supplier or basic generation service provider to the customer over a historical 12-month period; (2) the Customer-generator's annual peak demand is less than ten megawatts; and (3) the Customer-generator complies with the provisions of this Rider.

The Customer-generator will be required to submit an application for service under this Rider and pay an application processing fee as defined in N.J.A.C. 14:8-5 at the time of application. The Customer-generator will also be required to submit a signed Net Metering Agreement to the Company and the Company's execution of such Net Metering Agreement shall constitute approval for the Customer-generator to receive service hereunder.

Interconnection with the Company's system will be in accordance with the terms and conditions set forth in the Net Metering Agreement. Interconnection costs shall be paid as defined in N.J.A.C. 14:8-5 and shall be in addition to any line extension charge required to meet service requirements.

Net metering shall be available to eligible Customer-generators on a first-come, first-served basis. The Company may be authorized by the Board to cease offering net metering whenever the total rated generating capacity owned and operated by net metering Customer-generators Statewide equals 2.5 percent of the State's peak electricity demand.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

NET METERING AND INTERCONNECTION STANDARDS FOR CLASS I RENEWABLE ENERGY SYSTEMS (Continued)

Metering and Billing

Metering may be accomplished using a single meter to record the energy delivered by the Company to the Customer-generator and energy supplied by the Customer-generator to the Company. The Company shall be permitted to install a second meter, at its expense if the Customer-generator consents. The Customer-generator may request that the Company install a second meter at the Customer-generator's expense.

The Company will employ net energy metering to measure and charge for the net energy delivered by the Company as follows:

(1) If the amount of energy delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by Customer-generator) in a billing period, the Customer-generator will be billed for such net purchase at the rates specified in the Customer-generator's applicable Service Classification.

(2) If the amount of energy supplied to the Company exceeds the amount of energy delivered by the Company (net sale by Customer-generator) during a billing period, that amount will be transferred to the next billing period and added to any sales by the Customer-generator in that billing period. At the end of each twelve-month period ("Annualized Period"), any cumulative net sale by a Customer-generator shall be purchased as described below.

(a) A net sale, by a Customer-generator purchasing Basic Generation Service from the Company, will be purchased by the Company at the PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Price, averaged over the twelve-month period. A credit voucher will be issued to the Customer-generator for the amount resulting from such net sale. This credit shall be used to offset electric bills issued to the Customer-generator following the date the credit is issued.

(b) A net sale, by a Customer-generator purchasing Competitive Energy Supply, will be purchased by the Customer-generator's Electric Generation Supplier at its avoided cost of wholesale power.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

NET METERING AND INTERCONNECTION STANDARDS FOR CLASS I RENEWABLE ENERGY SYSTEMS (Continued)

Metering and Billing (Continued)

(2) (Continued)

When a Customer-generator switches electric suppliers, the electric power supplier or basic generation service provider with whom service is terminating shall treat the end of the service period as if it were the end of the Annualized Period.

The selection of the Annualized Period of a Customer-generator shall be in accordance with the terms and conditions set forth in N.J.A.C. 14:8-4.

Aggregated Net Metering

(1) Aggregated net metering shall be permitted in accordance with the terms and conditions set forth in N.J.A.C. 14:8-7.

Interconnection Standards

(1) Customer-generators shall comply with the Company's Interconnection Standards, and meet all applicable safety and power quality standards approved by the National Electrical Code, Institute of Electrical and Electronics Engineers, and accredited testing institutions, such as Underwriters Laboratories. All Customer-generator facilities shall also comply with all other requirements in N.J.A.C. 14:8-5.

(2) The Company may not require an eligible Customer-generator whose system(s) meets the standards above to install additional controls, perform or pay for additional tests or purchase additional liability insurance.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

NET METERING AND INTERCONNECTION STANDARDS FOR CLASS I RENEWABLE ENERGY SYSTEMS (Continued)

Reporting

The Company and Electric Generation Suppliers providing Competitive Energy Supply to the Company's customers shall each submit two net metering and two interconnection reports per year, one covering January 1 through June 30 and one covering July 1 through December 31. These reports shall be submitted by August 1 and February 1, respectively.

The net metering report shall include the following information during the reporting period:

1. The estimated total kilowatt hours supplied to the distribution system by Customer-generators and a description of the estimation methodology used;

2. The estimated total kilowatt hours that were delivered to Customer-generators through the distribution system;

3. The total number of Customer-generators that were paid for excess generation at the end of the Customer-generators' annualized periods; and

4. The total dollar amount that the Company paid to Customer-generators for excess generation at the end of the Customer-generators annualized periods, separated by month.

The interconnection report shall include the following information regarding Customer-generator facilities that interconnected with the distribution system for the first time during the reporting period, listed by type of renewable energy technology:

1. The number of Customer-generators that interconnected;

2. The estimated total rated generating capacity of all Customer-generator facilities that interconnected; and

3. The total cumulative number of Customer-generators that interconnected between June 15, 2001 and the end of the reporting period, including the Customer-generators in 1 above.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

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GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

CORPORATE BUSINESS TAX (CBT)

Applicable to Service Classifications 1, 2, 3, 4, 6, and 7

In accordance with P.L. 1997, c. 192 (the "energy tax reform statute"), provision for the New Jersey Corporation Business Tax has been included in all customer charges, distribution changes and, where applicable, per luminaire charges applicable under this tariff. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

(1) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

(2) Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

(3) Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board prior to January 1, 1998.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

SALES AND USE TAX (SUT)

Applicable to Service Classifications 1, 2, 3, 4, 6, and 7

In accordance with P.L. 1997, c. 192 (the "energy tax reform statute"), as amended by P.L. 2016, c. 57, provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under this tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06625.

(1) The energy tax reform statute exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable under this tariff shall be reduced by the provision for the SUT included therein:

(a) Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.

(b) Cogenerators in operation, or which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, c. 212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.

(c) Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board prior to January 1, 1998.

(d) Agencies or instrumentalities of the federal government.

(e) International organizations of which the United States of America is a member.

(2) The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

(a) A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

SALES AND USE TAX (SUT) (Continued)

(2) (Continued)

(b) A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone, and

(c) A business facility located within a county that is designated for the 50% tax exemption under section P.L.1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at the facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and the utility services are consumed exclusively at that facility.

A business that meets the requirements in (2)(a), (2)(b), or (2)(c) above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

STANDBY SERVICE

Standby Service will be furnished when and where available to demand billed customers served under Service Classification No. 2 or 7 with on-site generation equipment or other source of electric service under the following conditions:

(a) Customer's on-site generation meets the definition of distributed generation as defined in N.J.S.A. 48:2-21.37.

(b) The customer agrees to abide by all provisions of the Company's "Operating, Metering, and Equipment Protection Requirements for Parallel Operation of Generating Facilities."

(c) The customer shall pay for any special metering costs. Special metering costs shall be defined as the total cost of metering less the cost of metering for service under the customer's Service Classification for customers without on-site generation.

(d) The standby capacity for a customer whose total generation capacity (nameplate ratings) is greater than said customer's total demand requirements shall be the amount of standby capacity, in kW, requested by said customer but not less than said customer's maximum demand as metered by the Company in any previous month. The standby capacity for all other customers shall be the nameplate rating, in kW, of all the customer's generation facilities interconnected with the Company's system, as determined by the Company.

(e) The customer shall notify the Company of all changes in customer's generating facilities prior to making such changes and shall allow the Company's representatives access to those facilities for purposes of inspection and redetermination of the standby capacity.

(f) The customer shall pay to the Company a standby capacity charge of $1.55 per kW of standby capacity per month. The standby capacity charge will be included in customer's bill for service rendered under Service Classification No. 2 or No. 7.

(g) In any month where the availability factor of the customer's generation facilities, as defined in (i), is lower than 50%, then the customer will not be eligible to take service under this Rider and the customer will not be charged the standby capacity charge described in (f).

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

STANDBY SERVICE (Continued)

(h) In any month where the availability factor of the customer's generation facilities, as defined in (i), is 50% or greater, the customer will pay for all the rates and charges contained in Service Classification No. 2 or No. 7; however, the Distribution Demand Charge shall be calculated based on the billing demand as provided for in the provision in Service Classification No. 2 or No. 7 entitled “DETERMINATION OF DEMAND” minus the customer’s standby capacity. For Service Classification No. 7 customers, this calculation will be performed for each rating period. In no event shall any billing demand be less than zero kW.

(i) For purposes of item (g) above, the availability factor of customer’s facilities shall be defined as the total energy (in kWh) produced by the facilities in the six month period ended with the current billing period (less the energy produced during mutually agreed upon maintenance periods) divided by (i) the number of hours in that period (less the number of hours in the mutually agreed upon maintenance periods) and (ii) the nameplate rating, in kW, of the customer’s generation facilities. During each of the first five billing periods for each customer, the availability factor shall be determined using the data that are available since the customer first commenced service hereunder.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUILDING UTILIZATION RIDER

Applicable To

Customers receiving service under Service Classification No. 2 or 7. This rider is not available to those customers taking high voltage distribution service.

Character of Service

Commitments for service under this provision will be made available to qualifying customers from January 1, 2017 until December 31, 2019. Customers must commence service hereunder within 24 months of the date of commitment.

Eligibility

Each customer will be required to sign an application for service under the Building Utilization Rider. The application must be submitted prior to leasing or purchasing vacant space. Upon verification of eligibility, the Company will approve the application and provide the customer with a written commitment for service hereunder.

To be eligible, a customer must lease or purchase space that has been vacant for a minimum of three months prior to such time as the customer submits an application for service hereunder, as determined by the Company. The total leased or purchased building space must equal or exceed 7,500 square feet.

To be eligible, the customer must operate a business therein which is classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative, Support, Waste Management and Remediation (Sector 56).

To be eligible, the customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUILDING UTILIZATION RIDER (Continued)

Eligibility (Continued)

To be eligible, the customer must be adding permanent full-time employees to their payroll at the site receiving service under the Building Utilization Rider. Relocation or consolidation of New Jersey based employees, without employment growth, will not qualify. By December 31 of each of the five years a customer receives service under this Rider, the customer shall submit to the Company, a letter detailing how many additional jobs it has added for that year and its current employee level. A customer failing to provide this information by December 31 of each year shall no longer be eligible for service under this Rider.

The Company shall not be obligated to approve additional applications in a calendar year if applications representing over 500,000 square feet of total leased or purchased building space have been accepted in such calendar year.

Credit

For the customer's newly leased or purchased space, as determined by the Company, a credit of 20 percent of the Customer Charge and Distribution Charges will be applied to the customer's monthly electric bills for 60 consecutive billing months.

Revenue Test For Facility Extensions

The Company shall implement the following revenue test to determine whether a customer must make a contribution toward the costs associated with any investment in facilities by the Company necessary to provide service to the customer.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUILDING UTILIZATION RIDER (Continued)

Revenue Test For Facility Extensions (Continued)

The cost and expense which the Company must bear shall be equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge, Distribution Charges, and Transmission Charges of the customer's applicable service classification, less the Credit provided under this Rider and excluding New Jersey Sales and Use Tax and Transmission Surcharges. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The customer must provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

The Company and the customer shall agree on a startup period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the startup period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

Limitations of Service

This service is not available to federal, state, county, or local government entities.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUSINESS EXPANSION RIDER

Applicable To

Customers receiving service under Service Classification No. 2 or 7. This rider is not available to those customers taking high voltage distribution service.

Character of Service

Commitments for service under this provision will be made available to qualifying customers from January 1, 2017 until December 31, 2019. Customers must commence service hereunder within 24 months of the date of such commitment.

Eligibility

Eligible customers are those constructing new facilities or expanding existing facilities subject to the requirements of this Rider.

Each customer will be required to sign an application for service under the Business Expansion Rider. The application must be submitted prior to construction. Upon verification of eligibility, the Company will approve the application and provide the customer with a written commitment for service hereunder.

To be eligible, the area of the customer's newly constructed facility or expansion of an existing facility must equal or exceed 7,500 square feet.

To be eligible, a customer's newly constructed facility or expansion of an existing facility must be classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative, Support, Waste Management and Remediation (Sector 56).

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUSINESS EXPANSION RIDER (Continued)

Eligibility (Continued)

To be eligible, the customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area

To be eligible, the customer must be adding permanent full-time employees to their payroll at the site receiving service under the Business Expansion Rider. Relocation or consolidation of New Jersey based employees, without employment growth, will not qualify. By December
31 of each of the five years a customer receives service under this Rider, the customer shall submit to the Company, a letter detailing how many additional jobs it has added for that year and its current employee level. A customer failing to provide this information by December 31 of each year shall no longer be eligible for service under this Rider.

The Company shall not be obligated to approve additional applications in a calendar year if applications representing over 500,000 square feet of total newly constructed or expanded building space have been accepted in such calendar year.

Credit

For the customer's newly constructed or expanded portion of their existing facility, as determined by the Company, a credit of 20 percent of the Customer Charge and Distribution Charges will be applied to the customer's monthly electric bills for 60 consecutive billing months.

Revenue Test For Facility Extensions

The Company shall implement the following revenue test to determine whether a customer must make a contribution toward the costs associated with any investment in facilities by the Company necessary to provide service to the customer.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

BUSINESS EXPANSION RIDER (Continued)

Revenue Test For Facility Extensions (Continued)

The cost and expense which the Company must bear shall be equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge, Distribution Charges and Transmission Charges of the customer's applicable service classification, less the Credit provided under this Rider and excluding New Jersey Sales and Use Tax and Transmission Surcharges. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The customer must provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

The Company and the customer shall agree on a startup period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the startup period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

Limitations of Service

This service is not available to federal, state, county or local government entities.

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP)

The Company will implement the IIP approved by the Board in its in its Order dated December 21, 2022 in Docket No. ER22030198. To recover the costs associated with the IIP, the Company is authorized to make annual rate adjustment filings to reflect the actual revenue requirement for the prior period as set forth in the chart below. For each annual period, the Company is authorized to make: (1) an initial filing that will contain nine months of actual data and three months of forecasted data; and (2) an update filing three months after the initial filing that will include all actual data for the annual period.

Filing	Initial Filing Date	Revenue Requirement	Update Filing Date	Rate Effective
1	11/1/23	CY 2023	2/1/24	4/1/24
2	11/1/24	CY 2024	2/1/25	4/1/25
3	11/1/25	CY 2025	2/1/26	4/1/26
4	11/1/26	CY 2026	2/1/27	4/1/27
5	11/1/27	CY 2027	2/1/28	4/1/28

The foregoing is a targeted schedule based on forecasted investments and in-service dates; the Company may deviate from this schedule provided that the Company provides advance notice (with explanation), otherwise complies with the rules of the IIP, files not more than five rate adjustments under the IIP, and makes not more than two filings in any twelve-month period.

The revenue requirement associated with the IIP will be recovered through uniform percentage increases to the base distribution usage or luminaire charges of Service Classification Nos. 1, 2, 3, 4, 6, and 7. The resulting IIP Charges shown below have been combined with the individual service classification base distribution charges and shall apply to all customers served under this Schedule.

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 1	
Usage Charge:	
First 600 kWh - Summer (¢ per kWh)	0.0000
First 600 kWh - Winter (¢ per kWh)	0.0000
Over 600 kWh - Summer (¢ per kWh)	0.0000
Over 600 kWh - Winter (¢ per kWh)	0.0000
Service Classification No. 2 Unmetered	
Usage Charge:	
All kWh - Summer (¢ per kWh)	0.0000
All kWh - Winter (¢ per kWh)	0.0000
Service Classification No. 2 Non-demand Metered	
Usage Charge:	
All kWh - Summer (¢ per kWh)	0.0000
All kWh - Winter (¢ per kWh)	0.0000
Service Classification No. 2 Secondary (Demand Billed)	
Demand Charge:	
First 5 kW - Summer ($ per kW)	0.00
First 5 kW - Winter ($ per kW)	0.00
Over 5 kW - Summer ($ per kW)	0.00
Over 5 kW - Winter ($ per kW)	0.00
Usage Charge:	
First 4,920 kWh - Summer (¢ per kWh)	0.0000
First 4,920 kWh - Winter (¢ per kWh)	0.0000
Over 4,920 kWh - Summer (¢ per kWh)	0.0000
Over 4,920 kWh - Winter (¢ per kWh)	0.0000

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 2 Primary	
Demand Charge:	
All kW - Summer ($ per kW)	0.00
All kW - Winter ($ per kW)	0.00
Usage Charge:	
All kWh - Summer (¢ per kWh)	0.0000
All kWh - Winter (¢ per kWh)	0.0000
Service Classification No. 2 Space Heating	
Usage Charge:	
All kWh Summer (¢ per kWh)	0.0000
All kWh Winter (¢ per kWh)	0.0000
Service Classification No. 3	
Usage Charge:	
Peak - Summer (¢ per kWh)	0.0000
Peak - Winter (¢ per kWh)	0.0000
Off Peak - Summer (¢ per kWh)	0.0000
Off Peak - Winter (¢ per kWh)	0.0000
Service Classification No. 4	
Luminaire Charges:	
Street Lighting Luminaires:	
5800 Sodium Vapor	0.00
9500 Sodium Vapor	0.00
16000 Sodium Vapor	0.00
27500 Sodium Vapor	0.00
46000 Sodium Vapor	0.00

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 4 (Continued)	
Street Lighting Luminaires:	
3000 LED	0.00
3900 LED	0.00
5000 LED	0.00
7250 LED	0.00
12000 LED	0.00
16000 LED	0.00
22000 LED	0.00
Flood Lighting Luminaires:	
15500 LED	0.00
27000 LED	0.00
37500 LED	0.00

The following luminaires will no longer be installed.
Charges are for existing luminaires only.

Street Lighting Luminaires:	
1000 Open Bottom Incandescent	0.00
4000 Mercury Vapor	0.00
7900 Mercury Vapor	0.00
12000 Mercury Vapor	0.00
22500 Mercury Vapor	0.00
40000 Mercury Vapor	0.00
59000 Mercury Vapor	0.00
3400 Induction	0.00
5950 Induction	0.00
8500 Induction	0.00
5890 LED	0.00
9365 LED	0.00

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 4 (Continued)	
The following luminaires will no longer be installed. Charges are for existing luminaires only.	
Post Top Luminaires:	
4000 Mercury Vapor	0.00
7900 Mercury Vapor	0.00
7900 Mercury Vapor Offset	0.00
16000 Sodium Vapor Offset	0.00
Additional Charges:	
Underground - Co. Owned	0.00
Underground - Cust. Owned	0.00
15 Foot Brackets	0.00
Service Classification No. 6	
Luminaire Charges for Service Types A and B	
Power Bracket Luminaires:	
5800 Sodium Vapor	0.00
9500 Sodium Vapor	0.00
16000 Sodium Vapor	0.00
3950 LED	0.00
5550 LED	0.00
7350 LED	0.00
Street Lighting Luminaires:	
5800 Sodium Vapor	0.00
9500 Sodium Vapor	0.00
16000 Sodium Vapor	0.00
27500 Sodium Vapor	0.00
46000 Sodium Vapor	0.00

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 6 (Continued)	
Luminaire Charges for Service Types A and B	
3000 LED	0.00
3900 LED	0.00
5000 LED	0.00
7250 LED	0.00
12000 LED	0.00
16000 LED	0.00
22000 LED	0.00
Flood Lighting Luminaires:	
46000 Sodium Vapor	0.00
15500 LED	0.00
27000 LED	0.00
37500 LED	0.00
The following luminaires will no longer be installed. Charges are for existing luminaires only.	
Power Bracket Luminaires:	
4000 Mercury Vapor	0.00
7900 Mercury Vapor	0.00
22500 Mercury Vapor	0.00
Post Top Luminaires:	
16000 Sodium Vapor Offset	0.00
Street Lighting Luminaires	
4000 Mercury Vapor	0.00
7900 Mercury Vapor	0.00
22500 Mercury Vapor	0.00

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 6 (Continued)	
Luminaire Charges for Service Types A and B	
The following luminaires will no longer be installed. Charges are for existing luminaires only.	
1000 Induction	0.00
3400 Induction	0.00
5950 Induction	0.00
8500 Induction	0.00
5890 LED	0.00
9365 LED	0.00
Flood Lighting Luminaires:	
12000 Mercury Vapor	0.00
40000 Mercury Vapor	0.00
59000 Mercury Vapor	0.00
Additional Charges:	
15 Foot Brackets	0.00
Distribution Charges for Service Type C	
Usage Charge:	
All kWh (¢ per kWh)	0.0000

(Continued)

GENERAL INFORMATION
SERVICE CLASSIFICATION RIDER (Continued)

INFRASTRUCTURE INVESTMENT PROGAM (IIP) (Continued)

	IIP Charge Including SUT
Service Classification No. 7	
Demand Charge:	
Period I ($ per kW)	0.00
Period II ($ per kW)	0.00
Period III ($ per kW)	0.00
Period IV ($ per kW)	0.00
Usage Charge:	
Period I (¢ per kWh)	0.0000
Period II (¢ per kWh)	0.0000
Period III (¢ per kWh)	0.0000
Period IV (¢ per kWh)	0.0000
Service Classification No. 7 High Voltage Distribution	
Demand	
Period I ($ per kW)	0.00
Period II ($ per kW)	0.00
Period III ($ per kW)	0.00
Period IV ($ per kW)	0.00
Usage	
Period I (¢ per kWh)	0.0000
Period II (¢ per kWh)	0.0000
Period III (¢ per kWh)	0.0000
Period IV (¢ per kWh)	0.0000
Service Classification No. 7 Space Heating	
Usage Charge:	
All kWh Summer (¢ per kWh)	0.0000
All kWh Winter (¢ per kWh)	0.0000

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers. For residential properties served by a residential meter any separate building loads may be served from this residential meter that is not intended for commercial purposes. A detached building on a residential parcel that is not capable of being served by the residential meter and is not used for commercial purposes may qualify for residential services. The Company may verify that the second meter on the residential parcel is not being used for commercial purposes prior to permitting charges at residential service rates for that second meter. Service will also be furnished hereunder to a church and adjacent buildings (other than school buildings which substitute for public education), owned by the church and operated in connection therewith; provided, however, that if the buildings of any such church group are separated by a highway or highways, then the electricity delivered to each group so separated shall not be combined with the electricity delivered to other buildings of the church group but shall be billed separately under this rate.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

(1) Single phase at approximately 120,120/208 or 120/240 volts.

(2) Three phase four wire at approximately 120/208 volts in limited areas.

RATE – MONTHLY

		Summer Months*	Other Months
(1)	Customer Charge	$6.00	$6.00
(2)	Distribution Charge		
	(a) Distribution Charge Applicable to non-Time-of-Day Service		
	First 600 kWh	@ 6.886 ¢ per kWh	6.886 ¢ per kWh
	Over 600 kWh	@ 8.671 ¢ per kWh	6.886 ¢ per kWh
	(b) Distribution Charge Applicable to Voluntary Time-of-Day Service		
	Peak All kWh measured between 12:00 p.m. and 8:00 p.m., Monday Through Friday…..	@ 15.853 ¢ per kWh	12.195 ¢ per kWh
	Off Peak All other kWh…….	@ 4.785 ¢ per kWh	4.785 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

		Summer Months*	Other Months
(2)	Distribution Charge (Continued)		
	(c) Distribution Charge Adjustment Applicable to non-Time-of-Day Service		
	First 600 kWh ..... @	(1.416) ¢ per kWh	(1.416) ¢ per kWh
	Over 600 kWh ..... @	(1.783) ¢ per kWh	(1.416) ¢ per kWh
	(d) Distribution Charge Adjustment Applicable to Voluntary Time-of-Day Service		
	Peak All kWh measured between 12:00 p.m. and 8:00 p.m., Monday Through Friday….. @	(3.192) ¢ per kWh	(2.456) ¢ per kWh
	Off Peak All other kWh……. @	(0.964) ¢ per kWh	(0.964) ¢ per kWh

The Company will submit quarterly reports to Board Staff and Rate Counsel setting forth calculations used to determine credit amount paid to customers as of the end of each quarter. If the Company determines that continuing the monthly adjustments at the original level may result in the need for a surcharge at the end of the 12-month period, the Company may modify or eliminate the monthly adjustments in order to avoid the surcharge. The Company will provide Rate Counsel and BPU Staff with workpapers setting forth the proposed modification calculation at least 15 days prior to implementing any modifications to the monthly adjustment. The Company will also provide Rate Counsel and BPU Staff with work papers setting forth the final surcharge/credit at least 45 days prior to applying the surcharge/credit to customer bills.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
All kWh ..... @	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh ..... @	2.187 ¢ per kWh	2.187 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(5) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION

$6.00 monthly, not less than $36.00 per contract.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

Terminable at any time unless a specified period is required under a line extension agreement.

Customers taking service under Part 2(b) of RATE – MONTHLY hereunder shall not be entitled to service at the same location under Part 2(a) of RATE – MONTHLY or Service Classification No. 3 until one year from the date of service or thereafter on the annual anniversary date upon 5 days' prior written notice. A customer cannot opt back into taking service under Part 2(b) of RATE – MONTHLY for at least one year after opting out of such rate.

EXTENSION OF FACILITIES

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

SPECIAL PROVISIONS

(A) Short Term Service

Customers desiring service under this schedule for less than six months, where service is already installed, shall pay in advance the contract minimum as specified under "Minimum Charge Each Contract Each Location" or under an applicable line extension agreement, or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Budget Billing Plan

Any customer taking service under Part 2(a) of RATE – MONTHLY hereunder may, upon request, be billed monthly in accordance with the budget billing plan as provided for in General Information Section 8 of this tariff.

(C) Metering for Voluntary Time-of-Day Service

Customers who wish to take service under Part 2(b) of RATE – MONTHLY hereunder shall not be permitted to opt out of AMI or AMR metering.

(D) Price Guarantee for Residence with Plug-in Electric Vehicle(s)

A customer taking service under Part 2(b) of RATE – MONTHLY hereunder for a residence that includes a Plug-In Electric Vehicle (“PEV”) and registers such PEV with the Company will receive a price guarantee for a period of one year commencing with the first full billing cycle after the customer registers the PEV with the Company. Under the price guarantee, the customer will receive a credit following the initial one-year period for the difference, if any, between what the customer paid and what the customer would have paid under Part 2(a) under RATE – MONTHLY over that one-year period if the Part 2(a) amount is lower.

(Continued)

SERVICE CLASSIFICATION NO. 1
RESIDENTIAL SERVICE (Continued)

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SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to general secondary or primary service customers.

A customer taking primary service whose demand exceeds 1,000 kW during any two of the previous twelve months shall not be eligible for this rate and shall be transferred to Service Classification No. 7. A customer so transferred shall only be eligible for transfer back to Service Classification No. 2 on the annual anniversary of the transfer to Service Classification No. 7 and only if said customer has not exceeded 1,000 kW during any two of the previous twelve months.

All service at one location shall be taken through one meter except that service under Special Provision B shall be separately metered.

Demand billed customers with on-site generation that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., single or three phase secondary, at approximately 120/208, 120/240 volts, and 277/480 volts where available; or three phase primary at approximately 2400/4160 and 7620/13200 volts Wye, 13000 and 34500 volts Delta, 69000 volts Wye, and in limited areas 2400 or 4800 volts Delta, depending upon the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE – MONTHLY

	Summer Months*	Other Months
(1) Customer Charge		
(a) Secondary Service (Non-Demand Billed)		
Unmetered Service	$14.00	$14.00
Metered Service	$16.00	$16.00
(b) Secondary Service (Demand Billed)	$28.00	$28.00
(c) Primary Service	$112.50	$112.50

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

			Summer Months*	Other Months
(2)	Distribution Charges			
(a)	Secondary Service (Non-Demand Billed)			
	Usage Charge			
	All kWh	.....@	3.975 ¢ per kWh	3.601 ¢ per kWh
(b)	Secondary Service (Demand Billed)			
	Demand Charge			
	First 5 kW	.....@	$6.89 per kW	$5.74 per kW
	Over 5 kW	.....@	$8.59 per kW	$7.20 per kW
	Usage Charge			
	First 4,920 kWh	.....@	3.094 ¢ per kWh	2.950 ¢ per kWh
	Over 4,920 kWh	.....@	2.853 ¢ per kWh	2.780 ¢ per kWh
(c)	Primary Service			
	Demand Charge			
	All kW	.....@	$8.86 per kW	$7.58 per kW
	Usage Charge			
	All kWh	……....@	1.297 ¢ per kWh	1.297 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

	Summer Months*	Other Months
Demand Charge		
All kW .....@	$2.79 per kW	$2.79 per kW
Usage Charge		
All kWh .....@	0.579 ¢ per kWh	0.579 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charges (Continued)

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

	Summer Months*	Other Months
Secondary Voltage Service Only		
All kWh .....@	1.247 ¢ per kWh	1.247 ¢ per kWh
Primary Voltage Service Only		
All kWh .....@	0.984 ¢ per kWh	0.984 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

RATE – MONTHLY (Continued)

(5) CIEP Standby Fee

In accordance with General Information Section No. 32, a CIEP Standby Fee shall be assessed on all kWh of customers eligible for BGS-CIEP service.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM MONTHLY CHARGE

Secondary Service (Non-Demand Billed)	
Unmetered Service	$14.00
Metered Service	$16.00
Secondary Service (Demand Billed)	$28.00 Plus the demand charge.
Primary Service	$112.50 Plus the demand charge.

DETERMINATION OF DEMAND

The monthly billing demand in kW shall be either the greatest connected load or the greatest 15-minute integrated demand, determined as follows:

(1) Billing demand may be on a connected load basis when

(a) demand meter would not reduce the billing demand, or

(b) the installation is temporary, or

(c) the device has a large instantaneous or highly fluctuating demand.

(2) Billing shall be on a demand meter basis in all other cases and shall be billed at not less than 90% of the kVA demand. The billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive.

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

DETERMINATION OF DEMAND (Continued)

Temporary Reduction in Demand - If, as a result of fire, riot, strike, governmental interference, or act of God, a customer is unable to operate his plant, in part or in full, then after 30 days' written notice and requests, and thereafter for not more than three (3) consecutive months, the billing demand will be (a) 50% of the average billing demand for the preceding six months, or (b) the actual monthly demand, whichever is greater. At the end of said period, or at such prior time as normal operation is resumed, the billing demand shall be determined in the usual way, and the Company shall not again be requested to make a similar reduction in billing demand until the expiration of twelve (12) months thereafter.

General - Where the customer's load is highly fluctuating and instantaneous, requiring additional transformer capacity, the billing demand shall be equal to the rated transformer capacity required to supply the load.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

(1) Secondary service is terminable at any time after one year unless a longer period is required under a line extension agreement.

(2) Primary service for demands up to and including 3,000 kW: The agreement for service shall be terminable at any time after one year upon ninety days written notice.

(3) Primary service for demands in excess of 3,000 kW: The agreement for service shall provide for an initial term of five (5) years, to continue thereafter for five-year periods until and unless terminated by either party by giving notice in writing to the other party not less than ninety (90) days prior to the termination of the initial term or any subsequent renewal period.

A customer's demand shall be deemed to be in excess of 3,000 kW if the actual demand of the customer shall exceed 3,000 kW for any six monthly billing periods in any twelve (12) month period.

With respect to primary service under (b) or (c), the Company reserves the right to require a longer initial term where special construction is required to furnish the service.

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

SPECIAL PROVISIONS

(A) Short Term Secondary Service

When short term service is requested, the Company reserves the right to require a deposit of the estimated bill for the period service is desired. The minimum charge for such short term service shall be an amount equal to six times the minimum monthly charge, payable in advance. When construction is necessary, the cost of installation and removal of all equipment, less salvage value, shall be borne by the customer, and a sufficient amount to cover these charges shall be paid in advance. A part of a month shall be considered a full month for computing all charges hereunder.

(B) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 4.146 ¢/kWh during the billing months of October through May and 6.908 ¢/kWh during the summer billing months. When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of $26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (3), (4), and (6) of RATE – MONTHLY.

This special provision is closed to new customers effective August 1, 2014.

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(C) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(D) Veterans' Organization Service

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a Veterans' Organization that is serving the needs of veterans of the armed forces, the customer may apply and be eligible for billing under this Special Provision.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this Service Classification and by qualifying as a Veterans' Organization as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property.

The customer shall furnish satisfactory proof of eligibility for service under this Special Provision to the Company. Once proof of eligibility is determined by the Company, service under this Special Provision shall begin with the next billing cycle following receipt of the Application.

(Continued)

SERVICE CLASSIFICATION NO. 2
GENERAL SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(D) Veterans' Organization Service (Continued)

The customer will continue to be billed on this Service Classification. At least once annually, the Company shall review eligible customers' distribution charges under this Special Provision for all relevant periods. If the comparable distribution charges under Service Classification No. 1 are lower than the distribution charges under the customer's current Service Classification, a credit in the amount of the difference will be applied to the customer's next bill.

(E) Multi-Family Dwellings with Level 2 Electric Vehicle ("EV") Chargers

Multi-family dwellings taking under this Service Classification who install Level 2 Electric Vehicle ("EV") chargers and register such EV chargers with the Company may elect to have electricity for the EV chargers service billed separately. Under this Special Provision, all monthly usage for each EV charger shall be separately metered and billed at the Distribution Charges contained in Part 2(a) of RATE – MONTHLY of Service Classification No. 1. All monthly usage for each EV charger under this Special Provision shall also be subject to Parts (1), (3), (4), and (6) of RATE – MONTHLY of this Service Classification that are applicable to Secondary Service (Non-Demand Billed) – Metered Service. Such customer will be considered a Service Classification No. 2 customer.

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to residential customers where an approved electric storage heater is used for customer's entire water heating requirements and/or permanently installed electric space heating equipment is the sole source of space heating, excluding fire places, on the premises. Solar energy collection devices may be used to supplement customer's water and/or space heating requirements.

CHARACTER OF SERVICE

Continuous, 60 cycle, A.C., from any of the following systems as designated by the Company:

(1) Single phase at approximately 120,120/208 or 120/240 volts.

(2) Three phase four wire at approximately 120/208 volts in limited areas.

RATE – MONTHLY

		Summer Months*	Other Months
(1)	Customer Charge	$9.00	$9.00
(2)	Distribution Charge		
	Peak All kWh measured between 12:00 p.m. and 8:00 p.m., Monday through Friday .....@	9.961 ¢ per kWh	5.258 ¢ per kWh
	Off-Peak All other kWh .....@	3.006 ¢ per kWh	5.258 ¢ per kWh

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE

RATE – MONTHLY (Continued)

		Summer Months*	Other Months
(2)	Distribution Charge (Continued)		
	Peak Adjustment All kWh measured between 12:00 p.m. and 8:00 p.m., Monday through Friday .....@	(2.551) ¢ per kWh	1.390 ¢ per kWh
	Off-Peak Adjustment All other kWh .....@	(0.336) ¢ per kWh	(2.588) ¢ per kWh

The Company will submit quarterly reports to Board Staff and Rate Counsel setting forth calculations used to determine credit amount paid to customers as of the end of each quarter. If the Company determines that continuing the monthly adjustments at the original level may result in the need for a surcharge at the end of the 12-month period, the Company may modify or eliminate the monthly adjustments in order to avoid the surcharge. The Company will provide Rate Counsel and BPU Staff with workpapers setting forth the proposed modification calculation at least 15 days prior to implementing any modifications to the monthly adjustment. The Company will also provide Rate Counsel and BPU Staff with work papers setting forth the final surcharge/credit at least 45 days prior to applying the surcharge/credit to customer bills.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Transmission Charge

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

		Summer Months*	Other Months
All kWh	.....@	1.809 ¢ per kWh	1.809 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

All kWh	.....@	0.935 ¢ per kWh	0.935 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, Zero Emission Certificate Recovery Charge, Electric Generation/Capacity Cost Deferral and Recovery.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder. The Company's Electric Generation/Capacity Cost Deferral and Recovery as described in General Information Section No. 35 shall apply to all customers taking service under this Rate Schedule.

* Definition of Summer Billing Months - June through September

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

RATE – MONTHLY (Continued)

(5) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM CHARGE EACH CONTRACT EACH LOCATION

The Customer Charge, not less than $108.00 per contract.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

The initial term of service shall be one year. Customers opting for this rate shall not be entitled to service at the same location under the Company's Service Classification Nos. 1 or 5 until one year from the date of service or thereafter on the annual anniversary date upon 5 days' prior written notice.

EXTENSION OF FACILITIES

Where service is supplied from an extension the charges thereon shall be determined as provided in General Information.

(Continued)

SERVICE CLASSIFICATION NO. 3
RESIDENTIAL TIME-OF-DAY HEATING SERVICE (Continued)

SPECIAL PROVISIONS

(A) Metering

The customer shall guarantee the Company access to the meter at all times. In the event the Company is unable to obtain the necessary meter readings, it shall estimate the consumption based on all the data available and apply the rates as specified in RATE – MONTHLY.

(B) Approved Water Heater

An approved electric water heater is one that has a minimum storage capacity of 40 gallons and two heating elements with the upper and lower elements so interlocked that they may not operate simultaneously. The size of the elements shall not exceed those listed in the tabulation below:

Gallons	40	50	66	82	110
Upper element, Maximum Watts	4500	1500	2500	3000	4000
Lower element, Maximum Watts	4500	1000	1500	1500	2500

The 40 gallons heater is restricted to use in mobile homes and individual apartments.

(C) Budget Billing

Not available under this Service Classification.

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program for the purpose of lighting the streets, highways, roadways and ways open to public use where required by City, Town, County, State, or other Municipal or Public Agency or by an incorporated association of local residents in the State of New Jersey.

CHARACTER OF SERVICE

Service supplied hereunder shall be for limited period, dusk-to dawn illumination, photoelectrically controlled, approximately 4,100 hours per year, approximately 60 cycle and at appropriate voltages or currents designated by the Company.

The Company shall own, maintain and operate all facilities used to supply service hereunder except where noted. Locations of Company owned luminaires that are to be attached to Company facilities shall be determined in consultation with the customer, but shall be approved at the sole reasonable discretion of the Company.

A customer may designate the following types of service:

(1) Standard Overhead Service

Luminaires will be mounted on wood poles with the appropriate bracket using the Company's existing overhead distribution system.

(2) Underground Service

This service is only available where the Company has an existing underground distribution system or is in the process of constructing one. Luminaires will be mounted on poles of a type specified in the Company's most current standard for lighting poles for use in underground distribution systems.

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

APPLICATION FOR SERVICE

The Company shall require a written application for additional service, after the effective date of this tariff sheet, to include a list of the quantity and type of luminaires to be supplied.

Such application when accepted by the Company, shall constitute an agreement between customer and Company, subject to the terms and conditions set forth in this Service Classification.

TERM

The Initial Term of service shall be five years. Service shall continue in effect thereafter until canceled by either party upon ninety days written notice. The Company shall require an Initial Term of five years for each additional installation.

DETERMINATION OF BILLING QUANTITIES

The charge for lighting service hereunder during each calendar month shall be based upon the number of luminaires in service as of the first day of that calendar month.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

MONTHLY BURN HOURS TABLE

January	430	July	267
February	361 (*)	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

(*) 373 Burning Hours for Leap Year

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

RATE – MONTHLY

(1) Distribution and Transmission Charges

(a) Distribution Luminaire Charges

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
Street Lighting Luminaires				
5,800	Sodium Vapor	70	108	$10.66
9,500	Sodium Vapor	100	142	11.58
16,000	Sodium Vapor	150	199	14.09
27,500	Sodium Vapor	250	311	17.98
46,000	Sodium Vapor	400	488	29.17
3,000	LED	15-29	23	9.80
3,900	LED	30-39	35	9.61
5,000	LED	40-59	50	9.64
7,250	LED	60-89	68	10.04
12,000	LED	90-129	103	11.28
16,000	LED	130-169	140	11.84
22,000	LED	170-220	200	17.34
Flood Lighting Luminaires				
15,500	LED	100-159	125	$13.65
27,000	LED	160-249	205	17.40
37,500	LED	250-320	290	18.96

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Street Lighting Luminaires				
1,000	Open Bottom Incandescent	92	92	$7.06
4,000	Mercury Vapor	100	127	9.56
7,900	Mercury Vapor	175	211	11.27
12,000	Mercury Vapor	250	296	14.65
22,500	Mercury Vapor	400	459	18.60
40,000	Mercury Vapor	700	786	28.29
59,000	Mercury Vapor	1,000	1,105	35.74

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(a) Distribution Luminaire Charges (Continued)

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
Street Lighting Luminaires (Continued)				
3,400	Induction	40	45	$11.15
5,950	Induction	70	75	11.37
8,500	Induction	100	110	12.84
5,890	LED	70	74	12.22
9,365	LED	100	101	15.01
Post-Top Luminaires				
4,000	Mercury Vapor	100	130	$14.55
7,900	Mercury Vapor	175	215	17.82
7,900	Merc. Vapor-Offset	175	215	20.92
16,000	Sodium Vapor-Offset	150	199	28.47

(b) Transmission Charges

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

Transmission Charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

*See Monthly Burn Hours Table

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(2) Additional Charge

(a) An additional $24.34 per luminaire per month will be charged for existing Underground Service where the Company owns and maintains the entire facilities.

(b) An additional $5.92 per luminaire per month will be charged for existing underground service where the customer has installed, owns and maintains the duct system complete, but not the aluminum standard or luminaire.

(c) An additional $0.67 per bracket per month will be charged for a fifteen foot bracket when installed.

(3) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder.

The charges shall be applied to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

* See Monthly Burn Hours Table.

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(4) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

The Basic Generation Service charge applies to the kWh estimate in the following manner:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

Taxes apply to the kWh estimate in the following manner:

kWh = (Total wattage divided by 1,000) times Monthly Burn Hours*

MINIMUM CHARGE PER LUMINAIRE

The Minimum Charge Per Luminaire shall be the monthly charge as specified in RATE – MONTHLY, Parts (1) and (2) times sixty months (five years). Should the monthly charge change during the Initial Term, the Minimum Charge Per Luminaire shall be prorated accordingly.

* See Monthly Burn Hours Table

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS

(A) Charges to customers under revised or superseding Service Classification shall commence with the first day of billing period following effective date of such revised or superseding Service Classifications.

(B) Service to customer owned lighting facilities shall not be made under this Service Classification except for existing underground services where the customer has installed, owns and maintains the duct system complete, but not the aluminum standards or luminaires.

(C) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and Builder or Developer and when accepted by the Company, shall constitute an agreement between the Company, customer and Builder or Developer subject to the terms and provisions hereunder. The Builder or Developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder as described in General Information Section No. 17 and a prepayment of six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this provision.

(D) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.

(E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or, at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(F) Upon not less than 30 days prior written notice to the Company, the customer may require that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all facilities serving such luminaires. For each luminaire removed prior to five years of service the customer shall pay the difference between the Minimum Charge Per Luminaire and the amount actually paid pursuant to the applicable monthly charge specified in RATE – MONTHLY, Parts (1) and (2).

(G) The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.

(H) Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder.

Upon making such removal, the Company shall leave the public streets and places affected thereby in the same or as good condition as they were immediately thereto.

(I) If the Company is suitably notified of a lamp outage it will endeavor to restore service within 2 nights of said notice.

Should the Company be unable to restore service within 2 nights it shall make an allowance to the customer’s bill as follows:

Total Applicable Nights = Total Outage Nights minus 2 Nights

$$\text{Allowance} = \frac{\text{Total Applicable Nights} \times \text{Total Monthly Charge}}{\text{Total Nights in the Billing Period}}$$

$$\text{Applicable kWh} = \frac{\text{Total Applicable Nights} \times \text{Monthly Burn Hours} \times \text{Total Wattage}}{\text{Total Nights in the Billing Period} \times 1{,}000}$$

Where the customer owns and is responsible for the maintenance of its Street Lighting system, no credit will be given for outages caused by defective customer equipment.

(Continued)

SERVICE CLASSIFICATION NO. 4
PUBLIC STREET LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(J) As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company, interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for light distribution on the highway, street and/or sidewalk surfaces is the responsibility of the customer, and shall be done by the customer or at the customer's expense.

(K) The Company shall not be required to replace more than two (2%) percent of the luminaires in any lighting district in any one year with one of a different type or design unless the customer shall pay to the Company a replacement charge for the excess based on the net book value of the facilities to be replaced. The net book value is defined as the original cost of the facility to be replaced less the accrued book depreciation on such facility at the time of replacement. Replacement is defined as renewed service at the same location by the same customer within one year of termination.

SERVICE CLASSIFICATION NO. 5

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GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.25 RENEWABLE HOST COMMUNITY BENEFIT PROGRAM

Customers served under Service Classification Nos. 1 or 19 with premises located in a Renewable Host Community where a Major Renewable Energy Facility (the "MRE Facility") is located will be provided an annual bill credit for each of the first ten years of such MRE Facility's operation in the Renewable Host Community.

(A) For purposes of this section: (1) the term Major Renewable Energy Facility shall be defined as any renewable energy system, as such term is defined in Section 66-p of the New York State Public Service Law with a nameplate generating capacity of 25 MW or more, and any co-located system storing energy generated from such a renewable energy system prior to delivering it to the bulk transmission system, including all associated appurtenances to electric plants as defined in Section 2 of the New York State Public Service Law, including electric transmission facilities less than ten miles in length in order to provide access to load and to integrate such facilities into New York State's bulk electric transmission system; (2) the term Renewable Host Community shall be defined as any town, city, or village where an MRE Facility is sited, identified by the New York State Energy Research and Development Authority ("NYSERDA") to the Company.

(B) The responsibility of the Company shall be limited to providing crediting services for the Renewable Host Community Benefit Program pursuant to direction from NYSERDA. The annual bill credit will be equal to the annual fee paid by December 1 of each year to the Company by the owner of the MRE Facility, divided by the number of eligible customers in the Renewable Host Community. Such annual fee is set forth in the Company's Implementation Plan filed on September 30, 2021 in Case 20-E 0249, which may be amended from time to time.

(C) The annual bill credit will be provided on the later of: (1) the first electric bill of the calendar year; or (2) the first electric bill rendered as soon as practicable after the receipt of the annual payment by the Company from the owner of the MRE Facility. Such annual bill credit will be provided after all other adjustments have been applied. Any remaining credit will be rolled over and applied to the subsequent month's bill, after all other adjustments have been made, until the bill credit has been depleted.

(D) In the case of a new or changing occupant of an eligible residence, the customer of record as of the first billing period of the calendar year will be entitled to the full bill credit for that year. If a customer discontinues service while a credit remains on the original premises, the Company shall provide the remaining credit amount to the customer who has discontinued service. The successor customer in the applicable residence will begin receiving the bill credit in the next bill credit implementation cycle and will not receive any bill credit, or portion thereof, for the current cycle.

GENERAL INFORMATION

7. METERING AND BILLING (Continued)

7.25 RENEWABLE HOST COMMUNITY BENEFIT PROGRAM (Continued)

(E) If more than one MRE Facility is located within the same Renewable Host Community, eligible customers in such a Renewable Host Community will receive a credit for each MRE Facility.

(F) If an MRE Facility is located in one or more Renewable Host Communities served by multiple utilities, the Company will coordinate with the other utility or utilities to ensure each eligible customer receives the same bill credit amount for such MRE Facility in total.

(G) Any credit not received by eligible customers due to the bill credit per customer rounding to zero will be reallocated to such customers in a subsequent bill credit.

SERVICE CLASSIFICATION NO. 5

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SERVICE CLASSIFICATION NO. 5

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SERVICE CLASSIFICATION NO. 5
RESIDENTIAL SPACE HEATING SERVICE (Continued)

SPECIAL PROVISIONS

(A) Resistance Heating Equipment

No new residential customers with electric resistance space heating equipment will be provided hereunder unless one of the following conditions is met:

(a) The electric resistance heating equipment is supplementary to a heat pump system, energy storage system, or a system for which a renewable resource is the primary energy input;

(b) The customer established that heat requirements will be seasonal in nature and thus electric resistance is the most economic heat source for the customer.

(B) Religious Houses of Worship

Service will also be furnished to a religious house of worship and adjacent buildings (other than school buildings which substitute for public education), owned by the customer and operated in connection therewith, provided, however, that if the buildings of any such customer are separated by a highway or highways, then the electricity delivered to each so separated shall not be combined with the electricity delivered to other buildings but shall be billed separately under rates as specified in the applicable service classification.

(C) Short Term Service

Customers desiring service under this schedule for less than six months, where service is already installed, shall pay in advance the contract minimum as specified under "Minimum Charge Each Contract Each Location" or under an applicable line extension agreement, or, if the estimated bill for two months or such shorter period as service may be desired exceeds the contract minimum, the Company reserves the right to request a deposit equal to this estimated bill. A part of a month shall be considered a full month for computing all charges hereunder.

(D) Budget Billing Plan

Any customer taking service hereunder may, upon request, be billed monthly in accordance with the budget billing plan as provided for in General Information Section 8 of this tariff.

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program for outdoor lighting of areas, beyond the limits of public streets, highways or roadways, for use of individuals and private or public organizations where existing distribution facilities are suitable for the service requested.

CHARACTER OF SERVICE

Service supplied hereunder shall be for limited period, dusk-to dawn illumination, photoelectrically controlled, approximately 4,100 hours per year, approximately 60 cycle and at appropriate voltages or currents designated by the Company except as provided for under Service Type C, Energy Only Service.

The Company shall own, maintain and operate all facilities used to supply service hereunder except where noted.

A customer may elect either of the following types of service:

(A) Overhead Service

Luminaires will be mounted on wood poles with the appropriate bracket using the Company's existing distribution facilities. (See Special Provisions A and B)

(B) Underground Service

Luminaires will be mounted on poles of a type specified in the Company's most current standard for lighting poles for use in underground distribution systems. This service is only available, where the Company has an existing underground distribution system or is in the process of constructing one, for the purpose of lighting streets or roadways in developments where such streets or roadways will not be dedicated to a municipal authority. Customer shall pay to the Company the installed cost of all facilities required except for the bracket, luminaire and photo-electric control, prior to the commencement of construction of such facilities.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

CHARACTER OF SERVICE (Continued)

(C) Energy Only Service

Energy will be supplied to customers who have installed, own and will maintain all facilities necessary to provide outdoor lighting. Customer's lighting facilities shall not be mounted on Company owned facilities.

Service taken hereunder shall be measured by meters furnished, installed and maintained by the Company. The customer may request unmetered service for installations controlled by photoelectric devices of a type approved by the Company that will provide for approximately 4,100 hours of lighting per year. Customers taking unmetered service shall provide the Company advance notice in writing of any change in lighting equipment or in use of service supplied on an unmetered basis. The Company reserves the right at any time to meter service previously supplied on an unmetered basis. Service shall be continuous, 60 cycles, A.C. single or three phase secondary, if available, at approximately 120/208 Volts or 120/240 Volts.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE – MONTHLY

(1) Distribution and Transmission Charges

(a) Luminaire Charges for Service Types A and B

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
Power Bracket Luminaires				
5,800	Sodium Vapor	70	108	$8.25
9,500	Sodium Vapor	100	142	9.89
16,000	Sodium Vapor	150	199	10.63
3,950	LED	25-39	35	9.62
5,550	LED	45-55	50	9.77
7,350	LED	56-70	65	9.87
Street Lighting Luminaires				
5,800	Sodium Vapor	70	108	$11.47
9,500	Sodium Vapor	100	142	12.58
16,000	Sodium Vapor	150	199	15.47
27,500	Sodium Vapor	250	311	19.82
46,000	Sodium Vapor	400	488	32.72
3,000	LED	15-29	23	10.44
3,900	LED	30-39	35	10.25
5,000	LED	40-59	50	10.27
7,250	LED	60-89	68	10.71
12,000	LED	90-129	103	12.03
16,000	LED	130-169	140	12.61
22,000	LED	170-220	200	18.48
Flood lighting Luminaires				
46,000	Sodium Vapor	400	488	$32.72
15,500	LED	100-159	125	14.54
27,000	LED	160-249	205	18.54
37,500	LED	250-320	290	20.21

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(a) Luminaire Charges for Service Types A and B (Continued)

The following luminaires will no longer be installed. Charges are for existing luminaires only.

Nominal Lumens	Luminaire Type	Watts	Total Wattage	Distribution Charge
Power Bracket Luminaires				
4,000	Mercury Vapor	100	127	$12.80
7,900	Mercury Vapor	175	215	14.78
22,500	Mercury Vapor	400	462	23.59
Post Top Luminaires				
16,000	Sodium Vapor-Offset	150	199	$30.44
Street Lighting Luminaires				
4,000	Mercury Vapor	100	127	$14.05
7,900	Mercury Vapor	175	211	16.07
22,500	Mercury Vapor	400	459	24.97
1,000	Incandescent	-	92	11.43
3,400	Induction	40	45	12.33
5,950	Induction	70	75	12.60
8,500	Induction	100	110	14.20
5,890	LED	70	74	13.50
9,365	LED	100	101	16.62
Flood lighting Luminaires				
12,000	Mercury Vapor	250	296	$20.23
40,000	Mercury Vapor	700	786	36.60
59,000	Mercury Vapor	1,000	1,105	45.58

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(1) Distribution and Transmission Charges (Continued)

(b) Distribution Charges for Service Type C

Metered Service - Customer Charge at $18.00 per month plus Distribution Charge at 4.959 ¢ per kWh; or

Unmetered Service - Customer Charge at $4.60 per month plus Distribution Charge at 4.959 ¢ per kWh.

(c) Transmission Charges for Service Types A, B, and C

A Transmission Charge of 1.455 ¢ per kWh will apply to all customers taking Basic Generation Service from the Company. Transmission charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. Transmission charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1. A Transmission Surcharge, to recover Reliability Must Run Charges, of 0.000 ¢ per kWh will also apply to all customers taking Basic Generation Service from the Company.

For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

(2) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively shall be assessed on all kWh delivered hereunder. For service type A, B, or C if not metered, the charges shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

* See Monthly Burn Hours Table.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

RATE – MONTHLY (Continued)

(3) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31. For service type A, B, or C if not metered, the Basic Generation Service charge shall be applied to the kWh estimated as follows:

kWh = (Total Wattage divided by 1,000) times Monthly Burn Hours*

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

Taxes apply to the kWh estimate in the following manner:

kWh = (Total wattage divided by 1,000) times Monthly Burn Hours*

MONTHLY BURN HOURS TABLE

January	430	July	267
February	361 (**)	August	298
March	358	September	328
April	302	October	383
May	277	November	407
June	249	December	440

* See Monthly Burn Hours Table.
** 373 Burning Hours for Leap Year

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

MINIMUM CHARGE

The minimum charge per luminaire for Service Type A or B shall be the sum of the monthly Distribution and Transmission Charges as specified in RATE – MONTHLY, Part (1a) times twelve. Should the monthly charge be revised during the initial term, the minimum charge per installation shall be prorated accordingly.

The minimum charge for Service Type C - Metered shall be $18.00 per month and not less than $216.00 for the initial term.

The minimum charge for Service Type C - Unmetered shall be $4.60 per month and not less than $55.20 for the initial term.

TERM

The Initial Term shall be one year. Service shall continue in effect thereafter until canceled by either party upon thirty days written notice. The Company shall require an Initial Term of one year for each luminaire for Service Types A or B.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS

Special Provisions A, B, D, E, F, and J apply only to Service Types A and B. Special Provision K applies only to Service Type C. Special Provisions C, G, H, and I apply to Service Types A, B, and C.

(A) Street lighting luminaires will normally be mounted on eight foot aluminum brackets. Fifteen foot brackets are available at an additional charge of $0.81 per bracket per month.

(B) Luminaires will be installed free of charge where all facilities necessary to serve a luminaire are present. Customer shall pay the cost of any additional facilities required, prior to the commencement of the construction of such facilities.

(C) The customer shall furnish the Company with all easements or rights-of-way necessary to provide service to the desired location before any installation or construction will be started.

(D) A customer may apply for service hereunder for a proposed residential subdivision in which all electric facilities will be underground. Such application shall be signed by the customer and builder or developer and when accepted by the Company, shall constitute an agreement between the Company, customer and builder or developer subject to the terms and provisions hereunder.

The builder or developer shall pay to the Company prior to the commencement of any construction all costs associated with the installation of the facilities to be serviced hereunder and shall prepay six times the total monthly charge for all luminaires installed. Said monthly charges shall be determined using the rates in effect at the time said costs and charges are determined. The Company shall not bill the customer for the first six months of service of the facilities installed under this special provision.

(E) The Company shall not be obligated to repair or replace in kind any obsolete luminaire for which it cannot reasonably obtain the necessary parts. The Company will remove the obsolete luminaire or at the customer's request, replace it with any luminaire offered for service at that time for which the customer will be charged the appropriate rates.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(F) Upon not less than 30 days prior written notice to the Company, the customer may require that the lighting of any luminaire or luminaires be discontinued. The Company shall have the right to remove all facilities serving such luminaires. For each luminaire removed prior to one year of service the customer shall pay the difference between the Minimum Charge and the amount actually paid pursuant to the applicable monthly charge specified in RATE – MONTHLY, Part (1).

(G) The Company shall have the right to remove any Company owned equipment, or to discontinue service to customer owned equipment, which in the opinion of the Company shall have become unsatisfactory for further service by reason of deterioration, civil commotion, state of war, explosion, fire, storm, flood, lightning, or any other cause reasonably beyond the Company's control. Replacement shall be limited to equipment considered appropriate by the Company at the date of re-installation.

(H) Upon termination of service hereunder the Company shall have the right within a reasonable time thereafter to remove all facilities placed, installed or used by it pursuant to the service hereunder. Upon making such removal, the Company shall leave the places affected thereby in the same or as good condition as they were immediately thereto.

(I) As a condition of receiving service hereunder, the customer authorizes the Company, insofar as it lawfully may, to trim, cut, remove and to keep trimmed, cut and removed any trees and all other obstructions which, in the opinion of the Company interfere with or may tend to interfere with the construction, operation and maintenance of the Company's service hereunder. Tree trimming required for proper light distribution shall be the responsibility of the customer and shall be done by the customer or at the customer's expense.

(Continued)

SERVICE CLASSIFICATION NO. 6
PRIVATE OVERHEAD LIGHTING SERVICE (Continued)

SPECIAL PROVISIONS (Continued)

(J) If the Company is suitably notified of a lamp outage it will endeavor to restore service within 2 nights of said notice. Should the Company be unable to restore service within 2 nights, it shall make an allowance to the customer's bill as follows:

Total Applicable Nights = Total Outage Nights minus 2 Nights

$$\text{Allowance} = \frac{\text{Total Applicable Nights x Total Monthly Charge}}{\text{Total Nights in the Billing Period}}$$

$$\text{Applicable kWh} = \frac{\text{Total Applicable Nights x Monthly Burn Hours x Total Wattage}}{\text{Total Nights in the Billing Period x 1,000}}$$

(K) Customers taking Energy Only Service which will be controlled by photoelectric devices, shall provide to the Company, prior to installation of any luminaire, the manufacturer's specifications for the luminaire and such other information the Company shall require in order to determine the electrical demands of the luminaires. Customers shall make no changes to the luminaires installed without providing thirty days' written notice to the Company.

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE

APPLICABLE TO USE OF SERVICE FOR

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to primary service customers who maintain a minimum demand of 1,000 kW during any two of the previous twelve months and provide all equipment required to take service at a primary voltage as designated by the Company. A primary customer who does not maintain a demand of at least 1,000 kW during any two of the previous twelve months, may, at the customer's option transfer to another Service Classification provided that such transfer shall only be made on an annual anniversary date that such customer began service hereunder.

Sales and delivery of electric power supply provided by the Company or delivery of electric power supply provided by an electric generation supplier under the Company's Retail Access Program to high voltage distribution service customers with a minimum demand of 1,000 kW who provide all equipment required to take high voltage distribution service as designated by the Company. High voltage distribution service shall be made available at the sole discretion of the Company where conditions merit.

Customers with generators that meet the definition of distributed generation as defined in N.J.S.A. 48:2-21.37 shall be subject to the provisions of Service Classification Rider – Standby Service.

All service at one location shall be taken through one meter except that service taken under Special Provision A shall be separately metered.

CHARACTER OF SERVICE

Continuous, 60 cycles, A.C., single or three phase primary or high voltage distribution service as defined in General Information Section 26 and depending on the magnitude and characteristics of the load and the circuit from which service is supplied.

RATE – MONTHLY

	Primary	High Voltage Distribution
(1) Customer Charge	$350.00	$2,288.12

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE – MONTHLY (Continued)

(2) Distribution Charges

		Primary	High Voltage Distribution
Demand Charge			
Period I	All kW @	$6.11 per kW	$1.62 per kW
Period II	All kW @	1.49 per kW	0.38 per kW
Period III	All kW @	5.61 per kW	1.48 per kW
Period IV	All kW @	1.49 per kW	0.38 per kW
Usage Charge			
Period I	All kWh @	1.963 ¢ per kWh	0.224 ¢ per kWh
Period II	All kWh @	1.469 ¢ per kWh	0.167 ¢ per kWh
Period III	All kWh @	1.963 ¢ per kWh	0.224 ¢ per kWh
Period IV	All kWh @	1.469 ¢ per kWh	0.167 ¢ per kWh

(3) Transmission Charges

(a) These charges apply to all customers taking Basic Generation Service from the Company. These charges are also applicable to customers located in the Company's Central and Western Divisions and obtaining Competitive Energy Supply. These charges are not applicable to customers located in the Company's Eastern Division and obtaining Competitive Energy Supply. The Company's Eastern, Central and Western Divisions are defined in General Information Section No. 1.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(3) Transmission Charges (Continued)

(a) (Continued)

		Primary	High Voltage Distribution
Demand Charge			
Period I	All kW @	$3.12 per kW	$3.12 per kW
Period II	All kW @	0.82 per kW	0.82 per kW
Period III	All kW @	3.12 per kW	3.12 per kW
Period IV	All kW @	0.82 per kW	0.82 per kW
Usage Charge			
Period I	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period II	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period III	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh
Period IV	All kWh @	0.490 ¢ per kWh	0.490 ¢ per kWh

(b) Transmission Surcharge – This charge is applicable to all customers taking Basic Generation Service from the Company and includes surcharges related to Reliability Must Run, EL05-121 Settlement and Transmission Enhancement Charges.

		Primary	High Voltage Distribution
All Periods	All kWh @	0.711 ¢ per kWh	0.711 ¢ per kWh

(4) Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge.

The provisions of the Company's Societal Benefits Charge, Regional Greenhouse Gas Initiative Surcharge, Temporary Tax Act Credit, and Zero Emission Certificate Recovery Charge as described in General Information Section Nos. 33, 34, 36, and 37 respectively, shall be assessed on all kWh delivered hereunder.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

RATE– MONTHLY (Continued)

(5) CIEP Standby Fee

In accordance with General Information Section 32, a CIEP Standby Fee shall be assessed on all kWh delivered hereunder.

(6) Basic Generation Service

Customers taking Basic Generation Service from the Company will be billed for such service in accordance with General Information Section No. 31.

In accordance with Riders CBT and SUT, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein.

MINIMUM MONTHLY CHARGE

The Customer Charge.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

DEFINITION OF RATING PERIODS

Period I - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, June through September.

Period II - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday and all hours on Saturday, Sunday and holidays, June through September.

Period III - 10:00 a.m. to 10:00 p.m. prevailing time, Monday through Friday except holidays, October through May.

Period IV - 10:00 p.m. to 10:00 a.m. prevailing time, Monday through Friday, all hours on Saturday, Sunday and holidays, October through May.

For the purposes of this section holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

DETERMINATION OF DEMAND

The billing demand, for each of the rating periods above, shall be defined as the highest 15-minute integrated kW demand determined during each rating period by the use of a suitable demand indicator, but not less than 90% of the kVA demand.

TERMS OF PAYMENT

Bills are due in accordance with General Information Section No. 10.

TERM

The initial term shall be one year unless the Company requires a longer initial term where special construction is required to furnish service. Thereafter, service is terminable upon ninety days written notice.

Termination by the customer followed by renewed service at the same location under another service classification will only be permitted on the anniversary of the date service commenced hereunder.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

SPECIAL PROVISIONS

(A) Space Heating

Customers who take service under this classification for 10 kW or more of permanently installed space heating equipment may elect to have the electricity for this service billed separately. All monthly use shall be billed at a Distribution Charge of 3.618 ¢ per kWh during the billing months of October through May and 5.848 ¢ per kWh during the summer billing months, a Transmission Charge of 0.490 ¢ per kWh and a Transmission Surcharge of 0.711 ¢ per kWh during all billing months. The applicability of Transmission Charges and the Transmission Surcharge is described in Part (3) of RATE – MONTHLY.

When this option is requested it shall apply for at least 12 months and shall be subject to a minimum charge of $26.87 per year per kW of space heating capacity. This provision applies for both heating and cooling where the two services are combined by the manufacturer in a single self-contained unit.

All usage under this Special Provision shall also be subject to Parts (4), (5), and (6) of RATE – MONTHLY. This Special Provision is not available to those customers taking high voltage distribution service.

This special provision is closed to new customers effective August 1, 2014.

(B) Budget Billing Plan

Any condominium association or cooperative housing corporation who takes service hereunder and any other customer taking service under Special Provision B of this Service Classification may, upon request, be billed monthly in accordance with the budget billing plan provided for in General Information Section 8 of this tariff.

(Continued)

SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

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SERVICE CLASSIFICATION NO. 7
LARGE GENERAL TIME-OF-DAY SERVICE (Continued)

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